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|--|--|--|--|----|----|----|----|
| <b>FORM 5A</b><br>Rev 02/08  | <b>State of Colorado</b><br><b>Oil and Gas Conservation Commission</b><br>1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109 |                     | <table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 25%;">DE</td> <td style="width: 25%;">ET</td> <td style="width: 25%;">OE</td> <td style="width: 25%;">ES</td> </tr> </table> | DE | ET | OE | ES |
| DE   | ET   | OE   | ES   |    |    |    |    |
| <b>COMPLETED INTERVAL REPORT</b>   |  |  | Document Number:<br><br><div style="border: 1px solid black; padding: 5px; text-align: center;">2517233</div>  |    |    |    |    |
| <p>The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.</p> |  |  |  |    |    |    |    |
| 1. OGCC Operator Number: <u>100185</u><br>2. Name of Operator: <u>ENCANA OIL &amp; GAS (USA) INC</u><br>3. Address: <u>370 17TH ST STE 1700</u><br>City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202-56</u>   |  | 4. Contact Name: <u>HEATHER MITCHELL</u><br>Phone: <u>(720) 876-3070</u><br>Fax: <u>(720) 876-4070</u> |  |    |    |    |    |
| 5. API Number <u>05-045-18361-00</u><br>7. Well Name: <u>GMU FEE</u><br>8. Location: QtrQtr: <u>NWSW</u> Section: <u>26</u> Township: <u>6S</u> Range: <u>93W</u> Meridian: <u>6</u><br>9. Field Name: <u>MAMM CREEK</u> Field Code: <u>52500</u>  |  | 6. County: <u>GARFIELD</u><br>Well Number: <u>27-16A (L26NW)</u>                                       |  |    |    |    |    |
| <b>Completed Interval</b>  |  |  |  |    |    |    |    |
| FORMATION: <u>COZZETTE</u>   |  | Status: <u>PRODUCING</u>   |  |    |    |    |    |
| Treatment Date: <u>08/09/2010</u>  |  | Date of First Production this formation: <u>08/31/2010</u>   |  |    |    |    |    |
| Perforations Top: <u>9210</u>  | Bottom: <u>9441</u>  | No. Holes: <u>27</u>   | Hole size: <u>34/100</u>   |    |    |    |    |
| Provide a brief summary of the formation treatment:  |  | Open Hole: <input type="checkbox"/>  |  |    |    |    |    |
| STAGES 02 TREATES WITH A TOTAL OF: 9558 BBLS SLICKWATER, 100000 LBS 20-40 SAND.  |  |  |  |    |    |    |    |
| This formation is commingled with another formation: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No   |  |  |  |    |    |    |    |
| <b>Test Information:</b>   |  |  |  |    |    |    |    |
| Date: <u>09/10/2010</u>  | Hours: <u>24</u>   | Bbls oil: <u>0</u>   | Mcf Gas: <u>784</u>  |    |    |    |    |
| Calculated 24 hour rate:   |  | Bbls oil: <u>          </u>  | Mcf Gas: <u>784</u>  |    |    |    |    |
| Test Method: <u>FLOWING</u>  | Casing PSI: <u>2500</u>  | Tubing PSI: <u>1550</u>  | Choke Size: <u>20</u>  |    |    |    |    |
| Gas Disposition: <u>SOLD</u>   | Gas Type: <u>DRY</u>   | BTU Gas: <u>1170</u>   | API Gravity Oil: <u>          </u>   |    |    |    |    |
| Tubing Size: <u>2 + 3/8</u>  | Tubing Setting Depth: <u>9209</u>  | Tbg setting date: <u>09/10/2010</u>  | Packer Depth: <u>0</u>   |    |    |    |    |
| Reason for Non-Production:   |  |  |  |    |    |    |    |
|  |  |  |  |    |    |    |    |
| Date formation Abandoned: <u>          </u>  |  | Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No                                      | If yes, number of sacks cmt <u>          </u>  |    |    |    |    |
| Bridge Plug Depth: <u>          </u>   |  | Sacks cement on top: <u>          </u>   |  |    |    |    |    |

**IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.**

|   |            |   |  |                             |            |                  |     |           |     |
|---|------------|---|--|-----------------------------|------------|------------------|-----|-----------|-----|
| FORMATION:  | CORCORAN   | Status:   | PRODUCING  |                             |            |                  |     |           |     |
| Treatment Date:   | 08/05/2010 | Date of First Production this formation:                            | 08/31/2010   |                             |            |                  |     |           |     |
| Perforations  | Top: 9482  | Bottom: 9691  | No. Holes: 27  | Hole size: 34/100           |            |                  |     |           |     |
| Provide a brief summary of the formation treatment:   |            | Open Hole: <input type="checkbox"/>                                 |  |                             |            |                  |     |           |     |
| STAGES 1 TREATED WITH A TOTAL OF: 10,757 BBLS SLICKWATER, 110,000 LBS 20-40 SAND AND 1025 GALS OF 7.5% HCL. |            |   |  |                             |            |                  |     |           |     |
| This formation is commingled with another formation:  |            | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No |  |                             |            |                  |     |           |     |
| <b>Test Information:</b>  |            |   |  |                             |            |                  |     |           |     |
| Date:   | 09/10/2010 | Hours:  | 24   | Bbls oil:                   | 0          | Mcf Gas:         | 784 | Bbls H2O: | 816 |
| Calculated 24 hour rate:  |            | Bbls oil:   |  | Mcf Gas:                    | 784        | Bbls H2O:        | 816 | GOR:      |     |
| Test Method:  | FLOWING    | Casing PSI:   | 2500   | Tubing PSI:                 | 1550       | Choke Size: 20   |     |           |     |
| Gas Disposition:  | SOLD       | Gas Type:   | DRY  | BTU Gas:                    | 1170       | API Gravity Oil: |     |           |     |
| Tubing Size:  | 2 + 3/8    | Tubing Setting Depth:   | 9209   | Tbg setting date:           | 09/10/2010 | Packer Depth: 0  |     |           |     |
| Reason for Non-Production:  |            |   |  | <input type="text"/>        |            |                  |     |           |     |
| Date formation Abandoned:   |            | Squeeze:  | <input type="checkbox"/> Yes <input type="checkbox"/> No | If yes, number of sacks cmt |            |                  |     |           |     |
| Bridge Plug Depth:  |            | Sacks cement on top:  |  |                             |            |                  |     |           |     |

|   |               |   |  |                             |            |                  |     |           |     |
|---|---------------|---|--|-----------------------------|------------|------------------|-----|-----------|-----|
| FORMATION:  | WILLIAMS FORK | Status:   | PRODUCING  |                             |            |                  |     |           |     |
| Treatment Date:   | 08/10/2010    | Date of First Production this formation:                            | 08/31/2010   |                             |            |                  |     |           |     |
| Perforations  | Top: 6744     | Bottom: 8599  | No. Holes: 189   | Hole size: 34/100           |            |                  |     |           |     |
| Provide a brief summary of the formation treatment:   |               | Open Hole: <input type="checkbox"/>                                 |  |                             |            |                  |     |           |     |
| STAGES 3-9 TREATED WITH A TOTAL OF: 63585 BBLS OF SLICKWATER, 687080 LBS 20-40 SAND AND 1008 GALS 7.5% HCL. |               |   |  |                             |            |                  |     |           |     |
| This formation is commingled with another formation:  |               | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No |  |                             |            |                  |     |           |     |
| <b>Test Information:</b>  |               |   |  |                             |            |                  |     |           |     |
| Date:   | 09/10/2010    | Hours:  | 24   | Bbls oil:                   | 0          | Mcf Gas:         | 784 | Bbls H2O: | 816 |
| Calculated 24 hour rate:  |               | Bbls oil:   |  | Mcf Gas:                    | 784        | Bbls H2O:        | 816 | GOR:      |     |
| Test Method:  | FLOWING       | Casing PSI:   | 2500   | Tubing PSI:                 | 1550       | Choke Size: 20   |     |           |     |
| Gas Disposition:  | SOLD          | Gas Type:   | DRY  | BTU Gas:                    | 1170       | API Gravity Oil: |     |           |     |
| Tubing Size:  | 2 + 3/8       | Tubing Setting Depth:   | 9209   | Tbg setting date:           | 09/10/2010 | Packer Depth:    |     |           |     |
| Reason for Non-Production:  |               |   |  | <input type="text"/>        |            |                  |     |           |     |
| Date formation Abandoned:   |               | Squeeze:  | <input type="checkbox"/> Yes <input type="checkbox"/> No | If yes, number of sacks cmt |            |                  |     |           |     |
| Bridge Plug Depth:  |               | Sacks cement on top:  |  |                             |            |                  |     |           |     |

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: HEATHER MITCHELL

Title: REGULATORY ANALYST Date: 10/4/2010 Email HEATHER.MITCHELL@ENCANA.COM  
:

### **Attachment Check List**

| Att Doc Num | Name              |
|-------------|-------------------|
| 2517233     | FORM 5A SUBMITTED |

Total Attach: 1 Files

### **General Comments**

| <b><u>User Group</u></b> | <b><u>Comment</u></b>  | <b><u>Comment Date</u></b> |
|--------------------------|--|----------------------------|
| Permit                   | Williams Fork data page submitted by operator evidently did not get scanned. dhs | 3/18/2011<br>9:41:05 AM    |

Total: 1 comment(s)