

FORM 6 Rev 12/05	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		DE ET OE ES
			Date Received: 03/02/2011 Document Number: 1897590

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: <u>19170</u>	Contact Name: <u>TED PAGANO</u>
Name of Operator: <u>CONQUEST OIL COMPANY</u>	Phone: <u>(970) 356-5560</u>
Address: <u>8207 W 20TH STREET - SUITE B</u>	Fax: <u>(970) 356-5563</u>
City: <u>GREELEY</u> State: <u>CO</u> Zip: <u>80634</u>	Email: <u>TAPAGANO@HELENA-RESOURCES.COM</u>
For "Intent" 24 hour notice required, COGCC contact: Name: _____ Tel: _____ Email: _____	

API Number: <u>05-063-06270-00</u>	Well Name: <u>COLMENO</u>	Well Number: <u>11-30#3</u>
Location: QtrQtr: <u>NWNW</u> Section: <u>30</u> Township: <u>11S</u> Range: <u>50W</u> Meridian: <u>6</u>	County: <u>KIT CARSON</u> Federal, Indian or State Lease Number: _____	
Field Name: <u>SPEAKER</u>	Field Number: <u>77825</u>	

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.066780 Longitude: -103.046500

GPS Data:
 Date of Measurement: 05/27/2010 PDOP Reading: 2.8 GPS Instrument Operator's Name: Keith Westfall

Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other _____

Casing to be pulled: Yes No Top of Casing Cement: _____

Fish in Hole: Yes No If yes, explain details below

Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below

Details: LEFT 1400' 2 3/8" WORKSTRING, CEMETED IN HOLE. TOF @ 1215' KB (BOTTOM AT 2615' KB)

Current and Previously Abandoned Zones

Formation	Code	Perf. Top	Perf. Bottom	Date	Method of Isolation	Plug Depth
CHEROKEE	CHRK	6048	6090	12/13/2010	B PLUG CEMENT TOP	6020
MORROW V-5	MRRW 5	6567	6620	09/01/2010	B PLUG CEMENT TOP	6540

Total: 2 zone(s)

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

Casing History

Table with 9 columns: Casing Type, Size of Hole, Size of Casing, Weight Per Foot, Setting Depth, Sacks Cement, Cement Bot, Cement Top, Status. Rows include SURF, 1ST, and S.C. 1.1.

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 6020 with 2 sacks cmt on top. CIPB #2: Depth with sacks cmt on top. CIBP #3: Depth with sacks cmt on top. CIPB #4: Depth with sacks cmt on top. CIBP #5: Depth with sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 20 sks cmt from 3450 ft. to 3300 ft. in Plug Type: CASING Plug Tagged: []
Set 20 sks cmt from 600 ft. to 400 ft. in Plug Type: CASING Plug Tagged: []
Set sks cmt from ft. to ft. in Plug Type: Plug Tagged: []
Set sks cmt from ft. to ft. in Plug Type: Plug Tagged: []
Set sks cmt from ft. to ft. in Plug Type: Plug Tagged: []

Perforate and squeeze at ft. with sacks. Leave at least 100 ft. in casing CICR Depth
Perforate and squeeze at ft. with sacks. Leave at least 100 ft. in casing CICR Depth
Perforate and squeeze at ft. with sacks. Leave at least 100 ft. in casing CICR Depth
(Cast Iron Cement Retainer Depth)

Set sacks half in. half out surface casing from ft. to ft. Plug Tagged: []
Set 15 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: [X] Yes [] No

Set sacks in rat hole Set sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: ft. of inch casing Plugging Date: 12/20/2010
*Wireline Contractor: PEAK WIRELINE *Cementing Contractor: CONSOLIDATED
Type of Cement and Additives Used: 3 % CACL
Flowline/Pipeline has been abandoned per Rule 1103 [] Yes [] No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: THEODORE PAGANO, PE, PG
Title: AGENT Date: 2/28/2011 Email: TAPAGANO@HELENA-RESOURCES.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: SUTPHIN, DIRK Date: 3/17/2011

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

Att Doc Num	Name
1897590	FORM 6 SUBSEQUENT SUBMITTED
2111077	OPERATIONS SUMMARY
2111078	WELLBORE DIAGRAM
2111079	WIRELINE JOB SUMMARY
2111080	CEMENT JOB SUMMARY
2111081	CORRESPONDENCE

Total Attach: 6 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Data Entry	FORMATION MORROW V5 WAS WRITTEN ON FORMA S mORROW V5, V7	3/17/2011 1:27:07 PM

Total: 1 comment(s)