

<b>FORM</b> <b>2</b> Rev 12/05	State of Colorado <b>Oil and Gas Conservation Commission</b> 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		DE ET OE ES	
<b>APPLICATION FOR PERMIT TO:</b>			Document Number: 400129665  Plugging Bond Surety 20030107	
1. <input checked="" type="checkbox"/> <b>Drill,</b> <input type="checkbox"/> Deepen, <input type="checkbox"/> Re-enter, <input type="checkbox"/> Recomplete and Operate				
2. TYPE OF WELL OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> COALBED <input type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/> COMMINGLE ZONE <input type="checkbox"/>			Refiling <input type="checkbox"/> Sidetrack <input type="checkbox"/>	
3. Name of Operator: <u>WILLIAMS PRODUCTION RMT COMPANY LLC</u> 4. COGCC Operator Number: <u>96850</u>				
5. Address: <u>1515 ARAPAHOE ST STE 1000</u> City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>				
6. Contact Name: <u>Greg Davis</u> Phone: <u>(303)606-4071</u> Fax: <u>(303)629-8268</u> Email: <u>Greg.J.Davis@Williams.com</u>				
7. Well Name: <u>Savage</u> Well Number: <u>RWF 313-35</u>				
8. Unit Name (if appl): _____    Unit Number: _____				
9. Proposed Total Measured Depth: <u>7658</u>				
<b>WELL LOCATION INFORMATION</b>				
10. QtrQtr: <u>SWNW</u> Sec: <u>35</u> Twp: <u>6S</u> Rng: <u>94W</u> Meridian: <u>6</u> Latitude: <u>39.483297</u> Longitude: <u>-107.862906</u>				
Footage at Surface: <u>2068</u> feet    FNL/FSL <u>FNL</u> <u>530</u> feet    FEL/FWL <u>FWL</u>				
11. Field Name: <u>Rulison</u> Field Number: <u>75400</u>				
12. Ground Elevation: <u>5550</u> 13. County: <u>GARFIELD</u>				
14. GPS Data: Date of Measurement: <u>05/20/2010</u> PDOP Reading: <u>2.1</u> Instrument Operator's Name: <u>J. Kirkpatrick</u>				
15. If well is <input type="checkbox"/> Directional <input type="checkbox"/> Horizontal (highly deviated) <b>submit deviated drilling plan.</b> Footage at Top of Prod Zone: FNL/FSL _____ FEL/FWL _____ Bottom Hole: FNL/FSL _____ FEL/FWL _____ <u>2493</u> <u>FSL</u> <u>459</u> <u>FWL</u> <u>2493</u> <u>FSL</u> <u>459</u> <u>FWL</u> Sec: <u>35</u> Twp: <u>6S</u> Rng: <u>94W</u> Sec: <u>35</u> Twp: <u>6S</u> Rng: <u>94W</u>				
16. Is location in a high density area? (Rule 603b)? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No				
17. Distance to the nearest building, public road, above ground utility or railroad: <u>240 ft</u>				
18. Distance to nearest property line: <u>530 ft</u> 19. Distance to nearest well permitted/completed in the same formation: <u>307 ft</u>				
<b>LEASE, SPACING AND POOLING INFORMATION</b>				
Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
Williams Fork	WMFK	139-66	640	All

**IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.**

21. Mineral Ownership:  Fee  State  Federal  Indian Lease #: \_\_\_\_\_  
22. Surface Ownership:  Fee  State  Federal  Indian  
23. Is the Surface Owner also the Mineral Owner?  Yes  No Surface Surety ID#: \_\_\_\_\_  
23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease?  Yes  No  
23b. If 23 is No  Surface Owners Agreement Attached or  \$25,000 Blanket Surface Bon  \$2,000 Surface Bond  \$5,000 Surface Bond  
24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):  
See Attached  
25. Distance to Nearest Mineral Lease Line: 94 ft 26. Total Acres in Lease: 160

**DRILLING PLANS AND PROCEDURES**

27. Is H2S anticipated?  Yes  No If Yes, attach contingency plan.  
28. Will salt sections be encountered during drilling?  Yes  No  
29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling?  Yes  No  
30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)?  Yes  No  
31. Mud disposal:  Offsite  Onsite **If 28, 29, or 30 are "Yes" a pit permit may be required.**  
Method:  Land Farming  Land Spreading  Disposal Facility Other: Re-use and evaporation  
Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
CONDUCTOR	24	18	48#	0	45	25	45	0
SURF	13+1/5	9+5/8	32.3#	0	1,109	387	1,109	0
1ST	7+7/8	4+1/2	11.6#	0	7,658	625	7,658	

32. BOP Equipment Type:  Annular Preventer  Double Ram  Rotating Head  None  
33. Comments Closed Loop. Cement 200' or more above uppermost mvrd sand. CA COC128379

34. Location ID: 323901  
35. Is this application in a Comprehensive Drilling Plan?  Yes  No  
36. Is this application part of submitted Oil and Gas Location Assessment?  Yes  No  
I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.  
Signed: \_\_\_\_\_ Print Name: Greg Davis  
Title: Supervisor Permits Date: 2/11/2011 Email: Greg.J.Davis@Williams.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin Director of COGCC Date: 3/17/2011

<b>API NUMBER</b> 05 045 20492 00	Permit Number: _____	Expiration Date: <u>3/16/2013</u>
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**CONDITIONS OF APPROVAL, IF ANY:** \_\_\_\_\_

**IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.**

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

- (1) COMPLIANCE WITH THE MOST CURRENT REVISION OF THE NORTHWEST COLORADO NOTIFICATION POLICY IS REQUIRED.
- (2) GARFIELD COUNTY RULISON-FIELD NOTICE TO OPERATORS. NOTE: ALL NOTICES SHALL BE GIVEN VIA E-MAIL. SEE ATTACHED NOTICE.
- (3) THE MOISTURE CONTENT OF ANY DRILL CUTTINGS IN A CUTTINGS PIT, TRENCH, OR PILE SHALL BE AS LOW AS PRACTICABLE TO PREVENT ACCUMULATION OF LIQUIDS GREATER THAN DE-MINIMIS AMOUNTS. AT THE TIME OF CLOSURE, THE DRILL CUTTINGS MUST ALSO MEET THE APPLICABLE STANDARDS OF TABLE 910-1.
- (4) NO PORTION OF ANY PIT THAT WILL BE USED TO HOLD LIQUIDS SHALL BE CONSTRUCTED ON FILL MATERIAL, UNLESS THE PIT AND FILL SLOPE ARE DESIGNED AND CERTIFIED BY A PROFESSIONAL ENGINEER, SUBJECT TO REVIEW AND APPROVAL BY THE DIRECTOR PRIOR TO CONSTRUCTION OF THE PIT. THE CONSTRUCTION AND LINING OF THE PIT SHALL BE SUPERVISED BY A PROFESSIONAL ENGINEER OR THEIR AGENT. THE ENTIRE BASE OF THE PIT MUST BE IN CUT.
- (5) THE PROPOSED SURFACE CASING IS MORE THAN 50' BELOW THE DEPTH OF THE DEEPEST WATER WELL WITHIN 1-MILE OF THE SURFACE LOCATION WHEN CORRECTED FOR ELEVATION DIFFERENCES. THE DEEPEST WATER WELL WITHIN 1-MILE IS 250 FEET DEEP.

**Attachment Check List**

Att Doc Num	Name
400129665	FORM 2 SUBMITTED
400130185	WELL LOCATION PLAT
400130186	LEGAL/LEASE DESCRIPTION
400130187	TOPO MAP
400130188	SURFACE AGRMT/SURETY
400131449	DEVIATED DRILLING PLAN

Total Attach: 6 Files

**General Comments**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)

**BMP**

<u>Type</u>	<u>Comment</u>

Total: 0 comment(s)