

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400143728

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185 4. Contact Name: Heather Mitchell
2. Name of Operator: ENCANA OIL & GAS (USA) INC Phone: (720) 876-3070
3. Address: 370 17TH ST STE 1700 Fax: (720) 876-4070
City: DENVER State: CO Zip: 80202-56

5. API Number 05-045-18862-00 6. County: GARFIELD
7. Well Name: SHIDELER Well Number: 25-16A (C31E)
8. Location: QtrQtr: NENW Section: 31 Township: 7S Range: 92W Meridian: 6
9. Field Name: MAMM CREEK Field Code: 52500

Completed Interval

FORMATION: COZZETTE Status: PRODUCING

Treatment Date: 11/30/2010 Date of First Production this formation: 02/18/2011
Perforations Top: 8970 Bottom: 9105 No. Holes: 27 Hole size: 0.34

Provide a brief summary of the formation treatment: Open Hole: ☐

Stage 2 was fraced with 9869 bbls of slickwater and 99200 bbls of 20-40 sand and 1042 gals of 7.5 % HCL.

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: 03/19/2011 Hours: 24 Bbls oil: 0 Mcf Gas: 1025 Bbls H2O: 780
Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 1025 Bbls H2O: 780 GOR:
Test Method: FLOWING Casing PSI: 2500 Tubing PSI: 1050 Choke Size: 24/64
Gas Disposition: SOLD Gas Type: DRY BTU Gas: 1170 API Gravity Oil: 0
Tubing Size: 2 + 3/8 Tubing Setting Depth: 8933 Tbg setting date: 12/23/2010 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

FORMATION: <u>CORCORAN</u>				Status: <u>PRODUCING</u>	
Treatment Date: <u>11/29/2010</u>		Date of First Production this formation: <u>02/18/2011</u>			
Perforations	Top: <u>9212</u>	Bottom: <u>9387</u>	No. Holes: <u>27</u>	Hole size: <u>0.34</u>	
Provide a brief summary of the formation treatment:			Open Hole: <input type="checkbox"/>		
Stage 1 was fraced with 8456 bbls of of slickwater, 52600 bbls of 20-40 sand and 1000 gals of 7.5% HCL					
This formation is commingled with another formation:			<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
Test Information:					
Date: <u>02/19/2011</u>	Hours: <u>24</u>	Bbls oil: <u>0</u>	Mcf Gas: <u>1025</u>	Bbls H2O: <u>780</u>	
Calculated 24 hour rate:		Bbls oil: <u>0</u>	Mcf Gas: <u>1025</u>	Bbls H2O: <u>780</u>	GOR: <u> </u>
Test Method: <u>FLOWING</u>	Casing PSI: <u>2500</u>	Tubing PSI: <u>1025</u>	Choke Size: <u>24/64</u>		
Gas Disposition: <u>SOLD</u>	Gas Type: <u>DRY</u>	BTU Gas: <u>1170</u>	API Gravity Oil: <u>0</u>		
Tubing Size: <u>2 + 3/8</u>	Tubing Setting Depth: <u>8933</u>	Tbg setting date: <u>12/23/2010</u>	Packer Depth: <u> </u>		
Reason for Non-Production:					
<div style="border: 1px solid black; height: 20px;"></div>					
Date formation Abandoned: <u> </u>		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt <u> </u>		
Bridge Plug Depth: <u> </u>		Sacks cement on top: <u> </u>			

FORMATION: <u>WILLIAMS FORK</u>				Status: <u>PRODUCING</u>	
Treatment Date: <u>12/01/2010</u>		Date of First Production this formation: <u>02/18/2011</u>			
Perforations	Top: <u>6458</u>	Bottom: <u>8257</u>	No. Holes: <u>189</u>	Hole size: <u>0.34</u>	
Provide a brief summary of the formation treatment:			Open Hole: <input type="checkbox"/>		
Stage 3-10 were fraced with 923800 of 20-40 sand, 89069 of slick water					
This formation is commingled with another formation:			<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
Test Information:					
Date: <u>03/19/2011</u>	Hours: <u>24</u>	Bbls oil: <u>0</u>	Mcf Gas: <u>1025</u>	Bbls H2O: <u>780</u>	
Calculated 24 hour rate:		Bbls oil: <u>0</u>	Mcf Gas: <u>1025</u>	Bbls H2O: <u>780</u>	GOR: <u> </u>
Test Method: <u>FLOWING</u>	Casing PSI: <u>2500</u>	Tubing PSI: <u>1050</u>	Choke Size: <u>24/64</u>		
Gas Disposition: <u>SOLD</u>	Gas Type: <u>DRY</u>	BTU Gas: <u>1170</u>	API Gravity Oil: <u>0</u>		
Tubing Size: <u>2 + 3/8</u>	Tubing Setting Depth: <u>8933</u>	Tbg setting date: <u>12/23/2010</u>	Packer Depth: <u> </u>		
Reason for Non-Production:					
<div style="border: 1px solid black; height: 20px;"></div>					
Date formation Abandoned: <u> </u>		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt <u> </u>		
Bridge Plug Depth: <u> </u>		Sacks cement on top: <u> </u>			

Comment:
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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Heather Mitchell

Title: Regulatory Analyst

Date: _____

Email: heather.mitchell@encana.com

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Attachment Check List

Att Doc Num	Name
400143739	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)