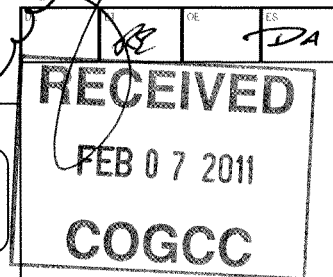


State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



01719052



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 96850*	4. Contact Name: Howard Harris*	Complete the Attachment Checklist OP OGCC		
2. Name of Operator: Williams Production RMT Co.	Phone: (303) 606-4086			
3. Address: 1515 Arapahoe St., Tower 3, Suite 1000 City: Denver State: CO Zip 80202	Fax: (303) 629-8268			
5. API Number 05-103-11485*	OGCC Facility ID Number	Survey Plat	X	
6. Well/Facility Name: Federal*	7. Well/Facility Number: RGU 312-6-297*	Directional Survey	X	
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): NESW Sec 6 T2S R97W*		Surface Eqmpt Diagram		
9. County: Rio Blanco*	10. Field Name: Sulphur Creek*	Technical Info Page	X	
11. Federal, Indian or State Lease Number: COC062046*		Other		

General Notice

<input checked="" type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)																																	
Change of Surface Footage from Exterior Section Lines:	<table><tr><td></td><td>FNL/FSL</td><td></td><td>FEL/FWL</td></tr><tr><td></td><td>FSL</td><td></td><td>FWL</td></tr><tr><td>Change of Surface Footage to Exterior Section Lines:</td><td></td><td></td><td></td></tr><tr><td></td><td>FSL</td><td></td><td>FWL</td></tr><tr><td>Change of Bottomhole Footage from Exterior Section Lines:</td><td>1961*</td><td>FNL</td><td>693*</td></tr><tr><td></td><td></td><td></td><td>FWL</td></tr><tr><td>Change of Bottomhole Footage to Exterior Section Lines:</td><td>1717^</td><td>FNL</td><td>680*</td></tr><tr><td></td><td></td><td></td><td>FWL</td></tr></table>		FNL/FSL		FEL/FWL		FSL		FWL	Change of Surface Footage to Exterior Section Lines:					FSL		FWL	Change of Bottomhole Footage from Exterior Section Lines:	1961*	FNL	693*				FWL	Change of Bottomhole Footage to Exterior Section Lines:	1717^	FNL	680*				FWL
	FNL/FSL		FEL/FWL																														
	FSL		FWL																														
Change of Surface Footage to Exterior Section Lines:																																	
	FSL		FWL																														
Change of Bottomhole Footage from Exterior Section Lines:	1961*	FNL	693*																														
			FWL																														
Change of Bottomhole Footage to Exterior Section Lines:	1717^	FNL	680*																														
			FWL																														
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer SWNW Sec 6 T2S-R97W																																	
Latitude	Distance to nearest property line	Distance to nearest bldg, public rd, utility or RR																															
Longitude	Distance to nearest lease line 680	Is location in a High Density Area (rule 603b)? Yes/No NO																															
Ground Elevation	Distance to nearest well same formation 581	Surface owner consultation date:																															
GPS DATA: Date of Measurement PDOP Reading Instrument Operator's Name																																	
<input type="checkbox"/> CHANGE SPACING UNIT Formation Formation Code Spacing order number Unit Acreage Unit configuration	<input type="checkbox"/> Remove from surface bond Signed surface use agreement attached																																
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling): Effective Date: Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	<input type="checkbox"/> CHANGE WELL NAME NUMBER From: To: Effective Date:																																
<input type="checkbox"/> ABANDONED LOCATION: Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No Date Ready for Inspection:	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS Date well shut in or temporarily abandoned: Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No MIT required if shut in longer than two years. Date of last MIT																																
<input type="checkbox"/> SPUD DATE:	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)																																
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK *submit cbl and cement job summaries Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date																																	
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately Final reclamation is completed and site is ready for inspection.																																	

Technical Engineering/Environmental Notice

<input checked="" type="checkbox"/> Notice of Intent Approximate Start Date: 2/3/2011	<input type="checkbox"/> Report of Work Done Date Work Completed:	
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)		
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input checked="" type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input type="checkbox"/> Other:	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Howard Harris

Date: 2/3/11

Email: Howard.Harris@Williams.Com

Print Name: Howard Harris

Title: Sr. Regulatory Specialist

COGCC Approved: [Signature]

Title: [Signature]

Date: 3.9.11

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

RECEIVED

FEB 07 2011

COGCC

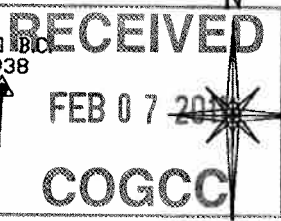
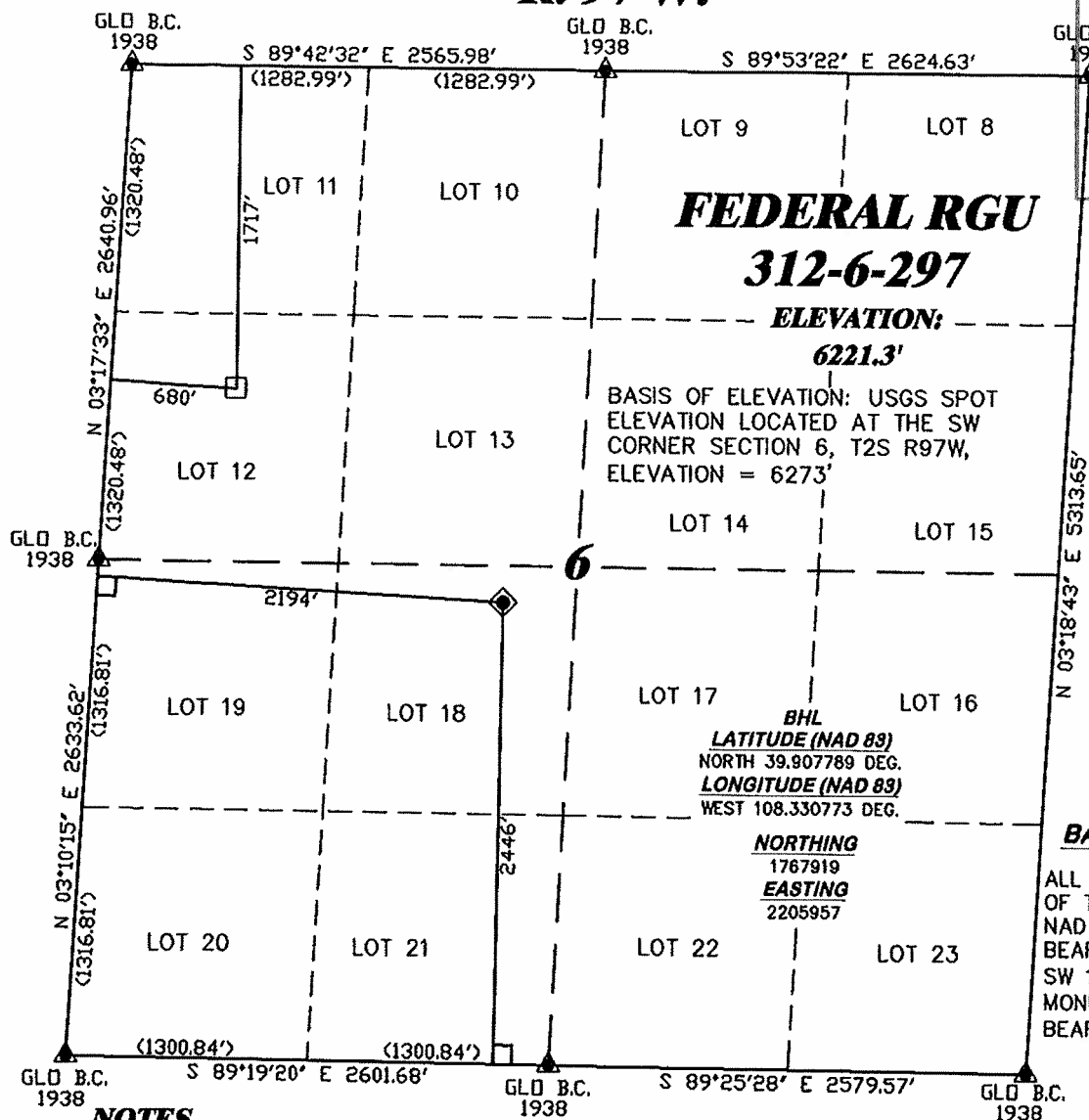
1. OGCC Operator Number: 96850 API Number: 05-103-11485-00
2. Name of Operator: Williams Production RMT Co OGCC Facility ID #
3. Well/Facility Name: Federal Well/Facility Number: RGU 312-6-297
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NESW Sec 6 T2S-R97W

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Williams request permission to change the BHL as indicated on page 1
36# 9 5/8" Sfc Csg depth will change from 3410' to 3169', Cement to surface.
11.6# 4 1/2" production casing will change from 12215' to 12257, Cement 200' above top mesaverde.

R. 97 W.



SCALE 1" = 1000'

T. 2 S.

LATITUDE (NAD 83)
NORTH 39.904823 DEG.
LONGITUDE (NAD 83)
WEST 108.325475 DEG.

NORTHING (NAD 83)
1766792.96
EASTING (NAD 83)
2207409.14

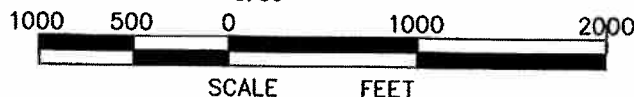
BASIS OF BEARING/DATUM

ALL BEARINGS ARE GRID BEARINGS OF THE SPCS CO, NORTH ZONE, NAD 27. THE BASIS OF GRID BEARING IS THE WEST LINE OF THE SW 1/4 OF SEC. 6, BEING MONUMENTED WITH GLO BC'S. THAT BEARING BEING N 03°10'15" E.

NOTES

HIGH PLATEAU DESERT
EXISTING WELL FEATURES WITHIN
400' RADIUS OF WELL SITE.

GPS OPERATOR JAMES SEAL
OBSERVED A PDOF OF 1.6.
ALL GPS OBSERVATIONS ARE IN
COMPLIANCE WITH COGCC RULE No.215.



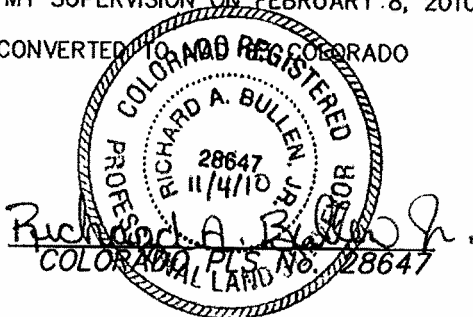
SURVEYOR'S STATEMENT

I, RICHARD A. BULLEN JR., AN EMPLOYEE AND AGENT ON BEHALF OF D.R. GRIFFIN & ASSOCIATES, INC. STATE THE PLAT HEREON IS A CORRECT REPRESENTATION OF A SURVEY MADE UNDER MY SUPERVISION ON FEBRUARY 8, 2010 OF THE SHOWN FEDERAL RGU 312-6-297. FIELD SURVEY DATUM IS NAD 27 COLORADO NORTH. VALUES HAVE BEEN CONVERTED TO CENTRAL (X,Y) FOR PURPOSES OF THIS PLAT.

LEGEND

- ◆ WELL LOCATION
- BOTTOM HOLE LOC. (APPROX)
- FOUND MONUMENT
- ▲ PREVIOUSLY FOUND MONUMENT

FEDERAL RGU 23-6-297 PAD

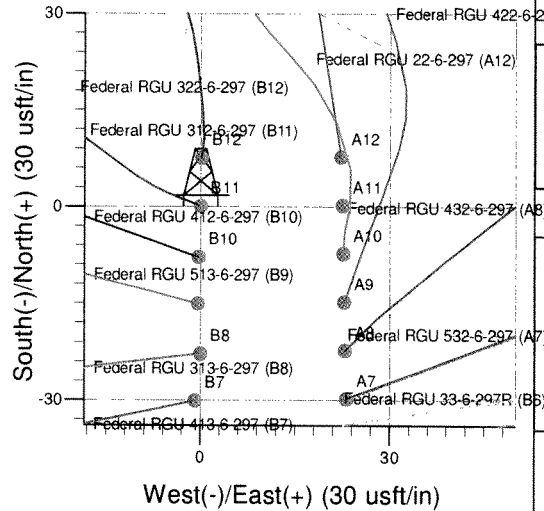
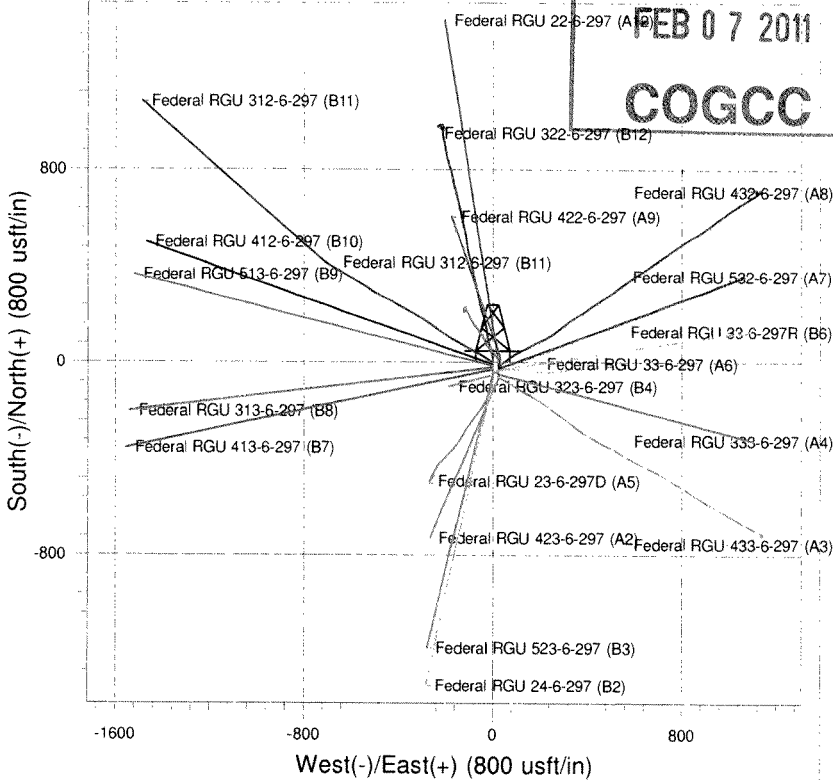
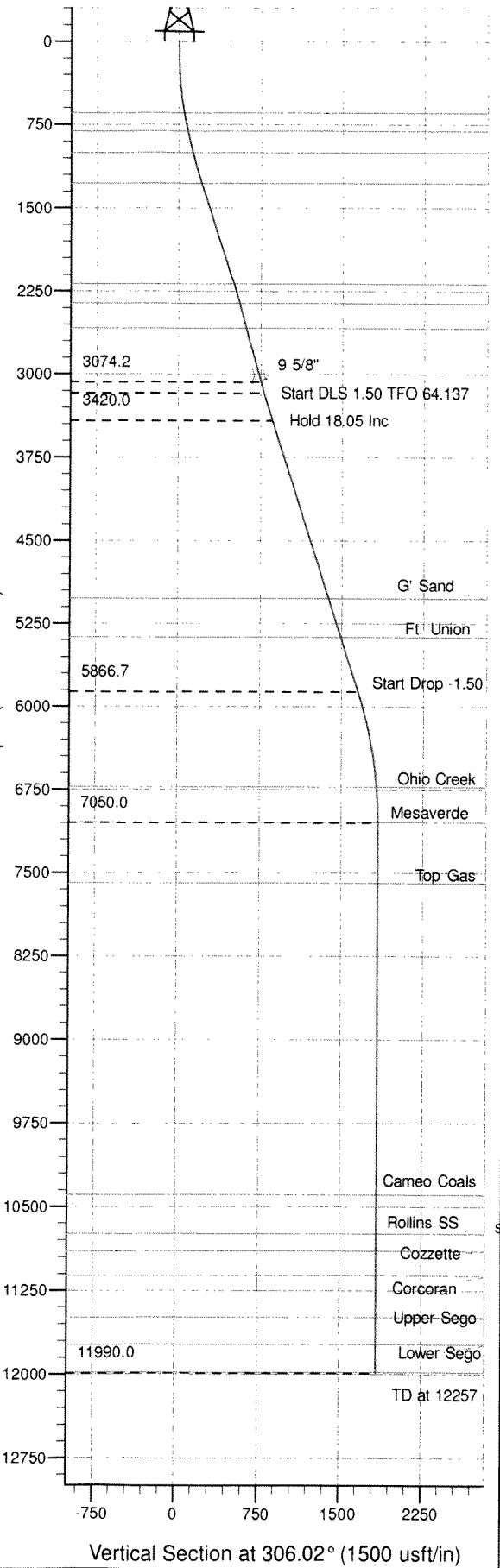


D.R. GRIFFIN & ASSOCIATES, INC. (307) 382-5028 1414 ELK ST., ROCK SPRINGS, WY 82901		PLAT OF AS-BUILT LOCATION FOR WILLIAMS PRODUCTION RMT COMPANY	
DRAWN: 3/23/09 - MMM	SCALE: 1" = 1000'	2446' F/SL & 2194' F/WL, NESW, SECTION 6, T. 2 S., R. 97 W., 6th P.M. RIO BLANCO COUNTY, COLORADO	
REVISED: 11/04/10 - RAB	DRG JOB No. 12455		
MOVED BHL	EXHIBIT 1		



Surface Location: RGU 23-6-297 Pad
North American Datum 1983 , US State Plane 1983 , Colorado Central Zone
Ground Elevation: 6222.0
+N/-S 0.0 +E/-W 0.0 Northing 1766792.96 Easting 2207409.14 39° 54' 17.362 N 108° 19' 31.709 W
KELLY BUSHING @ 6250.0usft (Frontier 11 (28' RKB) jib)

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COGCC



Project: RG 06-02S-097W
Site: RGU 23-6-297 Pad
Well: Federal RGU 312-6-297
Design #2 25oct10 jib

M Azimuths to True North
Magnetic North: 10.64°
Magnetic Field
Strength: 52490.5nT
Dip Angle: 66.03°
Date: 10/27/2010
Model: IGRF2010

SECTION DETAILS										
Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSecl	Target
1	3180.0	16.00	299.20	3074.2	381.8	-652.8	0.00	0.000	752.5	
2	3280.0	16.00	299.20	3170.4	395.2	-676.8	0.00	0.000	779.9	
3	3541.0	18.05	310.64	3420.0	439.1	-738.9	1.50	64.137	855.9	
4	6114.3	18.05	310.64	5866.7	958.3	-1343.8	0.00	0.000	1650.5	
5	7317.4	0.00	0.00	7050.0	1080.7	-1486.4	1.50	180.000	1837.8	Mesaverde (25' Radius) Federal RGU 312-6-297-2
6	12257.4	0.00	0.00	11990.0	1080.7	-1486.4	0.00	0.000	1837.8	

ANNOTATIONS										
TVD	MD	Inc	Azi	+N/-S	+E/-W	VSecl	Departure	Annotation		
3074.2	3180.0	16.00	299.20	381.8	-652.8	752.5	0.0	Start 100.0 h/d at 3180.0 MD		
3170.4	3280.0	16.00	299.20	395.2	-676.8	779.9	27.6	Start DLS 1.50 TFO 64.137		
3420.0	3541.0	18.05	310.64	439.1	-738.9	855.9	103.8	Hold 18.05 Inc		
5866.7	6114.3	18.05	310.64	958.3	-1343.8	1650.5	900.9	Start Drop -1.50		
7050.0	7317.4	0.00	0.00	1080.7	-1486.4	1837.8	1088.8	Vertical		
11990.0	12257.4	0.00	0.00	1080.7	-1486.4	1837.8	1088.8	TD at 12257		

RECEIVED

FEB 07 2011

COGCC

PICEANCE HL NAD 83

RG 06-02S-097W

RGU 23-6-297 Pad

Federal RGU 312-6-297 - Slot B11

Federal RGU 312-6-297

Plan: Design #2 25oct10 jjb

Standard Planning Report - Geographic

25 October, 2010

Williams
Planning Report - Geographic

Database:	Compass R5000 WIN AUTH	Local Co-ordinate Reference:	Well Federal RGU 312-6-297 (B11) - Slot B11
Company:	PICEANCE HL NAD 83	TVD Reference:	KELLY BUSHING @ 6250.0usft (Frontier 11 (28' RKB) jib)
Project:	RG 06-02S-097W	MD Reference:	KELLY BUSHING @ 6250.0usft (Frontier 11 (28' RKB) jib)
Site:	RGU 23-6-297 Pad	North Reference:	True
Well:	Federal RGU 312-6-297	Survey Calculation Method:	Minimum Curvature
Wellbore:	Federal RGU 312-6-297		
Design:	Design #2 25oct10 jib		

Project	RG 06-02S-097W, Rio Blanco County, CO, RG 06-02S-098W		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Colorado Central Zone		Using geodetic scale factor

Site	RGU 23-6-297 Pad		
Site Position:		Northing:	1,766,747.40 usft
From:	Map	Easting:	2,207,431.20 usft
Position Uncertainty:	0.0 usft	Slot Radius:	13.200 in
		Latitude:	39° 54' 16.919 N
		Longitude:	108° 19' 31.408 W
		Grid Convergence:	-1.782 °

Well	Federal RGU 312-6-297 - Slot B11		
Well Position	+N/-S	0.0 usft	Northing:
	+E/-W	0.0 usft	Easting:
Position Uncertainty	0.0 usft	Wellhead Elevation:	
		Latitude:	39° 54' 17.362 N
		Longitude:	108° 19' 31.709 W
		Ground Level:	6,222.0 usft

Wellbore	Federal RGU 312-6-297				
Magnetics	Model Name	Sample Date	Declination	Dip Angle	Field Strength
			(°)	(°)	(nT)
	IGRF2010	10/27/2010	10.636	66.031	52,490

Design	Design #2 25oct10 jib			
Audit Notes:				
Version:	Phase:	PLAN	Tie On Depth:	3,180.0
Vertical Section:	Depth From (TVD)	+N/-S	+E/-W	Direction
	(usft)	(usft)	(usft)	(°)
	0.0	0.0	0.0	306.02

Plan Sections										
Measured	Inclination	Azimuth	Vertical	+N/-S	+E/-W	Dogleg	Build	Turn	TFO	Target
Depth	(°)	(°)	Depth	(usft)	(usft)	Rate	Rate	Rate	(°)	
(usft)			(usft)			(°/100usft)	(°/100usft)	(°/100usft)		
3,180.0	16.00	299.20	3,074.2	381.8	-652.8	0.00	0.00	0.00	0.000	
3,280.0	16.00	299.20	3,170.4	395.2	-676.8	0.00	0.00	0.00	0.000	
3,541.0	18.05	310.64	3,420.0	439.1	-738.9	1.50	0.78	4.38	64.137	
6,114.3	18.05	310.64	5,866.7	958.3	-1,343.8	0.00	0.00	0.00	0.000	
7,317.4	0.00	0.00	7,050.0	1,080.7	-1,486.4	1.50	-1.50	0.00	180.000	Mesaverde (25' Radiu
12,257.4	0.00	0.00	11,990.0	1,080.7	-1,486.4	0.00	0.00	0.00	0.000	

Williams
Planning Report - Geographic

Database:	Compass R5000 WIN AUTH	Local Co-ordinate Reference:	Well Federal RGU 312-6-297 (B11) - Slot B11
Company:	PICEANCE HL NAD 83	TVD Reference:	KELLY BUSHING @ 6250.0usft (Frontier 11 (28' RKB) jib)
Project:	RG 06-02S-097W	MD Reference:	KELLY BUSHING @ 6250.0usft (Frontier 11 (28' RKB) jib)
Site:	RGU 23-6-297 Pad	North Reference:	True
Well:	Federal RGU 312-6-297	Survey Calculation Method:	Minimum Curvature
Wellbore:	Federal RGU 312-6-297		
Design:	Design #2 25oct10 jib		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
3,180.0	16.00	299.20	3,074.2	381.8	-652.8	1,767,194.88	2,206,768.54	39° 54' 21.135 N	108° 19' 40.086 W
3,280.0	16.00	299.20	3,170.4	395.2	-676.8	1,767,209.07	2,206,744.91	39° 54' 21.268 N	108° 19' 40.394 W
3,541.0	18.05	310.64	3,420.0	439.1	-738.9	1,767,254.87	2,206,684.20	39° 54' 21.702 N	108° 19' 41.191 W
6,114.3	18.05	310.64	5,866.7	958.3	-1,343.8	1,767,792.64	2,206,095.71	39° 54' 26.832 N	108° 19' 48.954 W
7,317.4	0.00	0.00	7,050.0	1,080.7	-1,486.4	1,767,919.40	2,205,957.00	39° 54' 28.042 N	108° 19' 50.783 W
12,257.4	0.00	0.00	11,990.0	1,080.7	-1,486.4	1,767,919.40	2,205,957.00	39° 54' 28.042 N	108° 19' 50.783 W

Design Targets									
Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
- hit/miss target									
- Shape									
Mesaverde (25' Radius)	0.00	0.00	7,050.0	1,080.7	-1,486.4	1,767,919.40	2,205,957.00	39° 54' 28.042 N	108° 19' 50.783 W
- plan hits target center									
- Circle (radius 25.0)									

Casing Points					
Measured Depth (usft)	Vertical Depth (usft)	Name	Casing Diameter (in)	Hole Diameter (in)	
3,169.0	3,063.7	9 5/8"	9.625	13.500	

Formations						
Measured Depth (usft)	Vertical Depth (usft)	Name	Lithology	Dip (°)	Dip Direction (°)	
652.7	650.0	Green River Fm				
821.2	815.0	A Groove				
1,017.0	1,005.0	B Groove				
1,303.4	1,280.0	Dissolution Surface				
2,260.8	2,190.0	Garden Gulch				
2,444.0	2,365.0	Orange Marker				
2,677.2	2,590.0	Wasatch				
5,234.3	5,030.0	G' Sand				
5,602.4	5,380.0	Ft. Union				
6,997.0	6,730.0	Ohio Creek				
7,317.4	7,050.0	Mesaverde				
7,867.4	7,600.0	Top Gas				
10,667.4	10,400.0	Cameo Coals				
11,017.4	10,750.0	Rollins SS				
11,172.4	10,905.0	Cozzette				
11,392.4	11,125.0	Corcoran				
11,767.4	11,500.0	Upper Sego				
12,007.4	11,740.0	Lower Sego				
12,257.4	11,990.0	TD		0.000		

Williams
Planning Report - Geographic

Database:	Compass R5000 WIN AUTH	Local Co-ordinate Reference:	Well Federal RGU 312-6-297 (B11) - Slot B11
Company:	PICEANCE HL NAD 83	TVD Reference:	KELLY BUSHING @ 6250.0usft (Frontier 11 (28' RKB) jib)
Project:	RG 06-02S-097W	MD Reference:	KELLY BUSHING @ 6250.0usft (Frontier 11 (28' RKB) jib)
Site:	RGU 23-6-297 Pad	North Reference:	True
Well:	Federal RGU 312-6-297	Survey Calculation Method:	Minimum Curvature
Wellbore:	Federal RGU 312-6-297		
Design:	Design #2 25oct10 jib		

Plan Annotations				
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
3,180.0	3,074.2	381.8	-652.8	Start 100.0 hold at 3180.0 MD
3,280.0	3,170.4	395.2	-676.8	Start DLS 1.50 TFO 64.137
3,541.0	3,420.0	439.1	-738.9	Hold 18.05 Inc
6,114.3	5,866.7	958.3	-1,343.8	Start Drop -1.50
7,317.4	7,050.0	1,080.7	-1,486.4	Vertical
12,257.4	11,990.0	1,080.7	-1,486.4	TD at 12257