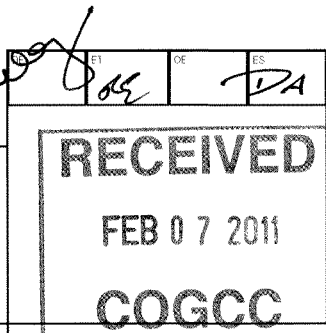


State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

Complete the Attachment
Checklist

OP OGCC

1. OGCC Operator Number: 96850	4. Contact Name: Howard Harris	Survey Plat	X	
2. Name of Operator: Williams Production RMT Co.	Phone: (303) 606-4086	Directional Survey	X	
3. Address: 1515 Arapahoe St., Tower 3, Suite 1000	Fax: (303) 629-8268	Surface Eqmpt Diagram		
City: Denver State: CO Zip 80202		Technical Info Page	X	
5. API Number 05-103-11487	OGCC Facility ID Number	Other		
6. Well/Facility Name: Federal	7. Well/Facility Number: RGU 513-6-297			
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): NESW Sec 6 T2S R97W				
9. County: Rio Blanco	10. Field Name: Sulphur Creek			
11. Federal, Indian or State Lease Number: COC062046				

General Notice

☒ **CHANGE OF LOCATION:** Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines:		FNL/FSL		FEL/FWL	
Change of Surface Footage to Exterior Section Lines:		FSL		FWL	
Change of Bottomhole Footage from Exterior Section Lines:	2622	FSL	698	FWL	
Change of Bottomhole Footage to Exterior Section Lines:	2431	FNL	665	FWL	attach directional survey

Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer SWNW Sec 6 T2S-R97W 6 PM

Latitude _____ Distance to nearest property line _____ Distance to nearest bldg, public rd, utility or RR _____

Longitude _____ Distance to nearest lease line 665 Is location in a High Density Area (rule 603b)? Yes/No NO

Ground Elevation _____ Distance to nearest well same formation 143 Surface owner consultation date: _____

GPS DATA:

Date of Measurement _____ PDOP Reading _____ Instrument Operator's Name _____

☐ **CHANGE SPACING UNIT**

Formation	Formation Code	Spacing order number	Unit Acreage	Unit configuration

☐ **Remove from surface bond**
Signed surface use agreement attached

<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling): Effective Date: _____ Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	<input type="checkbox"/> CHANGE WELL NAME NUMBER From: _____ To: _____ Effective Date: _____
---	---

<input type="checkbox"/> ABANDONED LOCATION: Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No Date Ready for Inspection: _____	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS Date well shut in or temporarily abandoned: _____ Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No MIT required if shut in longer than two years. Date of last MIT _____
--	---

<input type="checkbox"/> SPUD DATE: _____	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
--	--

☐ **SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK** *submit cbl and cement job summaries

Method used	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom	Date

☐ **RECLAMATION:** Attach technical page describing final reclamation procedures per Rule 1004.

Final reclamation will commence on approximately _____ ☐ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

<input checked="" type="checkbox"/> Notice of Intent Approximate Start Date: 2/3/2011	<input type="checkbox"/> Report of Work Done Date Work Completed: _____
---	---

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input checked="" type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input type="checkbox"/> Other: _____	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Howard Harris Date: 2/3/11 Email: Howard.Harris@Williams.ComPrint Name: Howard Harris Title: Sr. Regulatory SpecialistCOGCC Approved: [Signature] Title: PE Date: 3.9.11

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

RECEIVED

FEB 07 2011

COGCC

1. OGCC Operator Number: 96850 API Number: 05-103-11485-00
2. Name of Operator: Williams Production RMT Co OGCC Facility ID #
3. Well/Facility Name: Federal Well/Facility Number: RGU 312-6-297
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NESW Sec 6 T2S-R97W

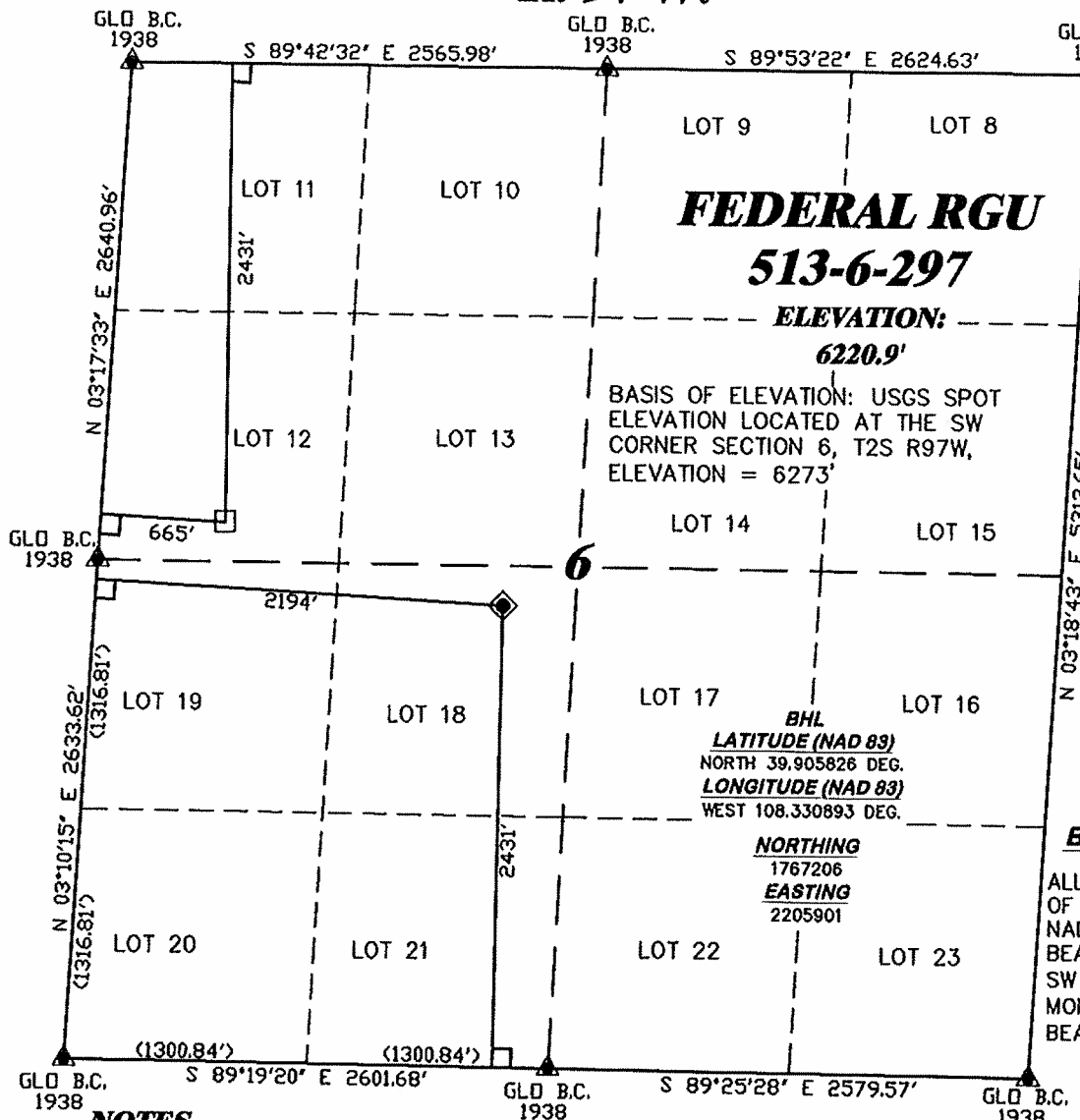
This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5.

DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Williams request permission to change the BHL as indicated on page 1
36# 9 5/8" Sfc Csg depth will change from 3394' to 3155', Cement to surface.
11.6# 4 1/2" production casing will change from 12134' to 12153, Cement 200' above top mesaverde.

R. 97 W.



RECEIVED
FEB 07 2011
COGCC
SCALE 1" = 1000'

T. 2 S.

LATITUDE (NAD 83)
NORTH 39.904781 DEG.
LONGITUDE (NAD 83)
WEST 108.325476 DEG.

NORTHING (NAD 83)
1766777.89
EASTING (NAD 83)
2207408.26

BASIS OF BEARING/DATUM

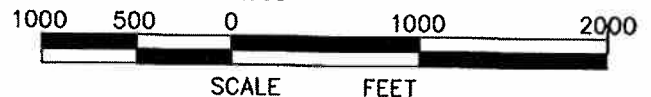
ALL BEARINGS ARE GRID BEARINGS OF THE SPCS CO, NORTH ZONE, NAD 27. THE BASIS OF GRID BEARING IS THE WEST LINE OF THE SW 1/4 OF SEC. 6, BEING MONUMENTED WITH GLO BC'S. THAT BEARING BEING N 03°10'15" E.

BHL
LATITUDE (NAD 83)
NORTH 39.905826 DEG.
LONGITUDE (NAD 83)
WEST 108.330893 DEG.
NORTHING
1767206
EASTING
2205901

NOTES

HIGH PLATEAU DESERT
EXISTING WELL FEATURES WITHIN
400' RADIUS OF WELL SITE.

GPS OPERATOR JAMES SEAL
OBSERVED A PDOP OF 1.6.
ALL GPS OBSERVATIONS ARE IN
COMPLIANCE WITH COGCC RULE No.215.



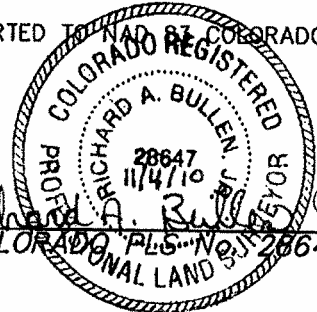
SURVEYOR'S STATEMENT

I, RICHARD A. BULLEN JR., AN EMPLOYEE AND AGENT ON BEHALF OF D.R. GRIFFIN & ASSOCIATES, INC. STATE THE PLAT HEREON IS A CORRECT REPRESENTATION OF A SURVEY MADE UNDER MY SUPERVISION ON FEBRUARY 8, 2010 OF THE SHOWN FEDERAL RGU 513-6-297. FIELD SURVEY DATUM IS NAD 27 COLORADO NORTH. VALUES HAVE BEEN CONVERTED TO NAD 83 COLORADO CENTRAL (X,Y) FOR PURPOSES OF THIS PLAT.

LEGEND

- ◆ WELL LOCATION
- BOTTOM HOLE LOC. (APPROX)
- FOUND MONUMENT
- ▲ PREVIOUSLY FOUND MONUMENT

FEDERAL RGU 23-6-297 PAD



RIFFIN & ASSOCIATES, INC.
1414 ELK ST., ROCK SPRINGS, WY 82901

(307) 382-6028

DRAWN: 3/23/09 - MMM

SCALE: 1" = 1000'

REVISED: 11/04/10 - RAB

DRG JOB No. 12455

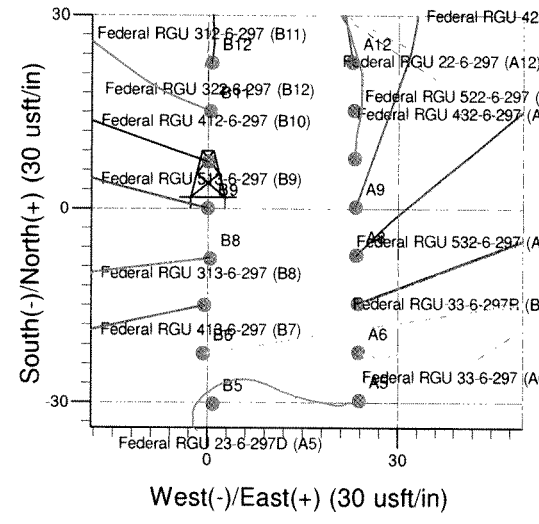
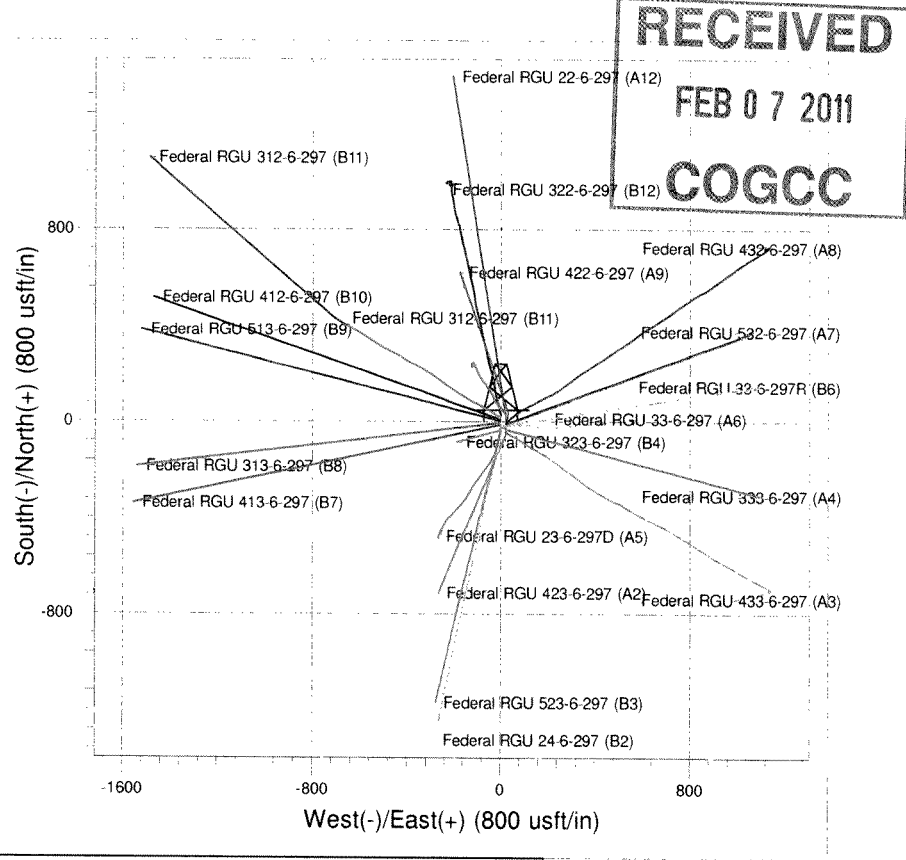
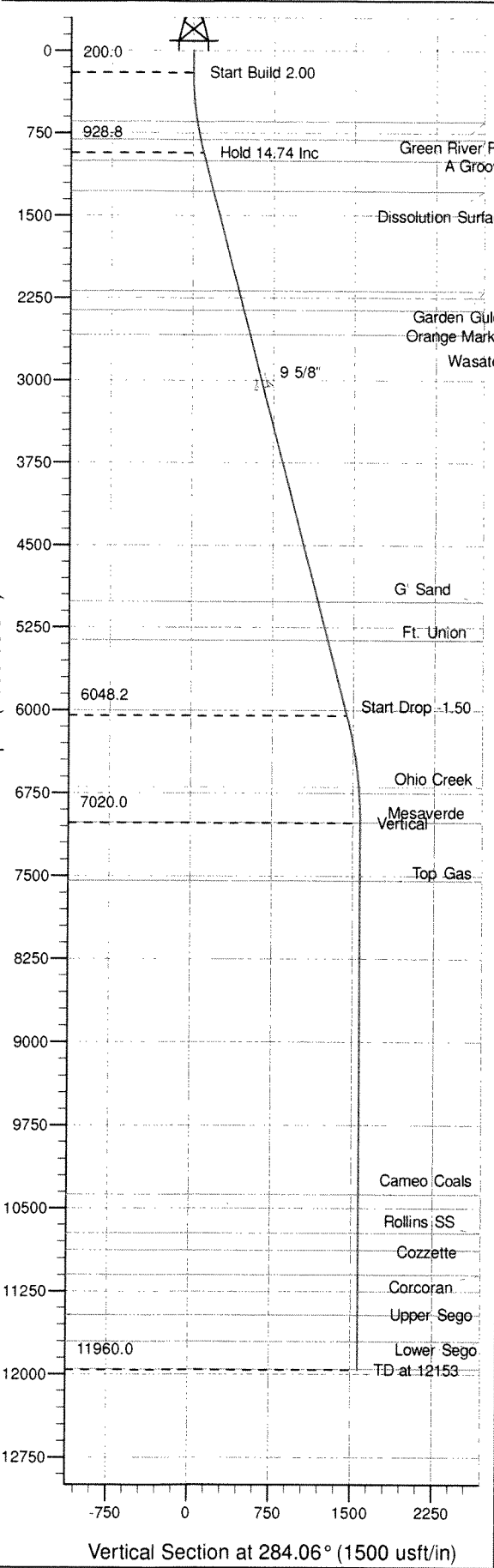
MOVED BHL

EXHIBIT 1

**PLAT OF AS-BUILT LOCATION
FOR
WILLIAMS PRODUCTION RMT COMPANY**
**2431' F/SL & 2194' F/WL, NESW, SECTION 6,
T. 2 S., R. 97 W., 6th P.M.
RIO BLANCO COUNTY, COLORADO**



Surface Location: RGU 23-6-297 Pad
North American Datum 1983 , US State Plane 1983 , Colorado Central Zone
Ground Elevation: 6222.0
+N/-S +E/-W Northing Easting Latitude Longitude Slot
0.0 0.0 1766777.88 2207408.26 39° 54' 17.213 N 108° 19' 31.714 W B9
KELLY BUSHING @ 6250.0usft (Frontier 11 (28' RKB) jib)



Project: RG 06-02S-097W
Site: RGU 23-6-297 Pad
Well: Federal RGU 513-6-297
Plan #1 23Nov08 kjs
Azimuths to True North
Magnetic North: 10.87°
Magnetic Field
Strength: 52709.0snT
Dip Angle: 66.09°
Date: 11/23/2008
Model: IGRF2005-10

SECTION DETAILS										
Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	Vsect	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.000	0.0	
2	200.0	0.00	0.00	200.0	0.0	0.0	0.00	0.000	0.0	
3	936.9	14.74	284.06	928.8	22.9	-91.4	2.00	284.057	94.3	
4	6230.5	14.74	284.06	6048.2	350.0	-1397.9	0.00	0.000	1441.0	
5	7213.1	0.00	0.00	7020.0	380.5	-1519.8	1.50	180.000	1566.7	Mesaverde (25' Radius) Federal RGU 513-6-297
6	12153.1	0.00	0.00	11960.0	380.5	-1519.8	0.00	0.000	1566.7	

ANNOTATIONS										
TVD	MD	Inc	Azi	+N/-S	+E/-W	Vsect	Departure	Annotation		
200.0	200.0	0.00	0.00	0.0	0.0	0.0	0.0	Start Build 2.00		
928.8	936.9	14.74	284.06	22.9	-91.4	94.3	94.3	Hold 14.74 Inc		
6048.2	6230.5	14.74	284.06	350.0	-1397.9	1441.0	1441.0	Start Drop -1.50		
7020.0	7213.1	0.00	0.00	380.5	-1519.8	1566.7	1566.7	Vertical		
11960.0	12153.1	0.00	0.00	380.5	-1519.8	1566.7	1566.7	TD at 12153		

RECEIVED

FEB 07 2011

COGCC

PICEANCE HL NAD 83

RG 06-02S-097W

RGU 23-6-297 Pad

Federal RGU 513-6-297 - Slot B9

Wellbore #1

Plan: Plan #1 23Nov08 kjs

Standard Planning Report - Geographic

25 October, 2010

Williams
Planning Report - Geographic

Database:	Compass R5000 WIN AUTH	Local Co-ordinate Reference:	Well Federal RGU 513-6-297 (B9) - Slot B9
Company:	PICEANCE HL NAD 83	TVD Reference:	KELLY BUSHING @ 6250.0usft (Frontier 11 (28' RKB) jib)
Project:	RG 06-02S-097W	MD Reference:	KELLY BUSHING @ 6250.0usft (Frontier 11 (28' RKB) jib)
Site:	RGU 23-6-297 Pad	North Reference:	True
Well:	Federal RGU 513-6-297	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Plan #1 23Nov08 kjs		

Project	RG 06-02S-097W, Rio Blanco County, CO, RG 06-02S-098W		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Colorado Central Zone		Using geodetic scale factor

Site	RGU 23-6-297 Pad		
Site Position:		Northing:	1,766,747.40 usft
From:	Map	Easting:	2,207,431.20 usft
Position Uncertainty:	0.0 usft	Slot Radius:	13.200 in
		Latitude:	39° 54' 16.919 N
		Longitude:	108° 19' 31.408 W
		Grid Convergence:	-1.782 °

Well	Federal RGU 513-6-297 - Slot B9		
Well Position	+N/-S	0.0 usft	Northing:
	+E/-W	0.0 usft	Easting:
Position Uncertainty	0.0 usft	Wellhead Elevation:	
		Latitude:	39° 54' 17.213 N
		Longitude:	108° 19' 31.714 W
		Ground Level:	6,222.0 usft

Wellbore	Wellbore #1				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2005-10	11/23/2008	10.866	66.092	52,709

Design	Plan #1 23Nov08 kjs			
Audit Notes:				
Version:	Phase:	PLAN	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.0	0.0	0.0	284.06

Plan Sections										
Measured	Inclination	Azimuth	Vertical	+N/-S	+E/-W	Dogleg	Build	Turn	TFO	Target
Depth (usft)	(°)	(°)	Depth (usft)	(usft)	(usft)	Rate (°/100usft)	Rate (°/100usft)	Rate (°/100usft)	(°)	
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.000	
200.0	0.00	0.00	200.0	0.0	0.0	0.00	0.00	0.00	0.000	
936.9	14.74	284.06	928.8	22.9	-91.4	2.00	2.00	0.00	284.057	
6,230.5	14.74	284.06	6,048.2	350.0	-1,397.9	0.00	0.00	0.00	0.000	
7,213.1	0.00	0.00	7,020.0	380.5	-1,519.8	1.50	-1.50	0.00	180.000	Mesaverde (25' Radi
12,153.1	0.00	0.00	11,960.0	380.5	-1,519.8	0.00	0.00	0.00	0.000	

Williams
Planning Report - Geographic

Database:	Compass R5000 WIN AUTH	Local Co-ordinate Reference:	Well Federal RGU 513-6-297 (B9) - Slot B9
Company:	PICEANCE HL NAD 83	TVD Reference:	KELLY BUSHING @ 6250.0usft (Frontier 11 (28' RKB) jib)
Project:	RG 06-02S-097W	MD Reference:	KELLY BUSHING @ 6250.0usft (Frontier 11 (28' RKB) jib)
Site:	RGU 23-6-297 Pad	North Reference:	True
Well:	Federal RGU 513-6-297	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Plan #1 23Nov08 kjs		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
0.0	0.00	0.00	0.0	0.0	0.0	1,766,777.88	2,207,408.26	39° 54' 17.213 N	108° 19' 31.714 W
200.0	0.00	0.00	200.0	0.0	0.0	1,766,777.88	2,207,408.26	39° 54' 17.213 N	108° 19' 31.714 W
936.9	14.74	284.06	928.8	22.9	-91.4	1,766,803.61	2,207,317.57	39° 54' 17.439 N	108° 19' 32.888 W
6,230.5	14.74	284.06	6,048.2	350.0	-1,397.9	1,767,171.19	2,206,021.92	39° 54' 20.671 N	108° 19' 49.652 W
7,213.1	0.00	0.00	7,020.0	380.5	-1,519.8	1,767,205.50	2,205,901.00	39° 54' 20.973 N	108° 19' 51.216 W
12,153.1	0.00	0.00	11,960.0	380.5	-1,519.8	1,767,205.50	2,205,901.00	39° 54' 20.973 N	108° 19' 51.216 W

Design Targets									
Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
- hit/miss target									
- Shape									
Mesaverde (25' Radius)	0.00	0.00	7,020.0	380.5	-1,519.8	1,767,205.50	2,205,901.00	39° 54' 20.973 N	108° 19' 51.216 W
- plan hits target center									
- Circle (radius 25.0)									

Measured Depth (usft)	Vertical Depth (usft)	Name	Casing Diameter (in)	Hole Diameter (in)
3,155.0	3,073.9	9 5/8"	9.625	13.500

Measured Depth (usft)	Vertical Depth (usft)	Name	Lithology	Dip (°)	Dip Direction (°)
651.9	650.0	Green River Fm			
819.8	815.0	A Groove			
1,015.7	1,005.0	B Groove			
1,300.0	1,280.0	Dissolution Surface			
2,241.0	2,190.0	Garden Gulch			
2,422.0	2,365.0	Orange Marker			
2,654.6	2,590.0	Wasatch			
5,167.3	5,020.0	G' Sand			
5,529.2	5,370.0	Ft. Union			
6,892.7	6,700.0	Ohio Creek			
7,213.1	7,020.0	Mesaverde			
7,743.1	7,550.0	Top Gas			
10,573.1	10,380.0	Cameo Coals			
10,923.1	10,730.0	Rollins SS			
11,078.1	10,885.0	Cozzette			
11,298.1	11,105.0	Corcoran			
11,663.1	11,470.0	Upper Sego			
11,903.1	11,710.0	Lower Sego			
12,153.1	11,960.0	TD		0.000	

Williams
Planning Report - Geographic

Database:	Compass R5000 WIN AUTH	Local Co-ordinate Reference:	Well Federal RGU 513-6-297 (B9) - Slot B9
Company:	PICEANCE HL NAD 83	TVD Reference:	KELLY BUSHING @ 6250.0usft (Frontier 11 (28' RKB) jjb)
Project:	RG 06-02S-097W	MD Reference:	KELLY BUSHING @ 6250.0usft (Frontier 11 (28' RKB) jjb)
Site:	RGU 23-6-297 Pad	North Reference:	True
Well:	Federal RGU 513-6-297	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Plan #1 23Nov08 kjs		

Plan Annotations				
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
200.0	200.0	0.0	0.0	Start Build 2.00
936.9	928.8	22.9	-91.4	Hold 14.74 Inc
6,230.5	6,048.2	350.0	-1,397.9	Start Drop -1.50
7,213.1	7,020.0	380.5	-1,519.8	Vertical
12,153.1	11,960.0	380.5	-1,519.8	TD at 12153