STATE OF COLORADO OIL & GAS

DRILLING COMPLETION REPORT

Document Number:

400130686

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type   [X] Final completion   [ ] Preliminary completion

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1. OGCC Operator Number: 10071

4. Contact Name: Valerie Walker

2. Name of Operator: BARRETT CORPORATION* BILL

Phone: (303) 312-8531

3. Address: 1099 18TH ST STE 2300

Fax: (303) 291-0420

City: DENVER   State: CO   Zip: 80202

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5. API Number   05-045-19621-00

6. County: GARFIELD

7. Well Name: GGU Swanson   Well Number: 32A-29-691

8. Location: QtrQtr: NWSE   Section: 29   Township: 6S   Range: 91W   Meridian: 6

Footage at surface: Distance: 1854   feet   Direction: FSL   Distance: 2167   feet   Direction: FEL

As Drilled Latitude: 39.496724   As Drilled Longitude: -107.576091

GPS Data:

Data of Measurement: 12/14/2010   PDOP Reading: 6.0   GPS Instrument Operator's Name: T. Barnett

** If directional footage at Top of Prod. Zone   Dist.:   2548   feet. Direction: FNL   Dist.:   2012   feet. Direction: FEL

Sec: 29   Twp: 6S   Rng: 91W

** If directional footage at Bottom Hole   Dist.:   2516   feet. Direction: FNL   Dist.:   2005   feet. Direction: FEL

Sec: 29   Twp: 6S   Rng: 91W

9. Field Name: MAMM CREEK   10. Field Number: 52500

11. Federal, Indian or State Lease Number:

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12. Spud Date: (when the 1st bit hit the dirt)   09/07/2010   13. Date TD: 11/18/2010   14. Date Casing Set or D&A: 11/19/2010

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15. Well Classification:

[ ] Dry   [ ] Oil   [X] Gas/Coalbed   [ ] Disposal   [ ] Stratigraphic   [ ] Enhanced Recovery   [ ] Storage   [ ] Observation

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16. Total Depth   MD   8190   TVD**   8083   17 Plug Back Total Depth   MD   8133   TVD**   8026

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18. Elevations   GR   6034   KB   6057

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

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19. List Electric Logs Run:

Previously submitted: CBL, Mud, Temp, Caliper, Neutron/Density, Induction, Sonic, Triple Combo

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20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16	42	0	40		0	40	CALC
SURF	12+1/4	9+5/8	36	0	789	240	0	815	CALC
1ST	7+7/8	4+1/2	11.6	0	8,178	975	2,350	8,190	CBL

ADDITIONAL CEMENT

Cement work date: _____

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
MESAVERDE	3,445		☐	☐	
ROLLINS	7,092		☐	☐	
COZZETTE	7,679		☐	☐	
CORCORAN	7,879		☐	☐	

Comment:

Conductor cemented with grout. Drilled 8 3/4" hole from 810 feet to 3304 feet. 72 hour bradenhead pressures is 0 psig.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____   Print Name: Valerie A Walker

Title: Permit Analyst   Date: _____   Email: vwalker@billbarrettcorp.com

Attachment Check List

Att Doc Num	Document Name	attached ?

Attachment Checklist

Att Doc Num	Document Name				
	CMT Summary *	Yes ☐	No ☒
	Core Analysis	Yes ☐	No ☒
400130697	Directional Survey **	Yes ☒	No ☐
	DST Analysis	Yes ☐	No ☒
	Logs	Yes ☐	No ☒
	Other	Yes ☐	No ☒

General Comments

User Group	**Comment**	**Comment Date**

Total: 0 comment(s)