

<b>FORM</b> <b>6</b> Rev 12/05	<b>State of Colorado</b> <b>Oil and Gas Conservation Commission</b> 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		DE ET OE ES
			Date Received:  01/18/2011  Document Number:  2592664

**WELL ABANDONMENT REPORT**

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.  
 A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: <u>8005</u>	Contact Name: <u>Holly Bidle</u>
Name of Operator: <u>BERRY ENERGY INC*WALTER</u>	Phone: <u>(303) 279-0190</u>
Address: <u>1717 WASHINGTON AVE</u>	Fax: <u>(303) 278-3461</u>
City: <u>GOLDEN</u> State: <u>CO</u> Zip: <u>80401-19</u>	Email: <u>BERRYENERGYHREED@COMCAST.NET</u>
<b>For "Intent" 24 hour notice required, COGCC contact:</b>	
Name: _____	Tel: _____
Email: _____	

API Number <u>05-099-06328-00</u>	Well Name: <u>NEU</u>	Well Number: <u>1-17</u>
Location: QtrQtr: <u>NWSW</u> Section: <u>17</u> Township: <u>24S</u> Range: <u>45W</u> Meridian: <u>6</u>		
County: <u>PROWERS</u>	Federal, Indian or State Lease Number: _____	
Field Name: <u>SIGNAL HILL</u>	Field Number: <u>77480</u>	

Notice of Intent to Abandon       Subsequent Report of Abandonment

*Only Complete the Following Background Information for Intent to Abandon*

Latitude: 37.960173      Longitude: -102.500522

GPS Data:  
 Date of Measurement: 09/29/2010    PDOP Reading: 1.7    GPS Instrument Operator's Name: Matthew Cruson

Reason for Abandonment:     Dry     Production for Sub-economic     Mechanical Problems  
 Other \_\_\_\_\_

Casing to be pulled:     Yes     No      Top of Casing Cement: \_\_\_\_\_

Fish in Hole:     Yes     No      If yes, explain details below

Wellbore has Uncemented Casing leaks:     Yes     No      If yes, explain details below

Details: \_\_\_\_\_

Current and Previously Abandoned Zones

Formation	Code	Perf. Top	Perf. Bottom	Date	Method of Isolation	Plug Depth
MORROW	MRRW	5030	5050	12/28/2010	CEMENT	585
Total: 1 zone(s)						

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	28	353	235	0	0	
1ST	7+7/8	4+1/2	10.5	5,267	200	5,250	4,470	

### Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 680 with 60 sacks cmt on top. CIPB #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
 CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIPB #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
 CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 60 sks cmt from 660 ft. to 585 ft. in Plug Type: OPEN HOLE Plug Tagged:   
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. in Plug Type: \_\_\_\_\_ Plug Tagged:   
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. in Plug Type: \_\_\_\_\_ Plug Tagged:   
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. in Plug Type: \_\_\_\_\_ Plug Tagged:   
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. in Plug Type: \_\_\_\_\_ Plug Tagged:

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
 Perforate and squeeze at 400 ft. with 120 sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
 Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
 (Cast Iron Cement Retainer Depth)

Set \_\_\_\_\_ sacks half in. half out surface casing from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Tagged:   
 Set 10 sacks at surface  
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker:  Yes  No  
 Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

#### Additional Plugging Information for Subsequent Report Only

Casing Recovered: \_\_\_\_\_ ft. of \_\_\_\_\_ inch casing Plugging Date: 12/28/2010  
 \*Wireline Contractor: PEAK WIRELINE \*Cementing Contractor: ALLIED CEMENT  
 Type of Cement and Additives Used: \_\_\_\_\_  
 Flowline/Pipeline has been abandoned per Rule 1103  Yes  No \*ATTACH JOB SUMMARY

Technical Detail/Comments:  
 \_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: HOLLY BIDLE  
 Title: PROD CLERK Date: 1/7/2011 Email: BERRYENERGYHREED@COMCAST.NET

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: SUTPHIN, DIRK Date: 3/14/2011

#### CONDITIONS OF APPROVAL, IF ANY:

\_\_\_\_\_

**IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.**

### **Attachment Check List**

<b>Att Doc Num</b>	<b>Name</b>
2592664	FORM 6 SUBSEQUENT SUBMITTED
2592665	WIRELINE JOB SUMMARY
2592666	CEMENT JOB SUMMARY
2592667	OPERATIONS SUMMARY

Total Attach: 4 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
Engineer	Operator could not get deeper due to badly corroded casing.	3/14/2011 8:42:45 AM

Total: 1 comment(s)