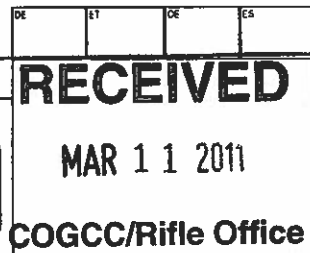


State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



02577584



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 100185	4. Contact Name: DeAnne Spector	Complete the Attachment Checklist OP OGCC
2. Name of Operator: ENCANA OIL & GAS (USA) INC	Phone: 720-876-5826	
3. Address: 370 17TH ST, STE 1700	Fax: 720-876-6060	
City: DENVER State: CO Zip: 80202		
5. API Number: 05-045-18538	OGCC Facility ID Number:	Survey Plat
6. Well/Facility Name: Daybreak Federal	7. Well/Facility Number: 30-13BB (PL30)	Directional Survey
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): NWSW Sec. 30-T7S-R95W, 6th PM		Surface Eqpm Diagram
9. County: Garfield	10. Field Name: Parachute	Technical Info Page X
11. Federal, Indian or State Lease Number: N/A		Other

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/> FNL/FSL <input type="checkbox"/> FEL/FWL
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/> attach directional survey
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer	
Latitude	Distance to nearest property line
Longitude	Distance to nearest bldg, public rd, utility or RR
Ground Elevation	Distance to nearest lease line
	Is location in a High Density Area (rule 603b)? Yes/No
	Distance to nearest well same formation
	Surface owner consultation date:
GPS DATA:	
Date of Measurement PDOP Reading None Instrument Operator's Name Ted T. Taggart	
<input type="checkbox"/> CHANGE SPACING UNIT	<input type="checkbox"/> Remove from surface bond
Formation Formation Code Spacing order number Unit Acreage Unit configuration	Signed surface use agreement attached
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	<input type="checkbox"/> CHANGE WELL NAME
Effective Date:	From:
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	To:
	Effective Date:
<input type="checkbox"/> ABANDONED LOCATION:	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	Date well shut in or temporarily abandoned:
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No
Date Ready for Inspection:	MIT required if shut in longer than two years. Date of last MIT
<input type="checkbox"/> SPUD DATE:	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	
*submit cbl and cement job summaries	
Method used	Cementing tool setting/perf depth
Cement volume	Cement top
Cement bottom	Date
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.	
Final reclamation will commence on approximately	
<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.	

Technical Engineering/Environmental Notice

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done	
Approximate Start Date:	Date Work Completed:	
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)		
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input checked="" type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Request to complete & repair well	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: DeAnne Spector Date: 2/22/11 Email: deanne.spector@encana.com

Print Name: DeAnne Spector Title: Regulatory Analyst

COGCC Approved: Ken J. Kij Title: EIT III Date: MAR 11 2011

CONDITIONS OF APPROVAL, IF ANY:



RECEIVED

MAR 11 2011

COGCC/Rifle Office

1. Operator Number: 100185 API Number: 05-045-18538
2. Name of Operator: ENCANA OIL & GAS (USA) INC.
3. Well Name: Daybreak Federal Well Number: 30-13BB (PL30)
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWSW Sec. 30-T7S-R9S, 6th PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5 **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

Encana requests approval to repair and complete the subject well. The current TOC is at 4720'. We will not be completing any zones above 4820' which means we will have 100' of good cement above our top perforations. Bradenhead pressure has been zero psi throughout the life of the well. During the primary production casing cement job, there were no problems or issues. Circulation was maintained during the entire job, adequate lift pressure was observed and full returns were observed during pumping and displacement of cement. We will monitor bradenhead pressure during all aspects of the completion. If the bradenhead pressure increases over 50 psi, fracturing operations will be shut down immediately. Based on the above, we request permission to frac the well as planned and perform a cement remediation procedure afterward to ensure that we meet the TOC requirement. The proposed procedure is as follows:

1. Monitor bradenhead during drilling operations and report any significant increases to the COGCC.
2. Perf and frac all stages as per our standard completion. Monitor bradenhead pressure throughout fracturing. If bradenhead pressure increases more than 50 psi then shut down frac operations immediately and proceed with remediation procedure.
3. Set solid composite plug at 3570'.
4. Shoot squeeze holes at 3470'.
5. Establish injection rate with water (establish circulation to surface if possible).
6. RIH w/ 2-3/8" tbg and cement retainer. Set retainer at 3320'.
7. Squeeze 150 sx of Class G cement plus fluid loss additives.
8. POOH w/ tbg.
9. RIH with tbg and tri-cone bit and drill out cement retainer and cement. Do not drill out composite plug at 3570'. POOH.
10. RU wireline and run CBL from PBTD to surface.
11. Pressure test squeeze holes to 1000 psi {Max anticipated shut-in pressure = 2500 psi =<1000 psi + (3470' * 0.43 psi/ft)} and hold for 15 minutes. If the squeeze does not pressure test (i.e. leaks off more than 10%), then repeat squeeze procedure until a good pressure test is achieved. (If a good pressure test cannot be achieved, then the squeeze holes will be isolated when production tbg is run by setting a packer @ 3570'.)
12. RIH with mill, pump off sub and tbg.
13. Drillout CBP @ 3570' and continue drilling out all remaining frac plugs.
14. Pump off mill and land tbg.