



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 100185
2. Name of Operator: ENCANA OIL & GAS (USA) INC
3. Address: 370 17TH ST, STE 1700
4. Contact Name: DeAnne Spector
5. API Number: 05-045-18537
6. Well/Facility Name: Daybreak Federal
7. Well/Facility Number: 30-12BB (PL30)
8. Location: NWSW Sec. 30-T7S-R95W, 6th PM
9. County: Garfield
10. Field Name: Parachute
11. Federal, Indian or State Lease Number: N/A

General Notice

CHANGE OF LOCATION: Attach New Survey Plat
CHANGE SPACING UNIT
CHANGE OPERATOR (prior to drilling):
CHANGE WELL NAME
ABANDONED LOCATION:
SPUD DATE:
SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK
RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.

Technical Engineering/Environmental Notice

Notice of Intent
Report of Work Done
Intent to Recomplete (submit form 2)
Request to Vent or Flare
E&P Waste Disposal
Change Drilling Plans
Repair Well
Beneficial Reuse of E&P Waste
Gross Interval Changed?
Rule 502 variance requested
Status Update/Change of Remediation Plans
Casing/Cementing Program Change
Other: Complete & repair well for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: DeAnne Spector Date: 2/22/11 Email: deanne.spector@encana.com
Print Name: DeAnne Spector Title: Regulatory Analyst

COGCC Approved: [Signature] Title: EIT III Date: MAR 11 2011
CONDITIONS OF APPROVAL, IF ANY:



1. Operator Number:	100185	API Number:	05-045-18537
2. Name of Operator:	ENCANA OIL & GAS (USA) INC.		
3. Well Name:	Daybreak Federal	Well Number:	30-12BB (PL30)
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	NWSW Sec. 30-T7S-R95W, 6th PM		

**RECEIVED**  
MAR 11 2011  
COGCC/Rifle Office

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5 **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

Encana requests approval to complete and repair the subject well. The current TOC is at 4910'. We will not be completing any zones above 5010' which means we will have 100' of good cement above our top perforations. Bradenhead pressure has been zero psi throughout the life of the well. During the primary production casing cement job, there were no problems or issues. Circulation was maintained during the entire job, adequate lift pressure was observed and full returns were observed during pumping and displacement of cement. We will monitor bradenhead pressure during all aspects of the completion. If the bradenhead pressure increases over 50 psi, fracturing operations will be shut down immediately. Based on the above, we request permission to frac the well as planned and perform a cement remediation procedure afterward to ensure that we meet the TOC requirement. The proposed procedure is as follows:

1. Monitor bradenhead during drilling operations and report any significant increases to the COGCC.
2. Perf & frac all stages as per our standard completion. Monitor bradenhead pressure throughout fracturing. If bradenhead pressure increases more than 50 psi then shut down frac operations immediately and proceed with remediation procedure.
3. Set solid composite plug at 3620'.
4. Shoot squeeze holes at 3520'.
5. Establish injection rate with water (establish circulation to surface if possible).
6. RIH w/ 2-3/8" tbg and cement retainer. Set retainer at 3370'.
7. Squeeze 150 sx of class G cement plus fluid loss additives.
8. POOH w/ tbg.
9. RIH with tbg and tri-cone bit and drill out cement retainer and cement. Do not drill out composite plug at 3620'. POOH.
10. RU wireline & run CBL from PBTD to surface.
11. Pressure test squeeze holes to 1000 psi {Max anticipated SI pressure = 2500 psi =<1000 psi + (3520'\*0.43 psi/ft)} and hold for 15 minutes. If the squeeze does not pressure test (i.e. leaks off more than 10%), then repeat squeeze procedure until a good pressure test is achieved. (If a good pressure test cannot be achieved, then the squeeze holes will be isolated when production tbg is run by setting a packer @ 3620'.)
12. RIH w/ mill, pump off sub and tbg.
13. Drillout CBP @ 3620' and continue drilling out all remaining frac plugs.
14. Pump off mill and land tbg.