


<b>FORM</b> <b>2</b> Rev 12/05	<b>State of Colorado</b> <b>Oil and Gas Conservation Commission</b> 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 25%;">DE</td> <td style="width: 25%;">ET</td> <td style="width: 25%;">OE</td> <td style="width: 25%;">ES</td> </tr> </table>	DE	ET	OE	ES
DE	ET	OE	ES				
<b>APPLICATION FOR PERMIT TO:</b>			Document Number:  400116306  Plugging Bond Surety  20080136				
1. <input checked="" type="checkbox"/> <b>Drill,</b> <input type="checkbox"/> Deepen, <input type="checkbox"/> Re-enter, <input type="checkbox"/> Recomplete and Operate							
2. TYPE OF WELL OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> COALBED <input type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/> COMMINGLE ZONE <input type="checkbox"/>		Refiling <input type="checkbox"/> Sidetrack <input type="checkbox"/>					
3. Name of Operator: <u>OMIMEX PETROLEUM INC</u>		4. COGCC Operator Number: <u>66190</u>					
5. Address: <u>2001 BEACH ST STE 810</u> City: <u>FORT WORTH</u> State: <u>TX</u> Zip: <u>76103</u>							
6. Contact Name: <u>Cliff Williams</u> Phone: <u>(817)804-8915</u> Fax: <u>(817)460-1381</u> Email: <u>cliff_williams@omimexgroup.com</u>							
7. Well Name: <u>Bledsoe</u>		Well Number: <u>1-30-5-44</u>					
8. Unit Name (if appl): _____		Unit Number: _____					
9. Proposed Total Measured Depth: <u>2700</u>							
<b>WELL LOCATION INFORMATION</b>							
10. QtrQtr: <u>NENE</u> Sec: <u>30</u> Twp: <u>5N</u> Rng: <u>44W</u> Meridian: <u>6</u> Latitude: <u>40.378180</u> Longitude: <u>-102.304120</u>							
Footage at Surface: <u>1132</u> feet      FNL/FSL <u>FNL</u> <u>1036</u> feet      FEL/FWL <u>FEL</u>							
11. Field Name: <u>Ballyneal</u>		Field Number: <u>1970</u>					
12. Ground Elevation: <u>3778.8</u>		13. County: <u>YUMA</u>					
14. GPS Data: Date of Measurement: <u>12/10/2010</u> PDOP Reading: <u>1.7</u> Instrument Operator's Name: <u>E. Johnson</u>							
15. If well is <input type="checkbox"/> Directional <input type="checkbox"/> Horizontal (highly deviated) <b>submit deviated drilling plan.</b> Footage at Top of Prod Zone:      FNL/FSL      FEL/FWL      Bottom Hole:      FNL/FSL      FEL/FWL _____ Sec: _____      Twp: _____      Rng: _____      Sec: _____      Twp: _____      Rng: _____							
16. Is location in a high density area? (Rule 603b)? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No							
17. Distance to the nearest building, public road, above ground utility or railroad: <u>2674</u> ft							
18. Distance to nearest property line: <u>1511</u> ft      19. Distance to nearest well permitted/completed in the same formation: <u>984</u> ft							
<b>20. LEASE, SPACING AND POOLING INFORMATION</b>							
Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)			
Niobrara	NBRR		160	NE/4			

**IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.**

21. Mineral Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian Lease #: \_\_\_\_\_

22. Surface Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian

23. Is the Surface Owner also the Mineral Owner? ☒ Yes ☐ No Surface Surety ID#: \_\_\_\_\_

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? ☒ Yes ☐ No

23b. If 23 is No ☐ Surface Owners Agreement Attached or ☐ \$25,000 Blanket Surface Bon ☐ \$2,000 Surface Bond ☐ \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):  
NE/4, Section 30, T5N, R45W and other lands

25. Distance to Nearest Mineral Lease Line: 1036 ft 26. Total Acres in Lease: 60000

**DRILLING PLANS AND PROCEDURES**

27. Is H2S anticipated? ☐ Yes ☒ No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? ☐ Yes ☒ No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? ☐ Yes ☒ No

30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)? ☐ Yes ☒ No

31. Mud disposal: ☐ Offsite ☒ Onsite

Method: ☐ Land Farming ☐ Land Spreading ☐ Disposal Facility Other: evaporation

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

If 28, 29, or 30 are "Yes" a pit permit may be required.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
SURF	9+1/2	7	17	0	450	200	450	0
1ST	6+1/4	4+1/2	10.5	1950	2,700	100	2,700	1,950

32. BOP Equipment Type: ☐ Annular Preventer ☐ Double Ram ☐ Rotating Head ☒ None

33. Comments NO CONDUCTOR CASING IS TO BE USED IN THIS WELL. Exception location request letter attached for an exception to Rule 318(a) requiring a 1200' setback.

34. Location ID: \_\_\_\_\_

35. Is this application in a Comprehensive Drilling Plan ? ☐ Yes ☒ No

36. Is this application part of submitted Oil and Gas Location Assessment ? ☒ Yes ☐ No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Cliff Williams

Title: Land Manager Date: 1/12/2011 Email: cliff\_williams@omimexgroup.co

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin Director of COGCC Date: 3/11/2011

**API NUMBER**

05 125 11961 00

Permit Number: \_\_\_\_\_ Expiration Date: 3/10/2013

**CONDITIONS OF APPROVAL, IF ANY:**

**All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.**

- 1) Provide 24 hr notice of spud to Colby Horton at 970-867-2517 or e-mail at colby.horton@state.co.us.
- 2) Set surface casing at least 50' into Pierre Shale for aquifer coverage, (450' minimum - as proposed). Setting surface casing less than the approved depth is a permit violation unless prior written approval is obtained from the COGCC.
- 3) If completed, provide cement coverage from TD to a minimum of 200' above Niobrara. Verify coverage with cement bond log.
- 4) If dry hole, set 35 sks cement 50' above Niobrara top, 35 sks cement ½ out, ½ in surface casing, 10 sks cement at top of surface casing, cut casing 4' below GL, weld on plate, 5 sks cement in rat hole & 5 sks cement in mouse hole.

### **Attachment Check List**

Att Doc Num	Name
2566600	SURFACE CASING CHECK
2586491	SURFACE AGRMT/SURETY
2586512	EXCEPTION LOC REQUEST
400116306	FORM 2 SUBMITTED
400116317	WELL LOCATION PLAT
400116318	TOPO MAP
400122891	EXCEPTION LOC WAIVERS

Total Attach: 7 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
Permit	PERMITTING PASSED- JLV	3/8/2011 5:01:44 PM
Permit	Attached Exception Location Request. JLV	3/8/2011 5:01:19 PM
Permit	Change distance to nearest mineral lease line per lease description. Not a legal location W/O Operator to discuss. JLV	3/4/2011 4:13:28 PM
Permit	Called Operator to discuss SUA; hold to have the SUA uploaded without monetary values. JLV	2/11/2011 4:26:51 PM

Total: 4 comment(s)

### **BMP**

<b><u>Type</u></b>	<b><u>Comment</u></b>

Total: 0 comment(s)