

FORM 6 Rev 12/05	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		DE ET OE ES
			Date Received: 01/20/2011 Document Number: 2592084

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: <u>100128</u>	Contact Name: <u>Eric Benish</u>
Name of Operator: <u>VISTA OPERATING INC</u>	Phone: <u>(970) 630-5723</u>
Address: <u>61 MCMURRAY RD STE 300</u>	Fax: _____
City: <u>PITTSBURGH</u> State: <u>PA</u> Zip: <u>15241</u>	Email: <u>dnicklas@vistaresources.com</u>
For "Intent" 24 hour notice required, COGCC contact:	Name: <u>HORTON, COLBY</u> Tel: <u>(970) 467-2517</u>
	Email: <u>colby.horton@state.co.us</u>

API Number <u>05-125-10442-00</u>	Well Name: <u>S-S WEATHERS</u>	Well Number: <u>23-24</u>
Location: QtrQtr: <u>NESW</u> Section: <u>24</u> Township: <u>1N</u> Range: <u>47W</u> Meridian: <u>6</u>	County: <u>YUMA</u> Federal, Indian or State Lease Number: _____	
Field Name: <u>SCHRAMM</u>	Field Number: <u>76825</u>	

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: <u>40.037830</u>	Longitude: <u>-102.578250</u>
GPS Data: Data of Measurement: <u>08/28/2006</u> PDOP Reading: <u>2.3</u> GPS Instrument Operator's Name: <u>Neal McCormick</u>	
Reason for Abandonment: <input type="checkbox"/> Dry <input checked="" type="checkbox"/> Production for Sub-economic <input type="checkbox"/> Mechanical Problems	
<input type="checkbox"/> Other _____	
Casing to be pulled: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Top of Casing Cement: _____
Fish in Hole: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If yes, explain details below
Wellbore has Uncemented Casing leaks: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If yes, explain details below
Details: _____	

Current and Previously Abandoned Zones

Formation	Code	Perf. Top	Perf. Bottom	Date	Method of Isolation	Plug Depth
NIOBRARA	NBRR	2522	2560	10/18/2010	CEMENT	2807
Total: 1 zone(s)						

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	9+7/8	7		337	82	337	0	
1ST	6+1/4	4+1/2		2,807	75	2,807	1,900	

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 2465 with 2 sacks cmt on top. CIPB #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged:

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 (Cast Iron Cement Retainer Depth)

Set 35 sacks half in. half out surface casing from 237 ft. to 437 ft. Plug Tagged:
 Set 10 sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 1809 ft. of 4+1/2 inch casing Plugging Date: 10/18/2010
 *Wireline Contractor: J-W Wireline Company *Cementing Contractor: Bison Oil Well Cementing, Inc.
 Type of Cement and Additives Used: B3-Lite 50/50 POZ (3%)
 Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: David Nicklas
 Title: Vice President Date: 11/12/2010 Email: dnicklas@vistaresources.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: SUTPHIN, DIRK Date: 3/10/2011

CONDITIONS OF APPROVAL, IF ANY:

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

Attachment Check List

Att Doc Num	Name
2592084	FORM 6 SUBSEQUENT SUBMITTED
2592085	CEMENT JOB SUMMARY
2592086	WIRELINE JOB SUMMARY
2592087	OPERATIONS SUMMARY

Total Attach: 4 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)