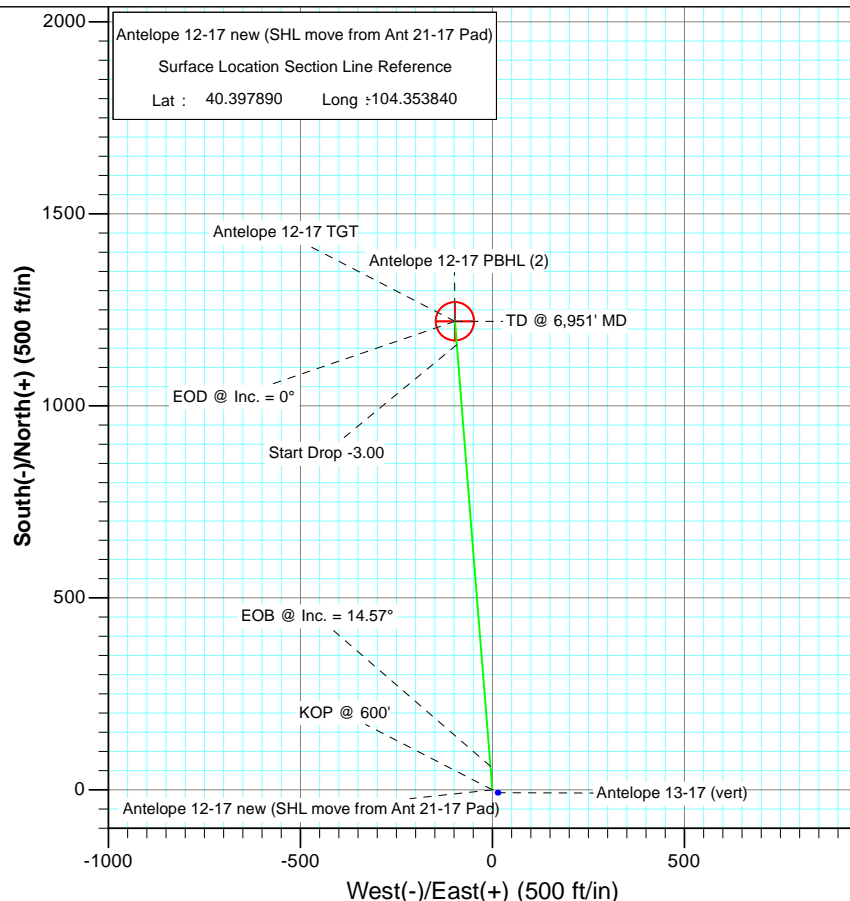


SECTION DETAILS										
Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1085.5	14.57	355.43	1080.3	61.2	-4.9	3.00	355.43	61.4	
4	5465.7	14.57	355.43	5319.7	1159.2	-92.6	0.00	0.00	1162.9	
5	5951.2	0.00	0.00	5800.0	1220.4	-97.5	3.00	180.00	1224.3	Antelope 12-17 TGT
6	6951.2	0.00	0.00	6800.0	1220.4	-97.5	0.00	0.00	1224.3	Antelope 12-17 PBHL (2)



FORMATION TOP DETAILS

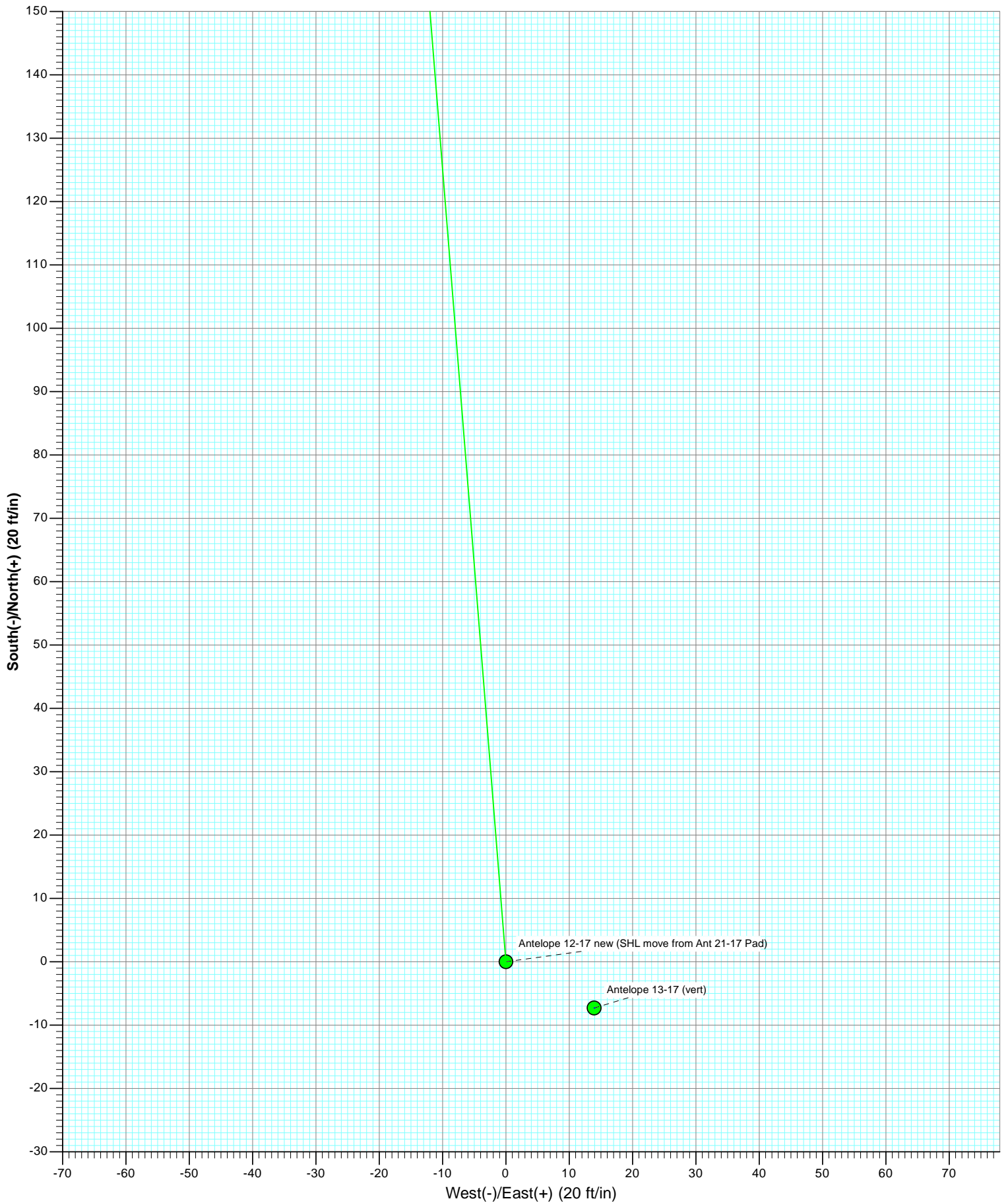
TVDPath	MDPath	Formation
6252.0	6403.2	Niobrara

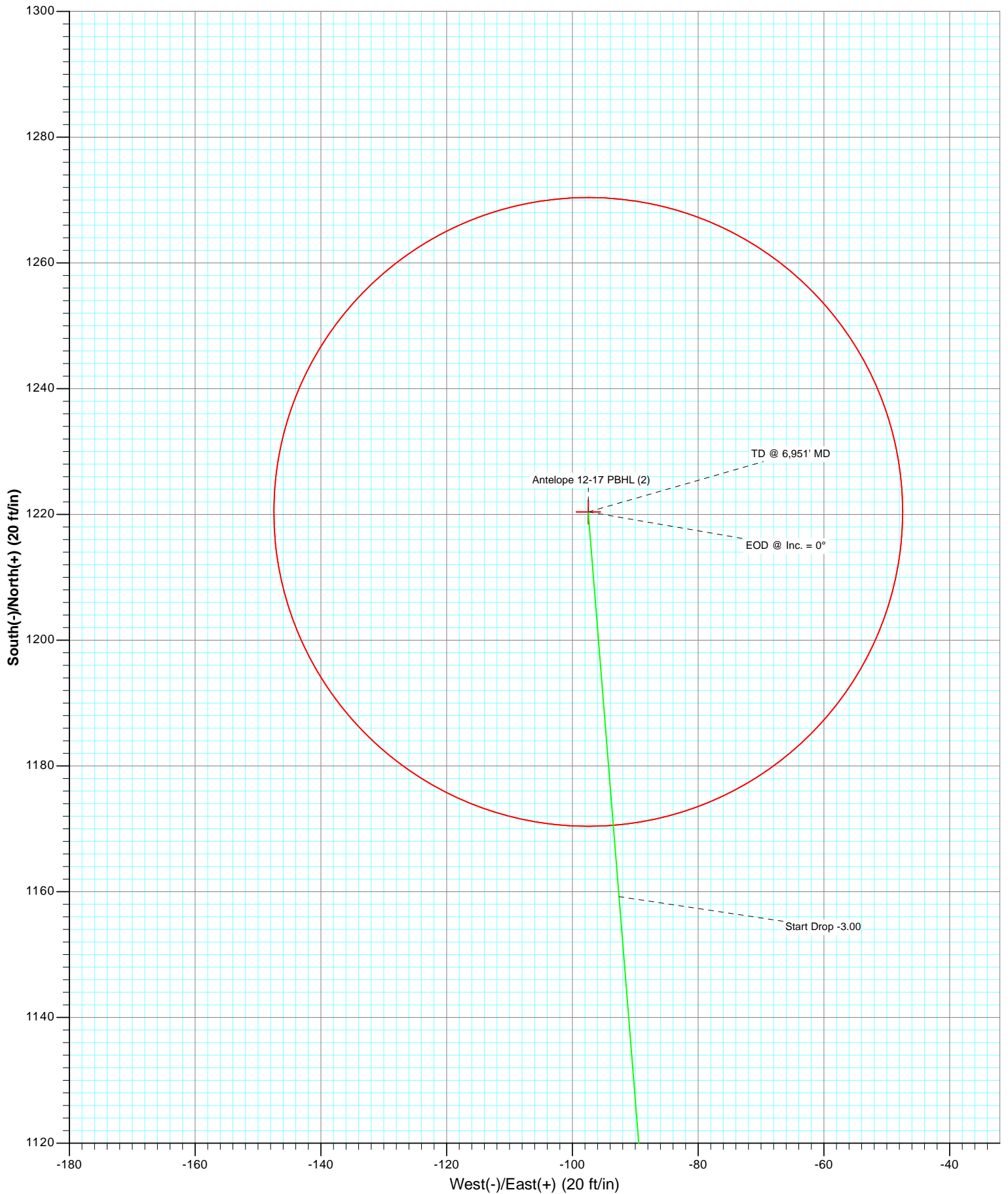


Azimuths to True North
 Magnetic North: 8.68°

Magnetic Field
 Strength: 53204.0nT
 Dip Angle: 67.13°
 Date: 3/9/2011
 Model: IGRF2010

Plan #2 Antelope 12-17 new (SHL move from Ant 21-17 Pad)						
115300: SC						
Ground Elevation @ 4673.0						
WELL @ 4683.0ft (Original Well Elev)						
North American Datum 1983						
Well Antelope 12-17 new (SHL move from Ant 21-17 Pad), True North						
Type	Target	Azimuth	Origin	Type	N/S	E/W
TD	No Target (Freehand)	355.43	Slot		0.0	0.0
						From TVD
Name	TVD	+N/-S	+E/-W	Latitude	Longitude	
Antelope 12-17 TGT	5800.0	1220.4	-97.5	40.401240	-104.354190	
Antelope 12-17 PBHL (2)	6800.0	1220.4	-97.5	40.401240	-104.354190	





Planning Report

Database:	EDM 5000.1 US Multi Users DB	Local Co-ordinate Reference:	Well Antelope 12-17 new (SHL move from Ant 21
Company:	Bonanza Creek Energy Operating Company, LLC	TVD Reference:	WELL @ 4683.0ft (Original Well Elev)
Project:	Weld County	MD Reference:	WELL @ 4683.0ft (Original Well Elev)
Site:	Antelope 13-17 Pad	North Reference:	True
Well:	Antelope 12-17 new (SHL move from Ant 21-17 Pad)	Survey Calculation Method:	Minimum Curvature
Wellbore:	DD		
Design:	Plan #2		

Project	Weld County		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Colorado Northern Zone		

Site		Antelope 13-17 Pad			
Site Position:		Northing:	1,389,850.45 ft	Latitude:	40.397870
From:	Lat/Long	Easting:	3,319,239.13 ft	Longitude:	-104.353790
Position Uncertainty:	0.0 ft	Slot Radius:	13.200 in	Grid Convergence:	0.74 °

Well	Antelope 12-17 new (SHL move from Ant 21-17 Pad)					
Well Position	+N/-S	0.0 ft	Northing:	1,389,857.54 ft	Latitude:	40.397890
	+E/-W	0.0 ft	Easting:	3,319,225.12 ft	Longitude:	-104.353840
Position Uncertainty		0.0 ft	Wellhead Elevation:	ft	Ground Level:	4,673.0 ft

Wellbore	DD				
Magnetics	Model Name	Sample Date	Declination	Dip Angle	Field Strength
			(°)	(°)	(nT)
	IGRF2010	3/9/2011	8.68	67.13	53,204

Design	Plan #2				
Audit Notes:					
Version:	Phase:	PLAN		Tie On Depth:	0.0
Vertical Section:	Depth From (TVD)	+N/-S	+E/-W	Direction	
	(ft)	(ft)	(ft)	(°)	
	0.0	0.0	0.0	355.43	

Plan Sections										
Measured Depth	Inclination	Azimuth	Vertical Depth	+N/-S	+E/-W	Dogleg Rate	Build Rate	Turn Rate	TFO	Target
(ft)	(°)	(°)	(ft)	(ft)	(ft)	(°/100ft)	(°/100ft)	(°/100ft)	(°)	
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.00	0.00	
1,085.5	14.57	355.43	1,080.3	61.2	-4.9	3.00	3.00	0.00	355.43	
5,465.7	14.57	355.43	5,319.7	1,159.2	-92.6	0.00	0.00	0.00	0.00	
5,951.2	0.00	0.00	5,800.0	1,220.4	-97.5	3.00	-3.00	0.00	180.00	Antelope 12-17 TGT
6,951.2	0.00	0.00	6,800.0	1,220.4	-97.5	0.00	0.00	0.00	0.00	Antelope 12-17 PBHL

Planning Report

Database:	EDM 5000.1 US Multi Users DB	Local Co-ordinate Reference:	Well Antelope 12-17 new (SHL move from Ant 21
Company:	Bonanza Creek Energy Operating Company, LLC	TVD Reference:	WELL @ 4683.0ft (Original Well Elev)
Project:	Weld County	MD Reference:	WELL @ 4683.0ft (Original Well Elev)
Site:	Antelope 13-17 Pad	North Reference:	True
Well:	Antelope 12-17 new (SHL move from Ant 21-17 Pad)	Survey Calculation Method:	Minimum Curvature
Wellbore:	DD		
Design:	Plan #2		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Comments / Formations
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	KOP @ 600'
700.0	3.00	355.43	700.0	2.6	-0.2	2.6	3.00	3.00	
800.0	6.00	355.43	799.6	10.4	-0.8	10.5	3.00	3.00	
900.0	9.00	355.43	898.8	23.4	-1.9	23.5	3.00	3.00	
1,000.0	12.00	355.43	997.1	41.6	-3.3	41.7	3.00	3.00	
1,085.5	14.57	355.43	1,080.3	61.2	-4.9	61.4	3.00	3.00	EOB @ Inc. = 14.57°
1,100.0	14.57	355.43	1,094.3	64.8	-5.2	65.0	0.00	0.00	
1,200.0	14.57	355.43	1,191.1	89.9	-7.2	90.2	0.00	0.00	
1,300.0	14.57	355.43	1,287.9	115.0	-9.2	115.3	0.00	0.00	
1,400.0	14.57	355.43	1,384.7	140.0	-11.2	140.5	0.00	0.00	
1,500.0	14.57	355.43	1,481.5	165.1	-13.2	165.6	0.00	0.00	
1,600.0	14.57	355.43	1,578.3	190.2	-15.2	190.8	0.00	0.00	
1,700.0	14.57	355.43	1,675.0	215.2	-17.2	215.9	0.00	0.00	
1,800.0	14.57	355.43	1,771.8	240.3	-19.2	241.1	0.00	0.00	
1,900.0	14.57	355.43	1,868.6	265.4	-21.2	266.2	0.00	0.00	
2,000.0	14.57	355.43	1,965.4	290.4	-23.2	291.4	0.00	0.00	
2,100.0	14.57	355.43	2,062.2	315.5	-25.2	316.5	0.00	0.00	
2,200.0	14.57	355.43	2,159.0	340.6	-27.2	341.7	0.00	0.00	
2,300.0	14.57	355.43	2,255.8	365.6	-29.2	366.8	0.00	0.00	
2,400.0	14.57	355.43	2,352.5	390.7	-31.2	392.0	0.00	0.00	
2,500.0	14.57	355.43	2,449.3	415.8	-33.2	417.1	0.00	0.00	
2,600.0	14.57	355.43	2,546.1	440.8	-35.2	442.2	0.00	0.00	
2,700.0	14.57	355.43	2,642.9	465.9	-37.2	467.4	0.00	0.00	
2,800.0	14.57	355.43	2,739.7	491.0	-39.2	492.5	0.00	0.00	
2,900.0	14.57	355.43	2,836.5	516.0	-41.2	517.7	0.00	0.00	
3,000.0	14.57	355.43	2,933.3	541.1	-43.2	542.8	0.00	0.00	
3,100.0	14.57	355.43	3,030.0	566.2	-45.2	568.0	0.00	0.00	
3,200.0	14.57	355.43	3,126.8	591.3	-47.2	593.1	0.00	0.00	
3,300.0	14.57	355.43	3,223.6	616.3	-49.2	618.3	0.00	0.00	
3,400.0	14.57	355.43	3,320.4	641.4	-51.2	643.4	0.00	0.00	
3,500.0	14.57	355.43	3,417.2	666.5	-53.2	668.6	0.00	0.00	
3,600.0	14.57	355.43	3,514.0	691.5	-55.2	693.7	0.00	0.00	
3,700.0	14.57	355.43	3,610.8	716.6	-57.2	718.9	0.00	0.00	
3,800.0	14.57	355.43	3,707.5	741.7	-59.2	744.0	0.00	0.00	
3,900.0	14.57	355.43	3,804.3	766.7	-61.2	769.2	0.00	0.00	
4,000.0	14.57	355.43	3,901.1	791.8	-63.2	794.3	0.00	0.00	
4,100.0	14.57	355.43	3,997.9	816.9	-65.2	819.5	0.00	0.00	
4,200.0	14.57	355.43	4,094.7	841.9	-67.2	844.6	0.00	0.00	
4,300.0	14.57	355.43	4,191.5	867.0	-69.2	869.8	0.00	0.00	
4,400.0	14.57	355.43	4,288.3	892.1	-71.3	894.9	0.00	0.00	
4,500.0	14.57	355.43	4,385.1	917.1	-73.3	920.1	0.00	0.00	
4,600.0	14.57	355.43	4,481.8	942.2	-75.3	945.2	0.00	0.00	
4,700.0	14.57	355.43	4,578.6	967.3	-77.3	970.4	0.00	0.00	
4,800.0	14.57	355.43	4,675.4	992.3	-79.3	995.5	0.00	0.00	
4,900.0	14.57	355.43	4,772.2	1,017.4	-81.3	1,020.7	0.00	0.00	
5,000.0	14.57	355.43	4,869.0	1,042.5	-83.3	1,045.8	0.00	0.00	

Planning Report

Database:	EDM 5000.1 US Multi Users DB	Local Co-ordinate Reference:	Well Antelope 12-17 new (SHL move from Ant 21
Company:	Bonanza Creek Energy Operating Company, LLC	TVD Reference:	WELL @ 4683.0ft (Original Well Elev)
Project:	Weld County	MD Reference:	WELL @ 4683.0ft (Original Well Elev)
Site:	Antelope 13-17 Pad	North Reference:	True
Well:	Antelope 12-17 new (SHL move from Ant 21-17 Pad)	Survey Calculation Method:	Minimum Curvature
Wellbore:	DD		
Design:	Plan #2		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Comments / Formations
5,100.0	14.57	355.43	4,965.8	1,067.6	-85.3	1,071.0	0.00	0.00	
5,200.0	14.57	355.43	5,062.6	1,092.6	-87.3	1,096.1	0.00	0.00	
5,300.0	14.57	355.43	5,159.3	1,117.7	-89.3	1,121.2	0.00	0.00	
5,400.0	14.57	355.43	5,256.1	1,142.8	-91.3	1,146.4	0.00	0.00	
5,465.7	14.57	355.43	5,319.7	1,159.2	-92.6	1,162.9	0.00	0.00	Start Drop -3.00
5,500.0	13.54	355.43	5,353.0	1,167.5	-93.3	1,171.2	3.00	-3.00	
5,600.0	10.54	355.43	5,450.8	1,188.3	-94.9	1,192.1	3.00	-3.00	
5,700.0	7.54	355.43	5,549.5	1,204.0	-96.2	1,207.8	3.00	-3.00	
5,800.0	4.54	355.43	5,649.0	1,214.4	-97.0	1,218.3	3.00	-3.00	
5,900.0	1.54	355.43	5,748.8	1,219.7	-97.4	1,223.6	3.00	-3.00	
5,951.2	0.00	0.00	5,800.0	1,220.4	-97.5	1,224.3	3.00	-3.00	EOD @ Inc. = 0° - Antelope 12-17 TGT
6,000.0	0.00	0.00	5,848.8	1,220.4	-97.5	1,224.3	0.00	0.00	
6,100.0	0.00	0.00	5,948.8	1,220.4	-97.5	1,224.3	0.00	0.00	
6,200.0	0.00	0.00	6,048.8	1,220.4	-97.5	1,224.3	0.00	0.00	
6,300.0	0.00	0.00	6,148.8	1,220.4	-97.5	1,224.3	0.00	0.00	
6,400.0	0.00	0.00	6,248.8	1,220.4	-97.5	1,224.3	0.00	0.00	
6,403.2	0.00	0.00	6,252.0	1,220.4	-97.5	1,224.3	0.00	0.00	Niobrara
6,500.0	0.00	0.00	6,348.8	1,220.4	-97.5	1,224.3	0.00	0.00	
6,600.0	0.00	0.00	6,448.8	1,220.4	-97.5	1,224.3	0.00	0.00	
6,700.0	0.00	0.00	6,548.8	1,220.4	-97.5	1,224.3	0.00	0.00	
6,800.0	0.00	0.00	6,648.8	1,220.4	-97.5	1,224.3	0.00	0.00	
6,900.0	0.00	0.00	6,748.8	1,220.4	-97.5	1,224.3	0.00	0.00	
6,951.2	0.00	0.00	6,800.0	1,220.4	-97.5	1,224.3	0.00	0.00	TD @ 6,951' MD - Antelope 12-17 PBHL (2)

Targets									
Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
- hit/miss target									
- Shape									
Antelope 12-17 TGT	0.00	0.00	5,800.0	1,220.4	-97.5	1,391,076.59	3,319,111.87	40.401240	-104.354190
- plan hits target center									
- Point									
Antelope 12-17 PBHL (2)	0.00	0.00	6,800.0	1,220.4	-97.5	1,391,076.59	3,319,111.87	40.401240	-104.354190
- plan hits target center									
- Circle (radius 50.0)									

Formations					
Measured Depth (ft)	Vertical Depth (ft)	Name	Lithology	Dip (°)	Dip Direction (°)
6,403.2	6,252.0	Niobrara		0.00	

Planning Report

Database:	EDM 5000.1 US Multi Users DB	Local Co-ordinate Reference:	Well Antelope 12-17 new (SHL move from Ant 21
Company:	Bonanza Creek Energy Operating Company, LLC	TVD Reference:	WELL @ 4683.0ft (Original Well Elev)
Project:	Weld County	MD Reference:	WELL @ 4683.0ft (Original Well Elev)
Site:	Antelope 13-17 Pad	North Reference:	True
Well:	Antelope 12-17 new (SHL move from Ant 21-17 Pad)	Survey Calculation Method:	Minimum Curvature
Wellbore:	DD		
Design:	Plan #2		

Plan Annotations

Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates		Comment
		+N/-S (ft)	+E/-W (ft)	
600.0	600.0	0.0	0.0	KOP @ 600'
1,085.5	1,080.3	61.2	-4.9	EOB @ Inc. = 14.57°
5,465.7	5,319.7	1,159.2	-92.6	Start Drop -3.00
5,951.2	5,800.0	1,220.4	-97.5	EOD @ Inc. = 0°
6,951.2	6,800.0	1,220.4	-97.5	TD @ 6,951' MD

Bonanza Creek Energy Operating Company, LLC

Weld County

Antelope 13-17 Pad

Antelope 12-17 new (SHL move from Ant 21-17 Pad)

DD

Plan #2

Anticollision Report

09 March, 2011

Anticollision Report

Company:	Bonanza Creek Energy Operating Company, LLC	Local Co-ordinate Reference:	Well Antelope 12-17 new (SHL move from Ant
Project:	Weld County	TVD Reference:	WELL @ 4683.0ft (Original Well Elev)
Reference Site:	Antelope 13-17 Pad	MD Reference:	WELL @ 4683.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	Antelope 12-17 new (SHL move from Ant 21-17 Pad)	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	DD	Database:	EDM 5000.1 US Multi Users DB
Reference Design:	Plan #2	Offset TVD Reference:	Offset Datum

Reference	Plan #2		
Filter type:	GLOBAL FILTER APPLIED: All wellpaths within 200'+ 100/1000 of reference		
Interpolation Method:	MD Interval 100.0ft	Error Model:	Systematic Ellipse
Depth Range:	Unlimited	Scan Method:	Closest Approach 3D
Results Limited by:	Maximum center-center distance of 100.0ft	Error Surface:	Elliptical Conic
Warning Levels Evaluated at:	2.00 Sigma		

Survey Tool Program		Date	3/9/2011		
From (ft)	To (ft)	Survey (Wellbore)	Tool Name	Description	
0.0	6,951.2	Plan #2 (DD)	MWD	Geolink MWD	

Summary						
Site Name	Reference Measured Depth	Offset Measured Depth	Distance Between Centres	Distance Between Ellipses	Separation Factor	Warning
Offset Well - Wellbore - Design	(ft)	(ft)	(ft)	(ft)		
Antelope 13-17 Pad						
Antelope 13-17 (vert) - VH - Plan #1	0.0	0.0	15.7			
Antelope 13-17 (vert) - VH - Plan #1	600.0	600.0	15.7	15.7	10,000.000	CC, ES

Offset Design	Antelope 13-17 Pad - Antelope 13-17 (vert) - VH - Plan #1												Offset Site Error:	0.0 ft
Survey Program:	0-MWD												Offset Well Error:	0.0 ft
Reference	Offset	Semi Major Axis		Distance		Total	Separation	Warning						
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Uncertainty Axis	Factor		
0.0	0.0	0.0	0.0	0.0	0.0	117.60	-7.3	13.9	15.7					
100.0	100.0	100.0	100.0	0.2	0.2	117.60	-7.3	13.9	15.7	15.7	0.00	N/A		
200.0	200.0	200.0	200.0	0.3	0.3	117.60	-7.3	13.9	15.7	15.7	0.00	N/A		
300.0	300.0	300.0	300.0	0.5	0.5	117.60	-7.3	13.9	15.7	15.7	0.00	N/A		
400.0	400.0	400.0	400.0	0.7	0.7	117.60	-7.3	13.9	15.7	15.7	0.00	N/A		
500.0	500.0	500.0	500.0	0.9	0.9	117.60	-7.3	13.9	15.7	15.7	0.00	N/A		
600.0	600.0	600.0	600.0	1.0	1.0	117.60	-7.3	13.9	15.7	15.7	0.00	N/A	CC, ES	
700.0	700.0	700.0	700.0	1.2	1.2	129.51	-7.3	13.9	17.3	17.3	0.00	N/A		
800.0	799.6	799.6	799.6	1.4	1.4	144.61	-7.3	13.9	23.1	23.1	0.00	N/A		
900.0	898.8	898.8	898.8	1.6	1.6	157.10	-7.3	13.9	34.5	34.5	0.00	N/A		
1,000.0	997.1	997.1	997.1	2.0	1.7	164.81	-7.3	13.9	51.8	51.8	0.00	N/A		
1,100.0	1,094.3	1,094.3	1,094.3	2.3	1.9	169.39	-7.3	13.9	74.6	74.6	0.00	N/A		
1,200.0	1,191.1	1,191.1	1,191.1	2.7	2.1	172.06	-7.3	13.9	99.4	99.4	0.00	N/A		

Anticollision Report

Company:	Bonanza Creek Energy Operating Company, LLC	Local Co-ordinate Reference:	Well Antelope 12-17 new (SHL move from Ant
Project:	Weld County	TVD Reference:	WELL @ 4683.0ft (Original Well Elev)
Reference Site:	Antelope 13-17 Pad	MD Reference:	WELL @ 4683.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	Antelope 12-17 new (SHL move from Ant 21-17 Pad)	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	DD	Database:	EDM 5000.1 US Multi Users DB
Reference Design:	Plan #2	Offset TVD Reference:	Offset Datum

Reference Depths are relative to WELL @ 4683.0ft (Original Well Elev)

Offset Depths are relative to Offset Datum

Central Meridian is -105.500000 °

Coordinates are relative to: Antelope 12-17 new (SHL move from Ant 21-17 Pad)

Coordinate System is US State Plane 1983, Colorado Northern Zone

Grid Convergence at Surface is: 0.74°

