

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB NO. 1004-0136
Expires: January 31, 2004

1a. Type of Work <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. COC60733	
1b. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name	
2. Name of Operator Williams Production RMT Company LLC		7. If Unit or CA Agreement, Name and No Ryan Gulch Unit COC068239	
3a. Address 1515 Arapahoe St., Tower 3, #1000 Denver, CO 80202		8. Lease Name and Well No. Federal RGU 422-25-198 (RGU 32-25-198 Pad)	
3b. Phone No. (include area code) (303) 606-4086		9. API Well No.	
4. Location of well (Report location clearly and in accordance with any State requirements. *) At surface SWNE (Lot 7) 2182' FNL 1755' FEL At proposed prod. zone 2299' FNL 1903' FWL SENW Sec 25 T1S-R98W		10. Field and Pool, or Exploratory Sulphur Creek	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approximately 20.0 miles Southwest of White River City, Colorado		11. Sec., T., R., M., or Blk. And Survey or Area 25 T1S-R98W 6th PM	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg unit line, if any) Prop Aprox 10234' From SFC; Lease Line 1903' BHL; Unit Bndry 3187' BHL		12. County or Parish Rio Blanco	
16. No. of Acres in lease 1238		13. State Colorado	
17. Spacing Unit dedicated to this well Unspaced		18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 660	
19. Proposed Depth MD 12880' TVD 12741'		20. BLM/ BIA Bond No. on file NMB000396	
21. Elevations (Show whether DF, RT, GR, etc.) 6670 GL		22. Approximate date work will start* 9/1/11	
23. Estimated Duration 21 Days		24. Attachments	

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1 shall be attached to this form:

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| <ul style="list-style-type: none"> 1. Well plat certified by a registered surveyor. 2. A Drilling Plan. 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | <ul style="list-style-type: none"> 4. Bond to cover the operations unless covered by existing bond on file(see item 20 above). 5. Operator certification. 6. Such other site specific information and/ or plans as may be required by the a authorized officer. |
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25. Signature 	Name (Printed/ Typed) Howard Harris	Date 3/7/11
Title Sr. Regulatory Specialist		
Approved By (Signature)	Name (Printed/ Typed)	Date
Title Office		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to cc operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* (Instructions on reverse)