

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400140196

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120 4. Contact Name: Cindy Vue
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6832
3. Address: P O BOX 173779 Fax: (720) 929-7832
City: DENVER State: CO Zip: 80217-37

5. API Number 05-123-32031-00 6. County: WELD
7. Well Name: RIVERBEND Well Number: 25-13
8. Location: QtrQtr: SWNE Section: 13 Township: 1N Range: 67W Meridian: 6
9. Field Name: _____ Field Code: _____

Completed Interval

FORMATION: <u>J-NIOBRARA-CODELL</u>		Status: <u>COMMINGLED</u>	
Treatment Date: <u>01/31/2011</u>		Date of First Production this formation: <u>02/22/2011</u>	
Perforations	Top: <u>7380</u> Bottom: <u>8060</u>	No. Holes: <u>190</u>	Hole size: <u>0.42</u>
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>	
<div>NIOBRARA 7380-7472 HOLES 66 SIZE 0.42 CODELL 7610-7626 HOLES 64 SIZE 0.38 J SAND 8020-8060 HOLES 60 SIZE 0.42</div>			
This formation is commingled with another formation:		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Test Information:			
Date: <u>02/27/2011</u>	Hours: <u>24</u>	Bbls oil: <u>86</u>	Mcf Gas: <u>250</u> Bbls H2O: <u>0</u>
Calculated 24 hour rate:		Bbls oil: <u>86</u>	Mcf Gas: <u>250</u> Bbls H2O: <u>0</u> GOR: <u>2097</u>
Test Method: <u>FLOWING</u>	Casing PSI: <u>900</u>	Tubing PSI: _____	Choke Size: <u>16/64</u>
Gas Disposition: <u>SOLD</u>	Gas Type: <u>WET</u>	BTU Gas: <u>1244</u>	API Gravity Oil: <u>48</u>
Tubing Size: _____	Tubing Setting Depth: _____	Tbg setting date: _____	Packer Depth: _____
Reason for Non-Production: <div></div>			
Date formation Abandoned: _____		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____
Bridge Plug Depth: _____		Sacks cement on top: _____	

FORMATION: <u>J SAND</u>		Status: <u>PRODUCING</u>	
Treatment Date: <u>01/31/2011</u>		Date of First Production this formation: <u>02/22/2011</u>	
Perforations	Top: <u>8020</u> Bottom: <u>8060</u>	No. Holes: <u>60</u>	Hole size: <u>0.42</u>
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>	
Frac J-Sand down 4-1/2" Csg w/ 144,892 gal Slickwater w/ 115,020# 40/70, 4,000# SuperLC.			
This formation is commingled with another formation:		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Test Information:			
Date: _____	Hours: _____	Bbls oil: _____	Mcf Gas: _____ Bbls H2O: _____
Calculated 24 hour rate: _____		Bbls oil: _____	Mcf Gas: _____ Bbls H2O: _____ GOR: _____
Test Method: _____	Casing PSI: _____	Tubing PSI: _____	Choke Size: _____
Gas Disposition: _____	Gas Type: _____	BTU Gas: _____	API Gravity Oil: _____
Tubing Size: _____	Tubing Setting Depth: _____	Tbg setting date: _____	Packer Depth: _____
Reason for Non-Production: _____			
Date formation Abandoned: _____		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____
Bridge Plug Depth: _____		Sacks cement on top: _____	

FORMATION: <u>NIOBRARA-CODELL</u>		Status: <u>PRODUCING</u>	
Treatment Date: <u>02/07/2011</u>		Date of First Production this formation: <u>02/22/2011</u>	
Perforations	Top: <u>7380</u> Bottom: <u>7626</u>	No. Holes: <u>130</u>	Hole size: <u>0.42</u>
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>	
NB Perf 7380-7472 Holes 66 Size 0.42 CD Perf 7610-7626 Holes 64 Size 0.38 Frac Niobrara B & C down 4-1/2" Csg w/ 250 gal 15% HCl & 241,573 gal Slickwater w/ 200,720# 40/70, 4,000# SuperLC. Frac Codell down 4-1/2" Csg w/ 199,710 gal Slickwater w/ 151,100# 40/70, 4,000# SuperLC.			
This formation is commingled with another formation:		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Test Information:			
Date: _____	Hours: _____	Bbls oil: _____	Mcf Gas: _____ Bbls H2O: _____
Calculated 24 hour rate: _____		Bbls oil: _____	Mcf Gas: _____ Bbls H2O: _____ GOR: _____
Test Method: _____	Casing PSI: _____	Tubing PSI: _____	Choke Size: _____
Gas Disposition: _____	Gas Type: _____	BTU Gas: _____	API Gravity Oil: _____
Tubing Size: _____	Tubing Setting Depth: _____	Tbg setting date: _____	Packer Depth: _____
Reason for Non-Production: _____			
Date formation Abandoned: _____		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____
Bridge Plug Depth: _____		Sacks cement on top: _____	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Cindy Vue

Title: Regulatory Analyst II

Date: _____

Email Cindy.Vue@anadarko.com
:

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)