

FORM  
5  
Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

DRILLING COMPLETION REPORT

Document Number:

400131160

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type  Final completion  Preliminary completion

1. OGCC Operator Number: 47120 4. Contact Name: Cindy Vue  
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6832  
3. Address: P O BOX 173779 Fax: (720) 929-7832  
City: DENVER State: CO Zip: 80217-37

5. API Number 05-123-32031-00 6. County: WELD  
7. Well Name: RIVERBEND Well Number: 25-13  
8. Location: QtrQtr: SWNE Section: 13 Township: 1N Range: 67W Meridian: 6  
Footage at surface: Distance: 2045 feet Direction: FNL Distance: 1771 feet Direction: FEL  
As Drilled Latitude: 40.052727 As Drilled Longitude: -104.836110

GPS Data:

Data of Measurement: 01/25/2011 PDOP Reading: 2.5 GPS Instrument Operator's Name: Renee Doiron

\*\* If directional footage

at Top of Prod. Zone Distance: 2598 feet Direction: FNL Distance: 2575 feet Direction: FEL  
Sec: 13 Twp: 1N Rng: 67W  
at Bottom Hole Distance: 2593 feet Direction: FNL Distance: 2580 feet Direction: FEL  
Sec: 13 Twp: 1N Rng: 67W

9. Field Name: SPINDLE 10. Field Number: 77900

11. Federal, Indian or State Lease Number: \_\_\_\_\_

12. Spud Date: (when the 1st bit hit the dirt) 12/11/2010 13. Date TD: 12/13/2010 14. Date Casing Set or D&A: 12/14/2010

15. Well Classification:

Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

16. Total Depth MD 8195 TVD 8067 17 Plug Back Total Depth MD 8154 TVD 8026

18. Elevations GR 4917 KB 4934

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CBL  
No open hole logs, was not able to get open hole logging tools past 1115'.

20. Casing, Liner and Cement:

CASING

| Casing Type | Size of Hole | Size of Casing | Wt/Ft | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Top | Cmt Bot | Status |
|-------------|--------------|----------------|-------|---------------|---------------|-----------|---------|---------|--------|
| SURF        | 12+1/4       | 8+5/8          | 24#   | 0             | 930           | 590       | 0       | 930     | CALC   |
| 1ST         | 7+7/8        | 4+1/2          | 11.6# | 0             | 8,183         | 250       | 6,690   | 8,183   | CBL    |

ADDITIONAL CEMENT

Cement work date: 12/14/2010

Details of work:

| Method used | String | Cementing tool setting/pref depth | Cement volume | Cement top | Cement bottom |
|-------------|--------|-----------------------------------|---------------|------------|---------------|
| DV TOOL     | 1ST    | 5,220                             | 600           | 2,259      | 5,356         |

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

| FORMATION NAME | Measured Depth |        | Check if applies         |                          | COMMENTS (All DST and Core Analyses must be submitted to COGCC) |
|----------------|----------------|--------|--------------------------|--------------------------|---|
|                | Top            | Bottom | DST                      | Cored                    |   |
| SUSSEX         | 4,588          |        | <input type="checkbox"/> | <input type="checkbox"/> |   |
| NIOBRARA       | 7,380          |        | <input type="checkbox"/> | <input type="checkbox"/> |   |
| CODELL         | 7,610          |        | <input type="checkbox"/> | <input type="checkbox"/> |   |
| J SAND         | 8,020          |        | <input type="checkbox"/> | <input type="checkbox"/> |   |

Comment:

The surface location for the Riverbend 25-13 was moved due to the plug and abandon of the Riverbend 8-13 well. The remaining 4 wells on the pad were all moved approximately 14 feet to allow the redrill of the Riverbend 8-13R.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Cindy Vue

Title: Regulatory Analyst II Date: \_\_\_\_\_ Email: Cindy.Vue@anadarko.com

**Attachment Check List**

| Att Doc Num | Name               |
|-------------|--------------------|
| 400131213   | DIRECTIONAL SURVEY |
| 400131214   | CEMENT JOB SUMMARY |

Total Attach: 2 Files

**General Comments**

| <b><u>User Group</u></b> | <b><u>Comment</u></b> | <b><u>Comment Date</u></b> |
|--------------------------|-----------------------|----------------------------|
|                          |                       |                            |

Total: 0 comment(s)