

FORM
2

Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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APPLICATION FOR PERMIT TO:

1. ☒ Drill, ☐ Deepen, ☐ Re-enter, ☐ Recomplete and Operate

2. TYPE OF WELL

OIL ☒ GAS ☐ COALBED ☐ OTHER _____
SINGLE ZONE ☒ MULTIPLE ZONE ☐ COMMINGLE ZONE ☐

Refiling ☐
Sidetrack ☐

Document Number:

400129186

Plugging Bond Surety

19980020

3. Name of Operator: CHESAPEAKE OPERATING INC

4. COGCC Operator Number: 16660

5. Address: P O BOX 18496

City: OKLAHOMA CITY State: OK Zip: 73154-0496

6. Contact Name: Venessa Langmacher Phone: (303)8579999 Fax: (303)4509200

Email: vlpermitco@aol.com

7. Well Name: Wagner Well Number: 11-65 11-1H

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 11860

WELL LOCATION INFORMATION

10. QtrQtr: SE SW Sec: 11 Twp: 11N Rng: 65W Meridian: 6

Latitude: 40.929619 Longitude: -104.631047

Footage at Surface: 600 feet FNL/FSL FSL 2130 feet FEL/FWL FWL

11. Field Name: Wildcat Field Number: 99999

12. Ground Elevation: 5658 13. County: WELD

14. GPS Data:

Date of Measurement: 12/27/2010 PDOP Reading: 1.7 Instrument Operator's Name: Paul Orme

15. If well is ☐ Directional ☒ Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL 1176 FSL 2110 FEL/FWL FWL Bottom Hole: FNL/FSL 600 FNL 1980 FEL/FWL FWL
Sec: 11 Twp: 11N Rng: 65W Sec: 11 Twp: 11N Rng: 65W

16. Is location in a high density area? (Rule 603b)? ☐ Yes ☒ No

17. Distance to the nearest building, public road, above ground utility or railroad: 1007 ft

18. Distance to nearest property line: 800 ft 19. Distance to nearest well permitted/completed in the same formation: 5280 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
Niobrara	NBRR			

21. Mineral Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian Lease #: _____

22. Surface Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian

23. Is the Surface Owner also the Mineral Owner? ☒ Yes ☐ No Surface Surety ID#: _____

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? ☒ Yes ☐ No

23b. If 23 is No ☒ Surface Owners Agreement Attached or ☐ \$25,000 Blanket Surface Bond ☐ \$2,000 Surface Bond ☐ \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
T11N - R65W: Section 11: All

25. Distance to Nearest Mineral Lease Line: 600 ft 26. Total Acres in Lease: 640

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? ☐ Yes ☒ No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? ☐ Yes ☒ No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? ☐ Yes ☒ No

30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)? ☐ Yes ☐ No

31. Mud disposal: ☐ Offsite ☒ Onsite **If 28, 29, or 30 are "Yes" a pit permit may be required.**

Method: ☒ Land Farming ☐ Land Spreading ☐ Disposal Facility Other: _____

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
CONDUCTOR	24	16+0	0	0	80		80	0
SURF	12+1/4	9+5/8	36	0	800	235	800	0
1ST	8+3/4	7	26	0	8,440	732	8,440	600
1ST LINER	6+1/8	4+1/2	11.6	7537	11,860	372	11,860	7,537

32. BOP Equipment Type: ☒ Annular Preventer ☐ Double Ram ☐ Rotating Head ☐ None

33. Comments _____

34. Location ID: _____

35. Is this application in a Comprehensive Drilling Plan ? ☐ Yes ☒ No

36. Is this application part of submitted Oil and Gas Location Assessment ? ☒ Yes ☐ No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Venessa Langmacher

Title: Regulatory Supervisor Date: 1/31/2011 Email: vllpermitco@aol.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin Director of COGCC Date: 3/7/2011

API NUMBER 05 123 33110 00	Permit Number: _____ Expiration Date: <u>3/6/2013</u>
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CONDITIONS OF APPROVAL, IF ANY: _____

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

- 1) Provide 24 hour notice of MIRU to Ed Binkley at 970-506-9834 or e-mail at ed.binkley@state.co.us
- 2) Required cement coverage behind 7" casing is from TD to 200' above Niobrara, and from estimated 1800' to 50' above the surface casing shoe (Fox Hills). Verify coverage with cement bond log.
- 3) Comply with Rule 321. Run and submit Directional Survey from TD to base of surface casing. Ensure that the wellbore complies with setback requirements in commission orders or rules prior to producing the well.

Attachment Check List

Att Doc Num	Name
400129186	FORM 2 SUBMITTED
400129260	PLAT
400129261	DEVIATED DRILLING PLAN

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	2/23/11 - Contacted operator at VLLPermitco@aol.com to determine if they want to increase 9 5/8" surface casing to 1800' to cover the Fox Hills or add stage cement on the 7". 2/24/11 - Initially they came back with change from 1000' x 292sx to 1800' x 510sx but still need to address the 7" casing because 351 sx w/o stage tool could leave TOC near 5800' versus a proposed top at surface. 3/3/11 - Recontacted VLLPermitco@aol.com to see how they want to proceed. 3/4/11 - Following communications with operator yemi.ajjolaiya@chk.com, received updated drilling plan. Changed casing cement numbers accordingly.	2/24/2011 12:12:46 PM
Permit	The Wagner 11-65 11-1H and Franks 7-62 34-1H APD's for Chesapeake do not have a pilot hole.	2/15/2011 2:04:51 PM
Permit	The SUA is exhibit B part of the mineral lease.	2/3/2011 1:49:16 PM

Total: 3 comment(s)

BMP

<u>Type</u>	<u>Comment</u>

Total: 0 comment(s)