

FORM
5
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

DRILLING COMPLETION REPORT

Document Number:

400139751

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 47120 4. Contact Name: Cindy Vue
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6832
3. Address: P O BOX 173779 Fax: (720) 929-7832
City: DENVER State: CO Zip: 80217-37

5. API Number 05-123-24497-00 6. County: WELD
7. Well Name: DIOCESE Well Number: 2-16
8. Location: QtrQtr: NWNE Section: 16 Township: 4N Range: 67W Meridian: 6
Footage at surface: Distance: 737 feet Direction: FNL Distance: 2029 feet Direction: FEL
As Drilled Latitude: 40.317883 As Drilled Longitude: -104.893797

GPS Data:

Data of Measurement: 01/06/2011 PDOP Reading: 1.4 GPS Instrument Operator's Name: Renee Doiron

** If directional footage

at Top of Prod. Zone Distance: 666 feet Direction: FNL Distance: 2024 feet Direction: FEL
Sec: 16 Twp: 4N Rng: 67W
at Bottom Hole Distance: 625 feet Direction: FNL Distance: 2024 feet Direction: FEL
Sec: 16 Twp: 4N Rng: 67W

9. Field Name: WATTENBERG 10. Field Number: 90750

11. Federal, Indian or State Lease Number: _____

12. Spud Date: (when the 1st bit hit the dirt) 12/16/2010 13. Date TD: 12/19/2010 14. Date Casing Set or D&A: 12/20/2010

15. Well Classification:

Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 7445 TVD 7442 17 Plug Back Total Depth MD 7399 TVD 7396

18. Elevations GR 4832 KB 4847

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CD-CN-ML; HRI; SBL

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24#	0	684	430	0	684	CALC
1ST	7+7/8	4+1/2	11.6#	0	7,434	1,010	78	7,434	CBL

ADDITIONAL CEMENT

Cement work date: _____

Details of work: _____

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
SUSSEX	4,049		<input type="checkbox"/>	<input type="checkbox"/>	
SHANNON	4,608		<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	6,956		<input type="checkbox"/>	<input type="checkbox"/>	
FORT HAYS	7,176		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	7,200		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Cindy Vue

Title: Regulatory Analyst II Date: _____ Email: Cindy.Vue@anadarko.com

Attachment Check List

Att Doc Num	Name
400139752	DIRECTIONAL SURVEY
400139753	CEMENT JOB SUMMARY

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)