

FORM
5
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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DRILLING COMPLETION REPORT

Document Number:

400133173

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 28600 4. Contact Name: Beatrice Sabala
2. Name of Operator: EXXON MOBIL CORPORATION Phone: (281) 654-2685
3. Address: P O BOX 4358 Fax: (281) 654-1940
City: HOUSTON State: TX Zip: 77210-43

5. API Number 05-103-11425-00 6. County: RIO BLANCO
7. Well Name: FREEDOM UNIT Well Number: 197-33B5
8. Location: QtrQtr: SWNE Section: 33 Township: 1S Range: 97W Meridian: 6
Footage at surface: Distance: 2421 feet Direction: FNL Distance: 1404 feet Direction: FEL
As Drilled Latitude: 39.921295 As Drilled Longitude: -108.282535

GPS Data:

Data of Measurement: 09/07/2010 PDOP Reading: 1.8 GPS Instrument Operator's Name: D. Petty

** If directional footage

at Top of Prod. Zone Distance: 1981 feet Direction: FSL Distance: 911 feet Direction: FEL
Sec: 33 Twp: 1S Rng: 97W
at Bottom Hole Distance: 1830 feet Direction: FSL Distance: 817 feet Direction: FEL
Sec: 33 Twp: 1S Rng: 97W

9. Field Name: PICEANCE CREEK 10. Field Number: 68800
11. Federal, Indian or State Lease Number: COC60722

12. Spud Date: (when the 1st bit hit the dirt) 06/17/2010 13. Date TD: 05/13/2010 14. Date Casing Set or D&A: 05/15/2010

15. Well Classification:

Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 12445 TVD 12284 17 Plug Back Total Depth MD 12439 TVD 12279

18. Elevations GR 6490 KB 6460

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

PERFORM - Drilling Mechanics, Gasview, Radial Analysis Bond Log, Reservoir Performance Monitor, Directional Survey, Mud Logs

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16	75.00	0	120	96	0	120	CALC
SURF	14+3/4	10+3/4	45.50	1306	4,518	1,345	1,306	4,530	CALC
1ST	7+7/8	4+1/2	15.10	0	12,443	2,269	4,720	12,445	CALC

ADDITIONAL CEMENT

Cement work date: _____

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom
DV TOOL	SURF	1,306	765	0	1,306

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
			<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Logs will be sent overnight mail.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Beatrice Sabala

Title: Technical Assistant Date: _____ Email: beatrice.sabala@exxonmobil.com

Attachment Check List

Att Doc Num	Name
400133201	

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)