

FORM  
5

Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

DRILLING COMPLETION REPORT

Document Number:

2071519

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type  Final completion  Preliminary completion

1. OGCC Operator Number: 100322 4. Contact Name: JUSTIN GARRETT  
2. Name of Operator: NOBLE ENERGY INC Phone: (303) 228-4449  
3. Address: 1625 BROADWAY STE 2200 Fax: (303) 228-4286  
City: DENVER State: CO Zip: 80202

5. API Number 05-123-26040-00 6. County: WELD  
7. Well Name: CERVI USX CC Well Number: 21-10  
8. Location: QtrQtr: NWSE Section: 21 Township: 4N Range: 63W Meridian: 6  
Footage at surface: Distance: 1980 feet Direction: FSL Distance: 1980 feet Direction: FEL  
As Drilled Latitude: \_\_\_\_\_ As Drilled Longitude: \_\_\_\_\_

GPS Data:  
Data of Measurement: \_\_\_\_\_ PDOP Reading: \_\_\_\_\_ GPS Instrument Operator's Name: \_\_\_\_\_

\*\* If directional footage  
at Top of Prod. Zone Distance: \_\_\_\_\_ feet Direction: \_\_\_\_\_ Distance: \_\_\_\_\_ feet Direction: \_\_\_\_\_  
Sec: \_\_\_\_\_ Twp: \_\_\_\_\_ Rng: \_\_\_\_\_  
at Bottom Hole Distance: \_\_\_\_\_ feet Direction: \_\_\_\_\_ Distance: \_\_\_\_\_ feet Direction: \_\_\_\_\_  
Sec: \_\_\_\_\_ Twp: \_\_\_\_\_ Rng: \_\_\_\_\_

9. Field Name: WATTENBERG 10. Field Number: 90750  
11. Federal, Indian or State Lease Number: \_\_\_\_\_

12. Spud Date: (when the 1st bit hit the dirt) 10/22/2007 13. Date TD: 10/27/2007 14. Date Casing Set or D&A: 10/27/2007

15. Well Classification:  
 Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

16. Total Depth MD 7659 TVD \_\_\_\_\_ 17 Plug Back Total Depth MD 7629 TVD \_\_\_\_\_

18. Elevations GR 4809 KB 4825 One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:  
CBL, TRIPLE COMBO

20. Casing, Liner and Cement:

CASING

| Casing Type | Size of Hole | Size of Casing | Wt/Ft | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Top | Cmt Bot | Status |
|-------------|--------------|----------------|-------|---------------|---------------|-----------|---------|---------|--------|
| SURF        | 12+1/4       | 8+5/8          | 24    | 0             | 605           | 291       | 0       | 605     | VISU   |
| 1ST         | 7+7/8        | 4+1/2          | 11.6  | 0             | 7,646         | 750       | 2,220   | 7,646   | CBL    |

ADDITIONAL CEMENT

Cement work date: \_\_\_\_\_

Details of work: \_\_\_\_\_

| Method used | String | Cementing tool setting/pref depth | Cement volume | Cement top | Cement bottom |
|-------------|--------|-----------------------------------|---------------|------------|---------------|
|             |        |                                   |               |            |               |

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

| FORMATION NAME | Measured Depth |        | Check if applies         |                          | COMMENTS (All DST and Core Analyses must be submitted to COGCC) |
|----------------|----------------|--------|--------------------------|--------------------------|---|
|                | Top            | Bottom | DST                      | Cored                    |   |
| PARKMAN        | 3,593          |        | <input type="checkbox"/> | <input type="checkbox"/> |   |
| SUSSEX         | 4,337          |        | <input type="checkbox"/> | <input type="checkbox"/> |   |
| SHANNON        | 4,856          |        | <input type="checkbox"/> | <input type="checkbox"/> |   |
| TEEPEE BUTTES  | 5,724          |        | <input type="checkbox"/> | <input type="checkbox"/> |   |
| NIOBRARA       | 6,460          |        | <input type="checkbox"/> | <input type="checkbox"/> |   |
| FORT HAYS      | 6,725          |        | <input type="checkbox"/> | <input type="checkbox"/> |   |
| CODELL         | 6,750          |        | <input type="checkbox"/> | <input type="checkbox"/> |   |
| GREENHORN      | 6,810          |        | <input type="checkbox"/> | <input type="checkbox"/> |   |
| J SAND         | 7,220          |        | <input type="checkbox"/> | <input type="checkbox"/> |   |
| MORRISON       | 7,592          |        | <input type="checkbox"/> | <input type="checkbox"/> |   |

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: JUSTIN GARRET

Title: REGULATORY SPECIALIST Date: 8/25/2010 Email: JDGARRETT@NOBLEENERGYINC.COM

**Attachment Check List**

| Att Doc Num | Name               |
|-------------|--------------------|
| 2071519     | FORM 5 SUBMITTED   |
| 2072129     | CEMENT JOB SUMMARY |
| 2512791     | OTHER              |

Total Attach: 3 Files

**General Comments**

| <b><u>User Group</u></b> | <b><u>Comment</u></b>   | <b><u>Comment Date</u></b> |
|--------------------------|---|----------------------------|
| Engineer                 | Form 5 says surface casing cement 258 sx. Bison Surface Casing ticket says 291 sx. RPK called Justin Garrett and the 291 sx is correct. | 3/2/2011 2:59:48 PM        |
| Permit                   | REC CMT TKTS, LOGS  | 1/27/2011 2:30:10 PM       |
| Permit                   | req logs, GPS, cement tkts  | 1/25/2011 1:22:13 PM       |

Total: 3 comment(s)

