

**FORM  
5**Rev  
02/08State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

2071519

**DRILLING COMPLETION REPORT**

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 100322 4. Contact Name: JUSTIN GARRETT  
2. Name of Operator: NOBLE ENERGY INC Phone: (303) 228-4449  
3. Address: 1625 BROADWAY STE 2200 Fax: (303) 228-4286  
City: DENVER State: CO Zip: 80202

5. API Number 05-123-26040-00 6. County: WELD  
7. Well Name: CERVI USX CC Well Number: 21-10  
8. Location: QtrQtr: NWSE Section: 21 Township: 4N Range: 63W Meridian: 6  
Footage at surface: Distance: 1980 feet Direction: FSL Distance: 1980 feet Direction: FEL  
As Drilled Latitude: \_\_\_\_\_ As Drilled Longitude: \_\_\_\_\_

## GPS Data:

Data of Measurement: \_\_\_\_\_ PDOP Reading: \_\_\_\_\_ GPS Instrument Operator's Name: \_\_\_\_\_

## \*\* If directional footage

at Top of Prod. Zone Distance: \_\_\_\_\_ feet Direction: \_\_\_\_\_ Distance: \_\_\_\_\_ feet Direction: \_\_\_\_\_  
Sec: \_\_\_\_\_ Twp: \_\_\_\_\_ Rng: \_\_\_\_\_  
at Bottom Hole Distance: \_\_\_\_\_ feet Direction: \_\_\_\_\_ Distance: \_\_\_\_\_ feet Direction: \_\_\_\_\_  
Sec: \_\_\_\_\_ Twp: \_\_\_\_\_ Rng: \_\_\_\_\_

9. Field Name: WATTENBERG 10. Field Number: 90750

11. Federal, Indian or State Lease Number: \_\_\_\_\_

12. Spud Date: (when the 1st bit hit the dirt) 10/22/2007 13. Date TD: 10/27/2007 14. Date Casing Set or D&A: 10/27/2007

## 15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation16. Total Depth MD 7659 TVD \_\_\_\_\_ 17 Plug Back Total Depth MD 7629 TVD \_\_\_\_\_18. Elevations GR 4809 KB 4825

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

## 19. List Electric Logs Run:

CBL, TRIPLE COMBO

## 20. Casing, Liner and Cement:

### CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24	0	605	291	0	605	VISU
1ST	7+7/8	4+1/2	11.6	0	7,646	750	2,220	7,646	CBL

### ADDITIONAL CEMENT

Cement work date: \_\_\_\_\_

Details of work: \_\_\_\_\_

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	3,593		<input type="checkbox"/>	<input type="checkbox"/>	
SUSSEX	4,337		<input type="checkbox"/>	<input type="checkbox"/>	
SHANNON	4,856		<input type="checkbox"/>	<input type="checkbox"/>	
TEEPEE BUTTES	5,724		<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	6,460		<input type="checkbox"/>	<input type="checkbox"/>	
FORT HAYS	6,725		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	6,750		<input type="checkbox"/>	<input type="checkbox"/>	
GREENHORN	6,810		<input type="checkbox"/>	<input type="checkbox"/>	
J SAND	7,220		<input type="checkbox"/>	<input type="checkbox"/>	
MORRISON	7,592		<input type="checkbox"/>	<input type="checkbox"/>	

Comment: \_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: JUSTIN GARRET

Title: REGULATORY SPECIALIST Date: 8/25/2010 Email: JDGARRETT@NOBLEENERGYINC.COM

### Attachment Check List

Att Doc Num	Name
2071519	FORM 5 SUBMITTED
2072129	CEMENT JOB SUMMARY
2512791	OTHER

Total Attach: 3 Files

### General Comments

User Group	Comment	Comment Date
Engineer	Form 5 says surface casing cement 258 sx. Bison Surface Casing ticket says 291 sx. RPK called Justin Garrett and the 291 sx is correct.	3/2/2011 2:59:48 PM
Permit	REC CMT TKTS, LOGS	1/27/2011 2:30:10 PM
Permit	req logs, GPS, cement tkts	1/25/2011 1:22:13 PM

Total: 3 comment(s)

