

**FORM
5**Rev
02/08State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400138383

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☐ Final completion ☒ Preliminary completion

1. OGCC Operator Number: 47120 4. Contact Name: Cindy Vue
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6832
3. Address: P O BOX 173779 Fax: (720) 929-7832
City: DENVER State: CO Zip: 80217-37

5. API Number 05-123-31589-00 6. County: WELD
7. Well Name: RURAL Well Number: 19-31
8. Location: QtrQtr: NWSW Section: 31 Township: 4N Range: 65W Meridian: 6
Footage at surface: Distance: 2520 feet Direction: FSL Distance: 1300 feet Direction: FWL
As Drilled Latitude: _____ As Drilled Longitude: _____

GPS Data:

Data of Measurement: _____ PDOP Reading: _____ GPS Instrument Operator's Name: _____

** If directional footage

at Top of Prod. Zone Distance: 1424 feet Direction: FSL Distance: 1218 feet Direction: FWL
Sec: 31 Twp: 4N Rng: 65W
at Bottom Hole Distance: 1424 feet Direction: FSL Distance: 1218 feet Direction: FWL
Sec: 31 Twp: 4N Rng: 65W

9. Field Name: WATTENBERG 10. Field Number: 90750

11. Federal, Indian or State Lease Number: _____

12. Spud Date: (when the 1st bit hit the dirt) 01/30/2011 13. Date TD: 02/03/2011 14. Date Casing Set or D&A: 02/05/2011

15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation16. Total Depth MD 7620 TVD 7476 17 Plug Back Total Depth MD 7563 TVD 741918. Elevations GR 4879 KB 4894

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

PRELIMINARY FORM 5

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24#	0	638	440	0	638	CALC
1ST	7+7/8	4+1/2	11.6#	0	7,598	1,005	530	7,598	CALC

ADDITIONAL CEMENT

Cement work date: _____

Details of work: _____

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	3,980	4,270	<input type="checkbox"/>	<input type="checkbox"/>	
SUSSEX	4,630	4,785	<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	7,161		<input type="checkbox"/>	<input type="checkbox"/>	
FORT HAYS	7,424		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	7,447		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

WELL COMPLETION PLANNED WITHIN THE NEXT THREE MONTHS.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Cindy Vue

Title: Regulatory Analyst II Date: _____ Email: Cindy.Vue@anadarko.com

Attachment Check List

Att Doc Num	Name
400138391	DIRECTIONAL SURVEY
400138392	CEMENT JOB SUMMARY

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)