

FORM
5
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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DRILLING COMPLETION REPORT

Document Number:

400138361

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 47120 4. Contact Name: Cindy Vue
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6832
3. Address: P O BOX 173779 Fax: (720) 929-7832
City: DENVER State: CO Zip: 80217-37

5. API Number 05-123-30935-00 6. County: WELD
7. Well Name: VARRA Well Number: 37-32X
8. Location: QtrQtr: SESE Section: 32 Township: 3N Range: 67W Meridian: 6
Footage at surface: Distance: 411 feet Direction: FSL Distance: 493 feet Direction: FEL
As Drilled Latitude: 40.176286 As Drilled Longitude: -104.906120

GPS Data:

Data of Measurement: 02/11/2011 PDOP Reading: 2.2 GPS Instrument Operator's Name: Renee Doiron

** If directional footage

at Top of Prod. Zone Distance: _____ feet Direction: _____ Distance: _____ feet Direction: _____
Sec: _____ Twp: _____ Rng: _____
at Bottom Hole Distance: _____ feet Direction: _____ Distance: _____ feet Direction: _____
Sec: _____ Twp: _____ Rng: _____

9. Field Name: WATTENBERG 10. Field Number: 90750

11. Federal, Indian or State Lease Number: _____

12. Spud Date: (when the 1st bit hit the dirt) 01/24/2011 13. Date TD: 01/30/2011 14. Date Casing Set or D&A: 01/30/2011

15. Well Classification:

Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 5714 TVD _____ 17 Plug Back Total Depth MD 3600 TVD _____

18. Elevations GR 4835 KB 4850

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

SIDETRACKED WELL, DID NOT RUN LOGS FOR 05-123-30935-00 WELLBORE.

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24#	0	1,172	740	0	1,172	CALC

ADDITIONAL CEMENT

Cement work date: 01/30/2011

Details of work:

CEMENT WHIP STOCK PLUG W/ 500 SX CLASS G CMT FROM 3600-5037'

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom
	1ST	5,037	500	3,600	5,037

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
			<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

CEMENT WHIP STOCK PLUG W/ 500 SX CLASS G CMT FROM 3600-5037'
 FISH @ 5618'
 STUCK PIPE @ 5714'
 RECEIVED PERMISSION FROM COGCC ENGINEER DIANA BURN TO SIDETRACK WELL 1/28/2011

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Cindy Vue

Title: Regulatory Analyst II Date: _____ Email: Cindy.Vue@anadarko.com

Attachment Check List

Att Doc Num	Name
400138362	DIRECTIONAL SURVEY
400138363	CEMENT JOB SUMMARY
400138364	CEMENT JOB SUMMARY

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)