

**FORM**  
**5**Rev  
02/08State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400138188

**DRILLING COMPLETION REPORT**

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☐ Final completion ☒ Preliminary completion

1. OGCC Operator Number: 66571

4. Contact Name: Joan Proulx

2. Name of Operator: OXY USA WTP LP

Phone: (970) 263.3641

3. Address: P O BOX 27757

Fax: (970) 263.3694

City: HOUSTON State: TX Zip: 77227

5. API Number 05-045-19499-00

6. County: GARFIELD

7. Well Name: Cascade Creek

Well Number: 697-15-19B

8. Location: QtrQtr: NWNW Section: 15 Township: 6S Range: 97W Meridian: 6

Footage at surface: Distance: 250 feet Direction: FNL Distance: 678 feet Direction: FWL

As Drilled Latitude: 39.529540 As Drilled Longitude: -108.213060

## GPS Data:

Data of Measurement: 12/23/2009 PDOP Reading: 1.3 GPS Instrument Operator's Name: J. Richardson

## \*\* If directional footage

at Top of Prod. Zone Distance: 1870 feet Direction: FNL Distance: 1962 feet Direction: FWL

Sec: 15 Twp: 6S Rng: 97W

at Bottom Hole Distance: 1960 feet Direction: FNL Distance: 2034 feet Direction: FWL

Sec: 15 Twp: 6S Rng: 97W

9. Field Name: GRAND VALLEY

10. Field Number: 31290

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 12/25/2010 13. Date TD: 02/13/2011 14. Date Casing Set or D&amp;A: 02/15/2011

## 15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 9335 TVD 8994 17 Plug Back Total Depth MD 9275 TVD 8934

18. Elevations GR 8348 KB 8378

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

20. Casing, Liner and Cement:

### CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24+0/0	16+0/0	65	0	120	4	0	120	CALC
SURF	14+3/4	9+5/8	36	0	2,709	1,004	0	2,709	CALC
1ST	8+3/4	4+1/2	11.6	0	9,313	1,823		9,313	

### ADDITIONAL CEMENT

Cement work date: \_\_\_\_\_

Details of work: \_\_\_\_\_

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
			<input type="checkbox"/>	<input type="checkbox"/>	

Comment: \_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Joan Proulx

Title: Regulatory Analyst Date: \_\_\_\_\_ Email: joan\_proulx@oxy.com

### Attachment Check List

Att Doc Num	Name
400138196	LAS-
400138201	CEMENT JOB SUMMARY
400138203	DIRECTIONAL SURVEY

Total Attach: 3 Files

### General Comments

User Group      Comment      Comment Date

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Total: 0 comment(s)