

U. S. ED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

02121060

Form approved,  
Budget Bureau No. 42-R455.5.Instructions on  
reverse side)

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐  
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESV. ☐ Other ☐

## 2. NAME OF OPERATOR

CITIZENS OIL CO.

## 3. ADDRESS OF OPERATOR

P.O. BOX 550, Huntington Beach, Calif.

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State or Federal requirements)

At surface 1520' N - 760' E. fr. SW corner Sec. 16,

At top prod. interval reported below Twp. 2 N. - R. 103 W.

At total depth

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 6/5/61 16. DATE T.D. REACHED 7/3/61 17. DATE COMPL. (Ready to prod.) 8/31/61 18. ELEVATIONS (DP, RSB, RT, GE, ETC.) 5770

20. TOTAL DEPTH, MD & TVD 3791 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY X

## 24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

Mancos Shale Fractures 1750' - 3535'

## 26. TYPE ELECTRIC AND OTHER LOGS RUN

Sonic

27. WAS WELL CORED

No

## 28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"		15'	12-5/8	Cemented to top	
7"		663.19	7-7/8	Texas Shoe	

## 29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2"	3765'	

## 31. PERFORATION RECORD (Interval, size and number)

32.	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
JUN 3-164	
CASING WELDING	

## 33.\*

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
8/31/61	Pumping	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6/25 to 6/27	20-1/2	Swabbed	→	45			

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (COER.)
		→	6	None	None	42.4

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	TEST WITNESSED BY
	R. M. Claire

## 35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

Citizens Oil Company

SIGNED BY: R. M. Claire TITLE Secretary

DATE June 1, 1964

\*(See Instructions and Sources for Additional Data on Reverse Side)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

## SUNDRY NOTICES AND REPORTS ON WELLS

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well	<input checked="" type="checkbox"/> Oil Well	<input type="checkbox"/> Gas Well	<input type="checkbox"/> Other
2. Name of Operator	Jon Drindak		
3a. Address	8858 Cty Rd. #2, Rangely CO		
3b. Phone No. (include area code)	970 675 2108		
4. Location of Well (Footage, Sec., T., R., M. or Survey Description)	Sec 16 (NW SW) T. 2 N. R. 103 W		
5. Lease Serial No.	RECEIVED 30		
6. If Indian, Allottee or Tribe Name	JAN 28 2011		
7. If Unit of Production Office	OFFICE		
8. Well Name and No.	U.S.A. Pan Am. B #16-7		
9. API Well No.	051630644051		
10. Field and Pool or Exploratory Area	Rangely		
11. Country or Parish, State	Rio Blanco, CO.		

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION		TYPE OF ACTION					
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Water Disposal	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Temporarily Abandon				
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug Back					
	<input type="checkbox"/> Convert to Injection						

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Effective Date: Feb. 6, 2008

The above captioned #16-7 well has lost the oil due to high water and is no longer economic to produce. We want to try to run a swab test before we give up permanently on the well but have no time frame at this time.

well must be tested  
by 5-1-08

OP.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	Jon Drindak		Title	Owner
Signature	Jon Drindak		Date	2-6-08

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	ASSOCIATE FIELD MANAGER		Date	20 Feb 08
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office		White River Field Office Meeker, Co.	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

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JAN 28 2011

COGCC Rifle Office

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

5. Lease Serial No. COC 0115630  
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator Jon Drindak

3a. Address 8858 City Rd. #2, Rangely, CO 970-675-2108  
Sec 16 (NW5W) T2N R103W

3b. Phone No. (include area code) 629-8516

4. Location of Well (Fountain, Sec., T., R., M., & Section Description)

7. If Unit of C/A Agreement, Name and/or No. 05-103-05793-0051

8. Well Name and No. USA Pan Am B #16-

9. API Well No. 0510306444051

10. Field and Pool or Exploratory Area Rangely (Manco)

11. County or Parish, State Rio Blanco, CO.

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION							
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off				
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity				
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Reconplete	<input type="checkbox"/> Other				
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon					
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal					

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. The proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

We intend to plug and abandon This well by filling the hole with shale from a TD of 3420' to the bottom (250') of the 6" surface casing. We will set a plug of cement from 50' below the 6" bottom (bottom at 350') to 500' up into the 2 1/2" casing. We will fill the res with shale and a 50' cement plug at the top of the 2 1/2" casing.

We will weld a cap/weep hole 3' below planned restored ground level and weld a plate with appropriate data to the cap. The information will be beaded on the plate by welding. The well site will be reclaimed and seeded with a grass seed mixture suited to this area.

COA's attached WELL COPY

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Jon Drindak

Title

☐ PE ☐ PET ☐ GEO

Signature

Jon Drindak

Date

Sep. 23, 2008

AFMS: INP OUT

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Jon Drindak

Title

Field Manager

Date

04/09/09

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

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JAN 28 2011

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

COGCC/Rifle Office

Lease Serial No.

COC 115638  
6. If Indian, Allottee or Tribe Name

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit of CA/Agreement, Name and/or No. 05-103-05793-0051
2. Name of Operator Jon Drindak	8. Well Name and No. U.S.A. Perm Area B #16-7
3a. Address 8858 Cty. Rd. #2, Rangely CO.	9. API Well No. 103-05793-00
4. Location of Well (if footage Sec. & R.M. & Survey Description) NW 5W Sec. 16 T2N R103W	10. Field and Pool or Exploratory Area Rangely (Hance)
	11. County or Parish, State Rio Blanco, CO.

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION						
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start Resume)	<input type="checkbox"/> Water Shut-Off			
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity			
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other			
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon				
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal				

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)


See Appendix "A"

2010 JUL 30 PM 2:07  
DOI BLM CO 110  
MEETEN, CO 21641

Comments on Approval/Action

14. I hereby certify that the foregoing is true and correct. Name (Printed Typed) Jon M. Drindak	Title Owner
Signature Jon M. Drindak	Date 7-21-2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by 	ASSOCIATE FIELD MANAGER Date 8/26/10
Title Office	

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212. make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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JAN 28 2011

COGCC/Rifle Office

CONDITIONS OF APPROVAL FOR WELL ABANDONMENT

A COPY OF THESE CONDITIONS SHOULD BE FURNISHED YOUR  
FIELD REPRESENTATIVE TO INSURE COMPLIANCE

1. All Plugging and Abandonment operations shall be conducted per OO#2.III.G. and 43 CFR 3160
2. This office should be notified sufficiently in advance, 48 hour minimum of actual plugging work, so that a representative may have an opportunity to witness the operation.
3. Upon completion of approved plugging, all casing shall be cut-off at least 3 feet below final restored ground level and attach the regulation marker plate (4-inch pipe above ground will not be allowed) in accordance with 43 CFR 3162.6 and OO#2.III.G.10. The top of the marker must be closed or capped and have a weep hole. Pits must be fenced unless approved otherwise by the authorized officer.
4. The following minimum information shall be permanently placed on the marker with a plate, cap, or beaded-on by welding:
  - a. Operator Name
  - b. Federal Lease Serial Number
  - c. Well Number
  - d. Location by 1/41/4, Section, Township and Range or other Acceptable Surveyed Description.

5. Within 30 days after well bore plugging operations are completed, a Subsequent Report of Abandonment, Form 3160-5, must be filed showing location of plugs, amount of cement in each plug, the amount of casing left in the hole and the **GPS coordinates for location of wellhead**.
6. Prior to abandonment reclamation work, the operator shall submit a sundry notice describing their proposed reclamation plans. The plan must be approved prior to beginning any reclamation of the well site. If the approved APD contains a reclamation plan, you can reference it in your submission. Do not conduct any well pad or access reclamation without an approved reclamation plan for the subject well.
7. If not previously filed, submit in duplicate, Well Completion or Recompletion Report and Log, Form 3160-4, well history, electric logs, and other surveys, and if taken, core analysis and water analysis. These reports must also be filed within 30 days after completion of plugging operations.

8. The Bureau of Land Management, White River Field Office address is:

220 E. Market St.  
Meeker, CO 81641  
(970) 878-3800

1. Proposed  
2. Approved  
3. Rejected  
4. Withdrawn  
5. Other

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JAN 28 2011

COGCC/Rifle Office

## Appendix A

The well pad location and the access road to it will be recontoured to return these disturbed areas to closely duplicate their pre-disturbed contours as is reasonably practical. This will honour natural drainage patterns crossing the road and contours will be designed to prevent drainage detrimental to revegetation.

The surfaces will be left in a rough condition to help retain water and seed. The "B.M. - preferred Seed mix will be used at a rate of 32lb./acre, and applied by broadcasting. Woody debris will be pulled onto the right of ways.

Waste items will be removed from the affected area and properly disposed of.

Don Demichals  
7-21-2010



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

White River Field Office

220 E Market Street

Meeker, Colorado 81641

<http://www.co.blm.gov>



TAKE PRIDE  
IN AMERICA

RECEIVED

JAN 28 2011

COGCC/Rifle Office

8 October 2010

Certified Letter Number: 7008-1830-0001-1051-6775

Dear Mr. Drindak,

The well pad site at your Pan-Am 16-7 abandoned well location was found to be successfully recontoured following our 6 October 2010 field visit to the location. The Onshore Order (**Federal Register** / Vol. 72, No. 44 / Wednesday, March 7, 2007 / Rules and Regulations) states that "The operator must abandon the well according to BLM instructions, and must complete the surface cleanup and reclamation, in conjunction with the approved APD, Surface Use Plan of Operations, or Notice of Intent to Abandon, if the BLM or the FS require it."

All reclamation work was conducted according to the approved reclamation plan that you submitted to the BLM (approved August 2010), and consistent with all applicable rules, regulations, and Bureau of Land Management policies.

All facilities have been removed (including pipes, signs, trash, fences, etc...) from the well site location. All rock surfacing material has been removed. The surface pipeline servicing this well has been removed. No treatment of oil or salt was necessary at the well pad site, and no contamination is visible or known to persist on disturbed soils. Disturbed and compacted areas (the well pad site and portion of the road leading to well pad site) have been ripped/disked in preparation of seeding.

According to the Onshore Order Number One, *Reclamation* means "returning disturbed land as near to its pre-disturbed condition as is reasonably practical." Substantial earthwork was conducted at the Pan-Am 16-7 well pad site during this Fall 2010 to restore ecological function and form to pre-disturbance conditions. The recontoured well pad allows for the reestablishment of pre-disturbance hydrology, and has been reshaped to blend with the natural landscape.

All requirements to recontour the well pad site consistent with the natural topography, and to restore pre-disturbance hydrologic features, have been fulfilled. No further earthwork will be required at the Pan Am 16-7 well pad site. All requirements to dispose of wastes, remove debris, recontour the well pad, and prepare the soils for seeding have been achieved. The well pad site will be released of all liability pending the 1) complete reclamation of the tank site associated with the well pad site, including its access road, and 2) successful establishment of a persistent, self-sustaining plant community with similar vegetative characteristics as those which characterize the adjacent, non-disturbed landscape, in all areas of disturbance.

Thank you for your contributions to developing the federal mineral estate in the White River Field Office area, as well as your dedicated effort to reclaim the environment following abandonment of this well. The Bureau appreciates the environmental stewardship you have demonstrated through your commitment to and performance of high-quality reclamation work.

Sincerely,

*Christina J. Barlow*

Christina J. Barlow  
Natural Resource Specialist  
White River Field Office Bureau of Land Management  
# (970) 878-3815

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JAN 28 2011

COGCC/Rifle Office

Jon Drindak  
8858 Cty. Rd. #2  
Rangely, Co. 81648  
Jan. 26, 2011

Jay Krabacher  
OGCC  
707 Wapiti Court, Suite 204  
Rifle, Co 81650

Dear Sir;

As per our conversation last week concerning the abandonment of our Gov. #16-7 well in Rio Blanco Co., I am sending what information I have.

We Poured the lower plug on Aug. 12, 2009. This operation was conducted by pumping the cement down the hole and the top was tagged for confirmation. Erica Miller with the B.L.M. witnessed the operation. The top plug was poured on Nov.7, 2009. This was also witnessed by Erica Miller. A cap was welded on the top of the cut off casing with all of the B.L.M. required information. Erica Miller witnessed the cap before the hole was filled over the well bore. We complied with all B.L.M. requirements.

In a phone conversation Betty Lau gave me the date of May 18, 2010 as the date that the plugging became final.



675 ~ 2108





DEPARTMENT OF NATURAL RESOURCES  
*John W. Hickenlooper, Governor*  
707 Wapiti Ct. Suite 204  
Rifle, CO 81650  
Phone: (970) 625-2497  
FAX: (970) 625-5682  
[www.colorado.gov/cogcc](http://www.colorado.gov/cogcc)

January 31, 2011

Jon Drindak  
C/O Drindak Pumping  
8858 C.R. #2  
Rangely, CO 81648

Dear Mr. Drindak:

This is to acknowledge receipt of your package with files and information regarding the Government 16-7 well (API # 103-05793). Thanks, especially for the BLM sundries and other information which will help update our (COGCC) information for this well.

It appears that you satisfied and abided by some of the requests of the recently-issued Notice of Alleged Violation (NOAV). To re-iterate the NOAV abatement/corrective action section:

1. Submit a current Form 6 version, "completely filled out" with attached contractor plugging reports
2. Provide a written explanation of why the COGCC was not contacted prior to the P&A work and the operator's proposed corrective measures to prevent recurrence of alleged violations.
3. Provide "as-built" GPS coordinates as per COGCC Rule 215.

In regards #1 (above) – do you have copies of the contractor's work statements/receipts? Do you have any information regarding quantities (e.g. "sacks") of cement used in the P&A work?

In regards #2, I believe you've previously (phone conversations) stated that you thought it was sufficient to inform the BLM only. The documentation you've sent confirms that you and the BLM were in frequent contact.

Please provide more current and up-to-date GPS measurements of the actual well location. Note that we requested PDOP, exact measurement date, operator name, "in a format consistent with Rule 215." (enclosed).

Thanks in advance,

Jay Krabacher  
COGCC  
707 Wapiti Court, #204  
Rifle, CO 81650

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FEB 14 2011

COGCC/Rifle Office

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator Jon Drindak

3a. Address 8050 Cty. Rd. #2 Rangely CO

3b. Phone No. (include area code) 970-675-2108

4. Location of Well (Tractage, Sec., T, R, M., or Survey Description)  
NW SW Sec. 16 T2N R63W

5. Lease Serial No. COC 115630

6. If Indian, Allottee or Tribe Name

7. If Unit of CA Agreement, Name and/or No.

8. Well Name and No. USA Pan Am. B #16-7

9. API Well No. 0510306444051 05793

10. Field and Pool or Exploratory Area Rangely

11. Country or Parish, State Rio Blanco. CO.

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION					
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off		
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity		
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other		
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon			
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal			

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The above well has been plugged with shale from T.D. of 3420' to 713' and on top of this cement plug was run from 713' to 613' above this to 50' and the remainder was filled with cement to the top of the 7" casing. A cap was welded to the top of the casing with the required information.

G.P.S. location is N 40° 03.657' 108° 57.108'

Well ABD 11/6/2009 - change status

☐ REALTY  
☐ PAT  
☒ PE B/LX shale  
☐ PET  
☐ GEO  
☐ NRS

ACCEPTED FOR THE RECORD

14. I hereby certify that the foregoing is true and correct.  
Name (Printed/Typed) Jon Drindak BY: J. Newman AFMSS IN OUT

DATE 5/20/2010 FILE OWNER

Signature Jon Drindak Date 5/14/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE 108.967959

Approved by

Correct GPS is -108.968 40.140004

Conditions of approval, if any, are attached. Approval of this notice does that the applicant holds legal or equitable title to those rights in the subject estate the applicant to conduct operations thereon.

PDOP = 6  
-108° 58.08' 40° 8.4'  
11/12/09

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a fictitious or fraudulent statements or representations as to any matter with (Instructions on page 2)

Note made 2/14/11 by PET Miller

# Inspection Remarks

**RECEIVED**  
**FEB 14 2011**  
 COGCC/Rifle Office

Case Number	COC0115630	Case Name	USA PAN AMERICAN PETROLEUM	Operator	JON DRINDAK
Insp Type	PD	Open Date	08/11/2009	Close Date	09/16/2009
Identifier	PD	Date	09/16/2009	Author	ERIKA MILLER
Category	GENERAL	Date	09/16/2009	Subject	INSP
Date	09/16/2009	Category	GENERAL	API / Fac ID	0510306793
		Well / Fac Name	USA PAN AM. B	Number	16-7

8/12/09: Witness cement plug for surface shoe @ 663'. Shale in the hole to 730'. No fluid in the hole.  
 Working 2 7/8" @ 717'. Cement from W/R Aggregates. Rig is Hayes Petroleum. 30 sxs of cement. WOC.  
 Tagged plug @ 613'.  
 INSPECTION CLOSED. Will reopen next FY when operator ready to finish plug job.

# Inspection Remarks

**RECEIVED**  
**FEB 14 2011**  
 COGCC/Billie Office

Case Number	COC0115630	Insp Type	PD
Type	312011	Open Date	11/06/2009
Case Name	USA PAN AMERICAN PETROLEUM	Close Date	06/08/2010
Author	ERIKA MILLER	Subject	INSP
Category	GENERAL	API / Fac ID	0510305793
Well / Fac Name	USA PAN AM. B	Number	16-7

Continuation from previous FY.  
 11/17/09: Witnessed surface plug in 7" surface casing. Cement from W/R Aggregates cement truck. Cement pumped from 58' to about 3'.  
 5/4/10: Checked cap that was welded on. Incorrect range. Operator notified to correct location on plate. Correction made and well buried.  
 INSPECTION CLOSED.