

**FORM
5**Rev
02/08State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

2510966

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 100185 4. Contact Name: SHEILLA REED-HIGH
2. Name of Operator: ENCANA OIL & GAS (USA) INC Phone: (720) 876-3678
3. Address: 370 17TH ST STE 1700 Fax: (720) 876-4678
City: DENVER State: CO Zip: 80202-56

5. API Number 05-014-20665-00 6. County: BROOMFIELD
7. Well Name: SEARS Well Number: #4-4-26
8. Location: QtrQtr: SENW Section: 26 Township: 1N Range: 68W Meridian: 6
Footage at surface: Distance: 1872 feet Direction: FNL Distance: 2151 feet Direction: FWL
As Drilled Latitude: 40.024304 As Drilled Longitude: -104.972440

GPS Data:

Data of Measurement: 06/21/2010 PDOP Reading: 2.3 GPS Instrument Operator's Name: PAT LINDERHOLM

** If directional footage

at Top of Prod. Zone Distance: 2548 feet Direction: FNL Distance: 2522 feet Direction: FWL
Sec: 26 Twp: 1N Rng: 68W
at Bottom Hole Distance: 2527 feet Direction: FNL Distance: 2529 feet Direction: FWL
Sec: 26 Twp: 1N Rng: 68W

9. Field Name: WATTENBERG 10. Field Number: 90750

11. Federal, Indian or State Lease Number: _____

12. Spud Date: (when the 1st bit hit the dirt) 05/18/2010 13. Date TD: 05/22/2010 14. Date Casing Set or D&A: 05/23/2010

15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation16. Total Depth MD 8660 TVD 8586 17 Plug Back Total Depth MD 8574 TVD 850018. Elevations GR 5170 KB 5183

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CBL

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8		0	1,173	585	0	1,173	CALC
1ST	7+7/8	4+1/2		0	8,644	550	4,020	8,644	CBL

ADDITIONAL CEMENT

Cement work date: _____

Details of work: _____

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
SUSSEX	4,896		<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	7,612		<input type="checkbox"/>	<input type="checkbox"/>	
FORT HAYS	8,010		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	8,032		<input type="checkbox"/>	<input type="checkbox"/>	
J SAND	8,464		<input type="checkbox"/>	<input type="checkbox"/>	

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: SHEILLA REED-HIGH

Title: OPERATIONS TECHNOLOGIST Date: 7/22/2010 Email: SHEILLA.REEDHIGH@ENCANA.COM

Attachment Check List

Att Doc Num	Name
2072037	CEMENT JOB SUMMARY
2072038	CEMENT JOB SUMMARY
2510966	FORM 5 SUBMITTED
2510967	DIRECTIONAL SURVEY

Total Attach: 4 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	entered correct LAT, formation tops, attached cmt tkt	12/6/2010 9:49:27 AM
Permit	REQ CEMENT TKTS, VERIFY LAT & REQ FORMATION TOPS	12/6/2010 9:07:00 AM

Total: 2 comment(s)