

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400137671

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 69175 4. Contact Name: Jeff Glossa
2. Name of Operator: PETROLEUM DEVELOPMENT CORPORATION Phone: (303) 831-3972
3. Address: 1775 SHERMAN STREET - STE 3000 Fax: (303) 860-5838
City: DENVER State: CO Zip: 80203

5. API Number 05-123-31905-00 6. County: WELD
7. Well Name: Noffsinger Well Number: 2VD
8. Location: QtrQtr: NENE Section: 2 Township: 5N Range: 65W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: <u>CODELL</u>	Status: <u>COMMINGLED</u>
Treatment Date: <u>01/13/2011</u> Date of First Production this formation: _____	
Perforations Top: <u>7031</u> Bottom: <u>7039</u> No. Holes: <u>24</u> Hole size: <u>0.36</u>	
Provide a brief summary of the formation treatment: _____ Open Hole: <input type="checkbox"/>	
Frac'd Codell with 634 bbls of slickwater pad, 425 bbls of pHaser 22# pad, 1989 bbls of pHaser 22# fluid system, 217020 lbs of 20/40 Preferd rock and 8000 lbs of SB Excel 20/40 SB Excel.	
This formation is commingled with another formation: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Test Information:	
Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____	
Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____	
Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____	
Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____	
Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____	
Reason for Non-Production: _____	
Date formation Abandoned: _____ Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt _____	
Bridge Plug Depth: _____ Sacks cement on top: _____	

FORMATION: NIOBRARA-CODELL

Status: PRODUCING

Treatment Date: _____ Date of First Production this formation: 01/20/2011

Perforations Top: 6747 Bottom: 7039 No. Holes: 50 Hole size: _____

Provide a brief summary of the formation treatment: _____ Open Hole: ☐This formation is commingled with another formation: ☒ Yes ☐ No**Test Information:**

Date: 02/01/2011 Hours: 24 Bbls oil: 41 Mcf Gas: 1 Bbls H2O: 2

Calculated 24 hour rate: _____ Bbls oil: 41 Mcf Gas: 1 Bbls H2O: 2 GOR: 24

Test Method: Flowing Casing PSI: 240 Tubing PSI: _____ Choke Size: 16/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1285 API Gravity Oil: 51

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: NIOBRARA

Status: COMMINGLED

Treatment Date: 01/13/2011 Date of First Production this formation: _____

Perforations Top: 6747 Bottom: 6873 No. Holes: 28 Hole size: 0.42

Provide a brief summary of the formation treatment: _____ Open Hole: ☐

Perf'd Niobrara "A" 6747'-6749' (4 holes), Niobrara "B" 6865'-6873" (24 holes),
Frac'd Niobrara with 1447 bbls Slickwater pad, 148 bbls of pHaser 20# pad, 1810 bbls of pHaser 20# fluid system, 233000 lbs of
20/40 Preferd Rock, 12000 20/40 SB Excel

This formation is commingled with another formation: ☒ Yes ☐ No**Test Information:**

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jeff Glossa

Title: Sr Engineering Tech Date: _____ Email: jglossa@petd.com

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)