

**FORM
5**Rev
02/08State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

2505107

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 100322 4. Contact Name: JENNIFER BARNETT
2. Name of Operator: NOBLE ENERGY INC Phone: (303) 228-4342
3. Address: 1625 BROADWAY STE 2200 Fax: (303) 228-4286
City: DENVER State: CO Zip: 80202

5. API Number 05-125-11807-00 6. County: YUMA
7. Well Name: Suman-George Trusts Well Number: 14-25
8. Location: QtrQtr: SWSW Section: 25 Township: 1S Range: 45W Meridian: 6
Footage at surface: Distance: 500 feet Direction: FSL Distance: 1200 feet Direction: FWL
As Drilled Latitude: 39.934730 As Drilled Longitude: -102.369310

GPS Data:

Data of Measurement: 06/30/2010 PDOP Reading: 2.7 GPS Instrument Operator's Name: S. DEMANCHE

** If directional footage

at Top of Prod. Zone Distance: _____ feet Direction: _____ Distance: _____ feet Direction: _____
Sec: _____ Twp: _____ Rng: _____
at Bottom Hole Distance: _____ feet Direction: _____ Distance: _____ feet Direction: _____
Sec: _____ Twp: _____ Rng: _____

9. Field Name: DUKE 10. Field Number: 18890

11. Federal, Indian or State Lease Number: _____

12. Spud Date: (when the 1st bit hit the dirt) 05/18/2010 13. Date TD: 05/19/2010 14. Date Casing Set or D&A: 05/19/2010

15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation16. Total Depth MD 2396 TVD _____ 17 Plug Back Total Depth MD 2341 TVD _____18. Elevations GR 3911 KB 3917

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

TRIPLE COMBO, AIL, CNDL, CBL/GR/CCL

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	9+7/8	7		0	354	158	0	354	CALC
1ST	6+1/4	4+1/2		0	2,384	135	0	2,396	CBL

ADDITIONAL CEMENT

Cement work date: _____

Details of work: _____

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
NIOBRARA	2,235	2,274	<input type="checkbox"/>	<input type="checkbox"/>	

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: JENNIFER BARNETT

Title: REGULATORY ANALYST Date: 7/15/2010 Email: JBARNETT@NOBLEENERGYINC.COM

Attachment Check List

Att Doc Num	Name
2505107	FORM 5 SUBMITTED
2505108	CEMENT JOB SUMMARY

Total Attach: 2 Files

General Comments

User Group Comment Comment Date

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Total: 0 comment(s)