

FORM  
5

Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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DRILLING COMPLETION REPORT

Document Number:

400105365

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type  Final completion  Preliminary completion

1. OGCC Operator Number: 10000 4. Contact Name: Kristina Lee  
2. Name of Operator: BP AMERICA PRODUCTION COMPANY Phone: (303) 659-9581  
3. Address: 501 WESTLAKE PARK BLVD Fax: (303) 659-8209  
City: HOUSTON State: TX Zip: 77079

5. API Number 05-067-09755-00 6. County: LA PLATA  
7. Well Name: JAMES GU A Well Number: 2  
8. Location: QtrQtr: SESE Section: 30 Township: 34N Range: 7W Meridian: M  
Footage at surface: Distance: 154 feet Direction: FSL Distance: 827 feet Direction: FEL  
As Drilled Latitude: 37.155209 As Drilled Longitude: -107.843963

GPS Data:

Data of Measurement: 02/03/2010 PDOP Reading: 2.7 GPS Instrument Operator's Name: Bob Cress

\*\* If directional footage

at Top of Prod. Zone Distance: 2200 feet Direction: FSL Distance: 839 feet Direction: FEL  
Sec: 30 Twp: 34N Rng: 7W  
at Bottom Hole Distance: 2296 feet Direction: FSL Distance: 845 feet Direction: FEL  
Sec: 30 Twp: 34N Rng: 7W

9. Field Name: IGNACIO BLANCO 10. Field Number: 38300  
11. Federal, Indian or State Lease Number: Fee

12. Spud Date: (when the 1st bit hit the dirt) 01/18/2010 13. Date TD: 01/19/2010 14. Date Casing Set or D&A: 01/18/2010

15. Well Classification:

Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

16. Total Depth MD 3874 TVD 3097 17 Plug Back Total Depth MD 3820 TVD 3043

18. Elevations GR 6843 KB 6660 One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CBL/RST

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR				0					
SURF	12+1/4	8+5/8	13.5	0	423	300	0	453	
1ST	7+7/8	5+1/2	15.5	0	3,863	390	0	3,864	

ADDITIONAL CEMENT

Cement work date: \_\_\_\_\_

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
FRUITLAND COAL	3,386	3,641	<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Logs were uploaded 5/4/2010 and cement and directional reports were submitted with preliminary form 5 on 2/8/2010.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Kristina Lee

Title: Regulatory Consultant -BP Date: 11/2/2010 Email: leeka@bp.com

**Attachment Check List**

Att Doc Num	Name
400105365	FORM 5 SUBMITTED

Total Attach: 1 Files

**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)