

FORM
5

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

DRILLING COMPLETION REPORT

Document Number:

2505125

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 10000 4. Contact Name: KRIS LEE
2. Name of Operator: BP AMERICA PRODUCTION COMPANY Phone: (303) 659-9581
3. Address: 501 WESTLAKE PARK BLVD Fax: (303) 659-8209
City: HOUSTON State: TX Zip: 77079

5. API Number 05-067-09633-00 6. County: LA PLATA
7. Well Name: HUNGERFORD GAS UNIT A Well Number: 4
8. Location: QtrQtr: SENE Section: 6 Township: 33N Range: 9W Meridian: N
Footage at surface: Distance: 1740 feet Direction: FNL Distance: 1179 feet Direction: FEL
As Drilled Latitude: 37.354053 As Drilled Longitude: -107.861908

GPS Data:

Data of Measurement: 10/02/2009 PDOP Reading: 1.9 GPS Instrument Operator's Name: BOB CRESS

** If directional footage

at Top of Prod. Zone Distance: 881 feet Direction: FNL Distance: 2368 feet Direction: FEL
Sec: 6 Twp: 33N Rng: 9W
at Bottom Hole Distance: 827 feet Direction: FNL Distance: 2400 feet Direction: FEL
Sec: 6 Twp: 33N Rng: 9W

9. Field Name: IGNACIO BLANCO 10. Field Number: 38300
11. Federal, Indian or State Lease Number: FEE

12. Spud Date: (when the 1st bit hit the dirt) 07/04/2009 13. Date TD: 07/08/2009 14. Date Casing Set or D&A: 07/09/2009

15. Well Classification:

Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 3645 TVD 3111 17 Plug Back Total Depth MD 3568 TVD 3034

18. Elevations GR 6494 KB 6510 One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CBL/RST

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	12+1/4	8+5/8		0	556	401	0	556	CBL
SURF	7+7/8	5+1/2		0	3,627	380	0	3,627	CBL

ADDITIONAL CEMENT

Cement work date: _____

Details of work: _____

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
FRUITLAND COAL	2,978	3,421	<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

LOGS WERE UPLOADED TO COGCC 06/24/2010. DIRECTIONAL SURVEY & CEMENT REPORTS WERE SUBMITTED WITH PRELIMINARY FORM 5 11/24/2009.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: KRISTINA A. LEE

Title: REGULATORY Date: 7/14/2010 Email: LEEKA@BP.COM

Attachment Check List

Att Doc Num	Name
2505125	FORM 5 SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)