

FORM  
5  
Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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DRILLING COMPLETION REPORT

Document Number:

400099449

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type  Final completion  Preliminary completion

1. OGCC Operator Number: 10000 4. Contact Name: Kristina Lee  
2. Name of Operator: BP AMERICA PRODUCTION COMPANY Phone: (303) 659-9581  
3. Address: 501 WESTLAKE PARK BLVD Fax: (303) 659-8209  
City: HOUSTON State: TX Zip: 77079

5. API Number 05-067-09047-00 6. County: LA PLATA  
7. Well Name: DRY CREEK FEDERAL GAS U Well Number: 2  
8. Location: QtrQtr: NESE Section: 12 Township: 34N Range: 8W Meridian: N  
Footage at surface: Distance: 2259 feet Direction: FSL Distance: 1102 feet Direction: FEL  
As Drilled Latitude: 37.228475 As Drilled Longitude: -107.691334

GPS Data:

Data of Measurement: 10/14/2009 PDOP Reading: 0.3 GPS Instrument Operator's Name: Brent Carter

\*\* If directional footage

at Top of Prod. Zone Distance: 2396 feet Direction: FNL Distance: 1447 feet Direction: FEL  
Sec: 12 Twp: 34N Rng: 8W  
at Bottom Hole Distance: 2340 feet Direction: FNL Distance: 1480 feet Direction: FEL  
Sec: 12 Twp: 34N Rng: 8W

9. Field Name: IGNACIO BLANCO 10. Field Number: 38300

11. Federal, Indian or State Lease Number: FEDERAL

12. Spud Date: (when the 1st bit hit the dirt) 09/18/2009 13. Date TD: 09/22/2009 14. Date Casing Set or D&A: 09/23/2009

15. Well Classification:

Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

16. Total Depth MD 3074 TVD 2890 17 Plug Back Total Depth MD 3063 TVD 2879

18. Elevations GR 7212 KB 7228

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CBL/RST

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR				0					
SURF	8+5/8	12+1/4	13.5	0	644	430	0	644	
1ST	7+7/8	5+1/2	15.5	0	3,065	360	16	3,065	

ADDITIONAL CEMENT

Cement work date: \_\_\_\_\_

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
FRUITLAND COAL	2,299	2,724	<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Directional survey and cement reports were submitted with the preliminary form 5 submitted 12/2/2009.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Kristina Lee

Title: Regulatory Consultant -BP Date: 10/11/2010 Email: leeka@bp.com

**Attachment Check List**

Att Doc Num	Name
400099449	FORM 5 SUBMITTED

Total Attach: 1 Files

**General Comments**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)