

**FORM
5**Rev
02/08State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

2509282

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 47120 4. Contact Name: CINDY VUE
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6832
3. Address: P O BOX 173779 Fax: (720) 929-7832
City: DENVER State: CO Zip: 80217-37

5. API Number 05-123-28178-00 6. County: WELD
7. Well Name: PIONEER Well Number: 10-12
8. Location: QtrQtr: SESE Section: 12 Township: 2N Range: 65W Meridian: 6
Footage at surface: Distance: 1064 feet Direction: FSL Distance: 1028 feet Direction: FEL
As Drilled Latitude: 40.148496 As Drilled Longitude: -104.606622

GPS Data:

Data of Measurement: 06/15/2009 PDOP Reading: 2.1 GPS Instrument Operator's Name: RENEE DOIRON

** If directional footage

at Top of Prod. Zone Distance: 1969 feet Direction: FSL Distance: 2000 feet Direction: FEL
Sec: 12 Twp: 2N Rng: 65W
at Bottom Hole Distance: 1963 feet Direction: FSL Distance: 2008 feet Direction: FEL
Sec: 12 Twp: 2N Rng: 65W

9. Field Name: WATTENBERG 10. Field Number: 90750

11. Federal, Indian or State Lease Number: _____

12. Spud Date: (when the 1st bit hit the dirt) 05/23/2009 13. Date TD: 05/26/2009 14. Date Casing Set or D&A: 05/27/2009

15. Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation16. Total Depth MD 7958 TVD 7762 17 Plug Back Total Depth MD 7913 TVD 771718. Elevations GR 4889 KB 4906

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CBL, PNN/GR

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8		0	886	560	0	886	CALC
1ST	7+7/8	4+1/2		0	7,951	260	6,600	7,951	

ADDITIONAL CEMENT

Cement work date: _____

Details of work: _____

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom
DV TOOL	1ST	5,113	510	1,100	5,113

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	4,067		<input type="checkbox"/>	<input type="checkbox"/>	
SUSSEX	4,727		<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	7,056		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	7,304		<input type="checkbox"/>	<input type="checkbox"/>	
J SAND	7,780		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

DV TOOL SET @ 5113'
PLEASE SEE 2ND PAGE FOR SIGNATURE
THANK YOU
REVISED 7/07/2010

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: CINDY VUE

Title: REGULATORY ANALYST II Date: 7/22/2009 Email: CINDY.VUE@ANADRKO.COM

Attachment Check List

Att Doc Num	Name
2509282	FORM 5 SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	DV Tool setting depth and cement Bottom is revised to 5113', all other info is the same.	12/1/2010 12:07:24 PM

Total: 1 comment(s)