

# OIL AND GAS LEASE

AGREEMENT, Made and entered into the 29th day of August, 2001, by and between  
Bauman Ranch, Inc. a Wyoming corporation

Whose post office address is Road 156, Box 55, Carpenter, WY 82054, hereinafter called Lessor (whether one or more) and  
Walsh Production, Inc. whose post office address is PO Box 30, Sterling, CO 80751, hereinafter called Lessee:

WITNESSETH, That the Lessor, for and in consideration of ten and more DOLLARS  
cash in hand paid, the receipt of which is hereby acknowledged, and the covenants and agreements hereinafter contained, has granted, demised, leased and let, and  
by these presents does grant, demise, lease and let exclusively unto the said Lessee, the land hereinafter described, with the exclusive right for the purpose of mining,  
exploring by geophysical and other methods, and operating for and producing therefrom oil and all gas of whatsoever nature or kind, with rights of way and easements  
for laying pipe lines, and erection of structures thereon to produce, save and take care of said products, all that certain tract of land situated in the County of  
Weld State of Colorado  
described as follows, to-wit:

See ADDENDUM attached hereto and by this reference made a part hereof.

Subject to the terms and conditions set forth in the ADDENDUM attached hereto and by this  
reference made a part hereof.

and containing 8,337.71 acres, more or less, three (3)  
1. It is agreed that this lease shall remain in force for a term of 99 years from this date and as long thereafter as oil or gas of whatsoever nature or kind is produced  
from said leased premises or on acreage pooled therewith, or drilling operations are continued as hereinafter provided. If, at the expiration of the primary term of  
this lease, oil or gas is not being produced on the leased premises or on acreage pooled therewith but Lessee is then engaged in drilling or re-working operations  
thereon, then this lease shall continue in force so long as operations are being continuously prosecuted on the leased premises or on acreage pooled therewith; and  
operations shall be considered to be continuously prosecuted if not more than ninety (90) days shall elapse between the completion or abandonment of one well and  
the beginning of operations for the drilling of a subsequent well. If after discovery of oil or gas on said land or on acreage pooled therewith, the production thereof  
should cease from any cause after the primary term, this lease shall not terminate if Lessee commences additional drilling or re-working operations within ninety  
(90) days from date of cessation of production or from date of completion of dry hole. If oil or gas shall be discovered and produced as a result of such operations  
at or after the expiration of the primary term of this lease, this lease shall continue in force so long as oil or gas is produced from the leased premises or on acreage  
pooled therewith.

2. This is a PAID-UP LEASE. In consideration of the down cash payment, Lessor agrees that Lessee shall not be obligated, except as otherwise provided herein,  
to commence or continue any operations during the primary term. Lessee may at any time or times during or after the primary term surrender this lease as to all  
or any portion of said land and as to any strata or stratum by delivering to Lessor or by filing for record a release or releases, and be relieved of all obligation thereafter  
accruing as to the acreage surrendered.

3. In consideration of the premises the said Lessee covenants and agrees:  
1st. To deliver to the credit of Lessor, free of cost, in the pipe line to which Lessee may connect wells on said land, the equal one-eighth (1/8) part of all  
oil produced and saved from the leased premises.

2nd. To pay Lessor one-eighth (1/8) of the gross proceeds each year, payable quarterly, for the gas from each well where gas only is found, while the same  
is being used off the premises, and if used in the manufacture of gasoline a royalty of one-eighth (1/8), payable monthly at the prevailing market rate for gas.

3rd. To pay Lessor for gas produced from any oil well and used off the premises or in the manufacture of gasoline or any other product a royalty of one-eighth  
(1/8) of the proceeds, at the mouth of the well, payable monthly at the prevailing market rate.

4. Where gas from a well capable of producing gas is not sold or used, Lessee may pay or tender as royalty to the royalty owners One Dollar per year per net  
royalty acre retained hereunder, such payment or tender to be made on or before the anniversary date of this lease next ensuing after the expiration of 90 days from  
the date such well is shut in and thereafter on or before the anniversary date of this lease during the period such well is shut in. If such payment or tender is made,  
it will be considered that gas is being produced within the meaning of this lease.

5. If said Lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties (including any shut-in  
royalty) herein provided for shall be paid the Lessor only in the proportion which Lessor's interest bears to the whole and undivided fee.

6. Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for Lessee's operation thereon, except water from the wells of Lessor.

7. When requested by Lessor, Lessee shall bury Lessee's pipe line below plow depth.  
8. No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of Lessor.

9. Lessee shall pay for damages caused by Lessee's operations to growing crops on said land.  
10. Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

11. The rights of Lessor and Lessee hereunder may be assigned in whole or part. No change in ownership of Lessor's interest (by assignment or otherwise) shall  
be binding on Lessee until Lessee has been furnished with notice, consisting of certified copies of all recorded instruments or documents and other information necessary  
to establish a complete chain of record title from Lessor, and then only with respect to payments thereafter made. No other kind of notice, whether actual or construc-  
tive, shall be binding on Lessee. No present or future division of Lessor's ownership as to different portions or parcels of said land shall operate to enlarge the obliga-  
tion or diminish the rights of Lessee, and all Lessee's operations may be conducted without regard to any such division. If all or any part of this lease is assigned,  
no leasehold owner shall be liable for any act or omission of any other leasehold owner.

12. Lessee, at its option, is hereby given the right and power at any time and from time to time as a recurring right, either before or after production, as to  
all or any part of the land described herein and as to any one or more of the formations hereunder, to pool or unitize the leasehold estate and the mineral estate covered  
by this lease with other land, lease or leases in the immediate vicinity for the production of oil and gas, or separately for the production of either, when in Lessee's  
judgment it is necessary or advisable to do so, and irrespective of whether authority similar to this exists with respect to such other land, lease or leases. Likewise,  
units previously formed to include formations not producing oil or gas, may be reformed to exclude such non-producing formations. The forming or reforming of  
any unit shall be accomplished by Lessee executing and filing of record a declaration of such unitization or reformation, which declaration shall describe the unit,  
drilling or reworking operations or a well shut in for want of a market anywhere on a unit which includes all or a part of this lease shall be treated as if it were  
any unit may include land upon which a well has theretofore been completed or upon which operations for drilling have theretofore been commenced. Production,  
drilling or reworking operations or a well shut in for want of a market under this lease. In lieu of the royalties elsewhere herein specified, including shut-in  
gas royalties, Lessor shall receive on production from the unit so pooled royalties only on the portion of such production allocated to this lease; such allocation shall  
be that proportion of the unit production that the total number of surface acres covered by this lease and included in the unit bears to the total number of surface  
acres in such unit. In addition to the foregoing, Lessee shall have the right to unitize, pool, or combine all or any part of the above described lands as to one or  
more of the formations thereunder with other lands in the same general area by entering into a cooperative or unit plan of development or operation approved by  
any governmental authority and, from time to time, with like approval, to modify, change or terminate any such plan or agreement and, in such event, the terms,  
development or operation and, particularly, all drilling and development requirements of this lease, express or implied, shall be satisfied by compliance with the drilling  
and development requirements of such plan or agreement, and this lease shall not terminate or expire during the life of such plan or agreement. In the event that  
said above described lands or any part thereof, shall hereafter be operated under any such cooperative or unit plan of development or operation whereby the production  
therefrom is allocated to different portions of the land covered by said plan, then the production allocated to any particular tract of land shall, for the purpose of  
computing the royalties to be paid hereunder to Lessor, be regarded as having been produced from the particular tract of land to which it is allocated and not to any  
other tract of land; and the royalty payments to be made hereunder to Lessor shall be based upon production only as so allocated. Lessor shall formally express Lessor's  
consent to any cooperative or unit plan of development or operation adopted by Lessee and approved by any governmental agency by executing the same upon request  
of Lessee.

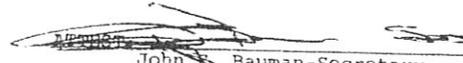
13. All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall  
not be terminated, in whole or in part, nor Lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the  
result of, any such Law, Order, Rule or Regulation.

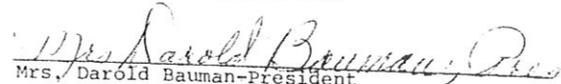
14. Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the Lessee shall have the right at any time to redeem  
for Lessor, by payment, any mortgages, taxes or other liens on the above described lands, in the event of default of payment by Lessor and be subrogated to the  
rights of the holder thereof, and the undersigned Lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and  
homestead in the premises described herein, insofar as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein.

15. Should any one or more of the parties hereinabove named as Lessor fail to execute this lease, it shall nevertheless be binding upon all such parties who do  
execute it as Lessor. The word "Lessor," as used in this lease, shall mean any one or more or all of the parties who execute this lease as Lessor. All the provisions  
of this lease shall be binding on the heirs, successors and assigns of Lessor and Lessee.

IN WITNESS WHEREOF, this instrument is executed as of the date first above written.

Bauman Ranch, Inc.

  
John Bauman-Secretary

  
Mrs. Darold Bauman-President

STATE OF \_\_\_\_\_ }  
COUNTY OF \_\_\_\_\_ } ss.

Oklahoma, Kansas, New Mexico, Wyoming, Montana, Colorado, Utah,  
Nebraska, North Dakota, South Dakota  
ACKNOWLEDGMENT—INDIVIDUAL

BEFORE ME, the undersigned, a Notary Public, in and for said County and State, on this \_\_\_\_\_  
day of \_\_\_\_\_, personally appeared \_\_\_\_\_

and \_\_\_\_\_  
\_\_\_\_\_ to me known to be the identical person \_\_\_\_\_, described in and who executed  
the within and foregoing instrument of writing and acknowledged to me that \_\_\_\_\_ duly executed the same as \_\_\_\_\_ free  
and voluntary act and deed for the uses and purposes therein set forth:

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my notarial seal the day and year last above written.  
My Commission Expires \_\_\_\_\_

Notary Public.  
Address: \_\_\_\_\_

STATE OF \_\_\_\_\_ }  
COUNTY OF \_\_\_\_\_ } ss.

Oklahoma, Kansas, New Mexico, Wyoming, Montana, Colorado, Utah,  
Nebraska, North Dakota, South Dakota  
ACKNOWLEDGMENT—INDIVIDUAL

BEFORE ME, the undersigned, a Notary Public, in and for said County and State, on this \_\_\_\_\_  
day of \_\_\_\_\_, personally appeared \_\_\_\_\_

and \_\_\_\_\_  
\_\_\_\_\_ to me known to be the identical person \_\_\_\_\_, described in and who executed  
the within and foregoing instrument of writing and acknowledged to me that \_\_\_\_\_ duly executed the same as \_\_\_\_\_ free  
and voluntary act and deed for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my notarial seal the day and year last above written.  
My Commission Expires \_\_\_\_\_

Notary Public.  
Address: \_\_\_\_\_

STATE OF Colorado }  
COUNTY OF Weld } ss.

ACKNOWLEDGMENT (For use by Corporation)

On this 18<sup>th</sup> day of September, A.D. 2001, before me personally  
appeared Mrs. Pamela Bauman \_\_\_\_\_, to me personally known, who, being by  
me duly sworn, did say that she is the President of Bauman Bank, Inc., a Wyoming  
Corporation and that the seal affixed to said instrument is the corporate seal of  
said corporation and that said instrument was signed and sealed in behalf of said corporation by authority of its Board of Directors, and said  
Mrs. Pamela Bauman acknowledged said instrument to be free act and deed of said corporation.

Witness my hand and seal this 18<sup>th</sup> day of September, A.D. 2001.

Janeal Crumple  
Notary Public.  
Address: Highlands Bank, CO 80126

(SEAL)  
My Commission expires 12-28-04

2888175 10/01/2001 04:18P JA Suki Tsukamoto  
2 of 4 R 20.00 D 0.00 Weld County CO

No. _____	FROM	TO	Dated _____, 19____	No. Acres _____	County _____	Term _____	This instrument was filed for record on the _____ day of _____, 19____, at _____ o'clock _____ M., and duly recorded in Volume _____ Page _____ of the records of this office.	County Clerk _____	Deputy _____
When recorded return to <b>Bison Energy Corp.</b> <b>P.O. Box 3234</b> <b>Littleton, CO 80161</b>									

ADDENDUM

Attached to and made a part of that certain Oil and Gas Lease dated August 29, 2001 by and between  
Bauman Ranch, Inc., a Wyoming corporation as Lessor and  
Walsh Production, Inc. as Lessee

Township 12 North, Range 61 West, 6th P.M.

Section 20: Lot 1 (30.85 ac.), 2 (30.60 ac.), 3 (30.36 ac.), 4 (30.11 ac.), S $\frac{1}{2}$ N $\frac{1}{2}$ , S $\frac{1}{2}$  (a.d.a. All);  
Section 21: Lot 1 (35.54 ac.), 2 (34.83 ac.), 3 (34.12 ac.), 4 (33.41 ac.), S $\frac{1}{2}$ N $\frac{1}{2}$ , S $\frac{1}{2}$  (a.d.a. All);  
Section 29: All;  
Section 30: Lot 3 (37.98 ac.), 3 (37.79 ac.), E $\frac{1}{2}$ SW $\frac{1}{4}$ , SE $\frac{1}{4}$  (a.d.a. S $\frac{1}{2}$ ), S $\frac{1}{2}$ NE $\frac{1}{4}$ ;

Township 11 North, Range 61 West, 6th P.M.

Section 2: S $\frac{1}{2}$ ;  
Section 3: S $\frac{1}{2}$ ;  
Section 8: All;  
Section 9: All;  
Section 10: All;  
Section 11: W $\frac{1}{2}$ ;  
Section 15: All;  
Section 18: Lot 1 (40.28 ac.), 2 (40.45 ac.), 3 (40.61 ac.), 4 (40.78 ac.), E $\frac{1}{2}$ W $\frac{1}{2}$ , E $\frac{1}{2}$  (a.d.a. All);  
Section 20: All;  
Section 21: All;  
Section 22: All;

said lands containing 8,337.71 acres, more or less.

Anything to the contrary herein notwithstanding

1. This lease shall terminate and be of no further force or effect unless Lessee, on or before eighteen (18) months from the date hereof, commences or causes to be commenced, operations for the drilling of a test well for oil and/or gas at a location to be selected by Lessee somewhere on the lands under lease from Bauman Ranch, Inc. or the lands under lease from Brett L. Bauman, John E. Bauman and R. Bruce Bauman or pays or tenders to Lessor at Lessor's mailing address, the sum of \$5.00 multiplied by the number of net mineral acres owned by Lessor in the land above described then subject to this lease.
2. If at the end of the primary three (3) year term, this lease or any of the lands subject to this lease are not otherwise continued in force under the provisions hereof, this lease shall expire as to those lands not currently under production, unless Lessee on or before the end of the primary term shall pay or tender to Lessor at Lessor's mailing address, the sum of \$5.00 multiplied by the number of net mineral acres owned by Lessor in the land above described that are not currently under production and then subject to this lease, and subject to the other provisions of this lease, the primary term shall extend for an additional term of two (2) years from the end of the primary term hereof.
3. Whenever the term one-eighth (1/8) appears in this lease, it shall by this reference be amended to read fifteen percent (15%).
4. In addition to and notwithstanding any other provisions herein, this lease shall not terminate in whole or in part, regardless of whether production of oil or gas has been established at the end of the primary term on the lands leased from Bauman Ranch, Inc. or Brett L. Bauman, John E. Bauman and R. Bruce Bauman, so long as Lessee is engaged in Continuous Drilling Operations on the lands leased from Bauman Ranch, Inc. or lands leased from Brett L. Bauman, John E. Bauman and R. Bruce Bauman and, except as provided in this paragraph 4, so long thereafter as oil or gas is produced in paying quantities from the lands leased from Bauman Ranch, Inc. or Brett L. Bauman, John E. Bauman and R. Bruce Bauman. "Continuous Drilling Operations" as used herein shall mean the drilling of wells without more than three hundred sixty-five (365) days elapsing between the completion of one well and the commencement of actual drilling of the next well, "completion" being the date a well is either plugged or abandoned or completed as set out in the official government form provided that in no event shall the date of completion be later than thirty (30) days after release of the rig used in the drilling of the well. The actual drilling of the first such well must be commenced as follows: (1) if at the end of the primary term there is no well capable of producing oil or gas in paying quantities on the lands leased from Bauman Ranch, Inc. or the lands leased from Brett L. Bauman, John E. Bauman and R. Bruce Bauman then on or before the end of the primary term; (2) if at the end of the primary term there is a well capable of producing oil or gas in paying quantities on the lands leased from Bauman Ranch, Inc. or the lands leased from Brett L. Bauman, John E. Bauman and R. Bruce Bauman, but completion of the last well drilled during the primary term was more than three hundred

sixty-five (365) days prior to the end of the primary term, then on or before the end of the primary term; or (3) if at the end of the primary term there is a well capable of producing oil or gas in paying quantities on the lands leased from Bauman Ranch, Inc. or the lands leased from Brett L. Bauman, John E. Bauman and R. Bruce Bauman, but completion of the last well drilled during the primary term was less than three hundred sixty-five (365) days prior to the end of the primary term, then within three hundred sixty-five (365) days from completion of the last well drilled during the primary term. The commencement or continuation of Continuous Drilling Operations shall be at Lessee's option and shall not be considered an obligation or covenant of Lessee. If Continuous Drilling Operations are not commenced within the time herein before specified, or if, at any time after commencement of Continuous Drilling Operations more than three hundred sixty-five (365) days elapse between completion of one well and the commencement of actual drilling of the next well, this lease shall, at the end of period of time within which Lessee was required to commence a well, terminate as to leased premises except as to those section or sections for which a well is then capable of producing oil or gas in paying quantities or on those section or sections in which Lessee is then engaged in bona fide operations to establish or restore production of oil or gas. Upon termination of this lease pursuant to this paragraph as to part but not all of the lands leased from Bauman Ranch, Inc. or lands leased from Brett L. Bauman, John E. Bauman and R. Bruce Bauman, Lessee shall have a continuing non-exclusive easement across the surface of the lands leased from Bauman Ranch, Inc. or the lands leased from Brett L. Bauman, John E. Bauman and R. Bruce Bauman for access to that portion of the lands leased from Bauman Ranch, Inc. or lands leased from Brett L. Bauman, John E. Bauman and R. Bruce Bauman with respect to which this lease is not terminated.

5. Pursuant to the orders, rules and regulations of the Colorado State Oil and Gas Conversation Commission, prior to commencement of any operations being conducted on said lands by Lessee, its successors, or assigns, Lessors shall be contacted and advised of the proposed operations, access route and timing. All operations and access shall be conducted in such a manner as to minimize conflicts with Lessor's ranching operations.

6. Lessee shall comply with all orders, rules and regulations of the Colorado State Oil and Gas Conversation Commission and agrees that it will restore all lands utilized in its drilling activities as to near its former conditions as practicably possible, said restoration shall commence as soon as practicably possible as allowed by weather and soil conditions.

7. Lessee acknowledges that the a portion of the said lands have been accepted into the U.S.D.A. CRP program. In the event Lessee's operations cause the termination of the CRP program on any portion of the said lands, then Lessee shall reimburse Lessor for payments refunded, liquidated damages or other revenues lost by Lessor under such CRP program. Additionally, Lessee agrees to pay Lessor, prior to the commencement of any drilling operations upon the said lands, the sum of \$3,000.00 as surface damages for each drill site and right-of-way.

8. Lessee agrees to confer with Lessor on what fencing, including cattle guards, is necessary to keep livestock out of, or away from, producing well equipment or drilling operations. Lessee shall build such fence as agreed between the parties.

SIGNED FOR IDENTIFICATION:

Bauman Ranch, Inc., a Wyoming corporation

  
Mrs. Darold Bauman  
President

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3449186 01/17/2007 04:40P Weld County, CO  
1 of 2 R 11.00 D 0.00 Steve Moreno Clerk & Recorder

**CORRECTION OF DESCRIPTION IN OIL AND GAS LEASE**

WHEREAS, Bauman Ranch, Inc., a Wyoming corporation as LESSOR, did under date of August 29, 2001 make and execute unto Walsh Production, Inc., as LESSEE an Oil and Gas Lease covering certain lands situated in Weld County, Colorado, as described in said Oil and Gas Lease as follows, to wit:

Township 12 North, Range 61 West, 6th P.M.

Section 20: Lot 1 (30.85 ac.), 2 (30.60 ac.), 3 (30.36 ac.), 4 (30.11 ac.), S $\frac{1}{2}$ N $\frac{1}{2}$ , S $\frac{1}{2}$  (a.d.a. All);  
Section 21: Lot 1 (35.54 ac.), 2 (34.83 ac.), 3 (34.12 ac.), 4 (33.41 ac.), S $\frac{1}{2}$ N $\frac{1}{2}$ , S $\frac{1}{2}$  (a.d.a. All);  
Section 29: All;  
Section 30: Lot 3 (37.98 ac.), 3 (37.79 ac.), E $\frac{1}{2}$ SW $\frac{1}{4}$ , SE $\frac{1}{4}$  (a.d.a. S $\frac{1}{2}$ ), S $\frac{1}{2}$ NE $\frac{1}{4}$ ;

Township 11 North, Range 61 West, 6th P.M.

Section 2: S $\frac{1}{2}$ ;  
Section 3: S $\frac{1}{2}$ ;  
Section 8: All;  
Section 9: All;  
Section 10: All;  
Section 11: SW $\frac{1}{4}$ ;  
Section 15: All;  
Section 18: Lot 1 (40.28 ac.), 2 (40.45 ac.), 3 (40.61 ac.), 4 (40.78 ac.), E $\frac{1}{2}$ W $\frac{1}{2}$  (a.d.a. W $\frac{1}{2}$ ),  
NE $\frac{1}{4}$ , N $\frac{1}{2}$ SE $\frac{1}{4}$ , SW $\frac{1}{4}$ SE $\frac{1}{4}$ ;  
Section 20: All;  
Section 21: All;  
Section 22: All;

LESS AND EXCEPT a tract of land located in the NE $\frac{1}{4}$ NE $\frac{1}{4}$  of Section 8, NW $\frac{1}{4}$ SW $\frac{1}{4}$ , NW $\frac{1}{4}$ NW $\frac{1}{4}$ , NW $\frac{1}{4}$ NE $\frac{1}{4}$  of Section 9, T11N, R61W described as follows: Beginning at the north quarter corner of said Section 9, thence East along the north line for 200 feet, thence south 19 deg 18'31" west 250 feet, thence south 30 deg 00'00" west 550 feet, thence south 52 deg 00'00" west 550 feet, thence south 69 deg 00'00" west 550 feet, thence south 86 deg 00'00" west 550 feet, thence north 77 deg 30'00" west 550 feet, thence north 62 deg 00'00" west 550 feet, thence north 43 deg 30'00" west 600 feet, thence north 26 deg 44'16" west to the intersection with north line of the NE $\frac{1}{4}$ NE $\frac{1}{4}$  of said Section 8, thence east along the north line to the northeast corner, thence along the north line to the point of beginning, said exception containing 74.38 acres, more or less.

containing 8,063.33 acres, more or less.

AND WHEREAS, said description is incomplete and indefinite, and the lands intended to be covered by said Oil and Gas Lease are more accurately described as follows, to wit:

Township 12 North, Range 61 West, 6th P.M.

Section 20: Lot 1 (30.85 ac.), 2 (30.60 ac.), 3 (30.36 ac.), 4 (30.11 ac.), S $\frac{1}{2}$ N $\frac{1}{2}$ , S $\frac{1}{2}$  (a.d.a. All);  
Section 21: Lot 1 (35.54 ac.), 2 (34.83 ac.), 3 (34.12 ac.), 4 (33.41 ac.), S $\frac{1}{2}$ N $\frac{1}{2}$ , S $\frac{1}{2}$  (a.d.a. All);  
Section 29: All;  
Section 30: Lot 3 (37.98 ac.), 4 (37.79 ac.), E $\frac{1}{2}$ SW $\frac{1}{4}$ , SE $\frac{1}{4}$  (a.d.a. S $\frac{1}{2}$ ), S $\frac{1}{2}$ NE $\frac{1}{4}$ ;

Township 11 North, Range 61 West, 6th P.M.

Section 2: S $\frac{1}{2}$ ;  
Section 3: S $\frac{1}{2}$ ;  
Section 8: All;  
Section 9: All;  
Section 10: All;  
Section 11: SW $\frac{1}{4}$ ;  
Section 15: All;  
Section 18: Lot 1 (40.28 ac.), 2 (40.45 ac.), 3 (40.61 ac.), 4 (40.78 ac.), E $\frac{1}{2}$ W $\frac{1}{2}$  (a.d.a. W $\frac{1}{2}$ ),  
NE $\frac{1}{4}$ , N $\frac{1}{2}$ SE $\frac{1}{4}$ , SW $\frac{1}{4}$ SE $\frac{1}{4}$ ;  
Section 20: All;  
Section 21: All;  
Section 22: All;



RECORDED 2/13/2007 AT 12:50 PM REC# 467949 BK# 1992 PG# 1304  
DEBRA K. LATHROP, CLERK OF LARAMIE COUNTY, WY PAGE 1 OF 2



3449186 01/17/2007 04:40P Weld County, CO  
2 of 2 R 11.00 D 0.00 Steve Moreno Clerk & Recorder

LESS AND EXCEPT a tract of land located in the NE¼NE¼ of Section 8, NW¼SW¼, NW¼NW¼, NW¼NE¼ of Section 9, T11N, R61W described as follows: Beginning at the north quarter corner of said Section 9, thence East along the north line for 200 feet, thence south 19 deg.18'31" west 250 feet, thence south 30 deg.00'00" west 550 feet, thence south 52 deg.00'00" west 550 feet, thence south 69 deg.00'00" west 550 feet, thence south 86 deg.00'00" west 550 feet, thence north 77 deg.30'00" west 550 feet, thence north 62 deg.00'00" west 550 feet, thence north 43 deg.30'00" west 600 feet, thence north 26 deg.44'16" west to the intersection with north line of the NE¼NE¼ of said Section 8, thence east along the north line to the northeast corner, thence along the north line to the point of beginning, said exception containing 74.38 acres, more or less.

Township 11 North, Range 62 West, 6th P.M.  
Section 13: All of that portion east of Weld County Road 390

Weld County, Colorado

Township 12 North, Range 61 West, 6th P.M.  
Section 20: Lots 1 (7.48 ac.), 2 (7.82 ac.), 3 (8.16 ac.), 4 (8.53 ac.)  
Section 21: Lots 1 (5.31 ac.), 2( 3.91 ac.), 3 (8.51 ac.), 4 (7.11 ac.)

Laramie County, Wyoming

containing 8,140.16 acres, more or less.

in said Counties and States:

NOW THEREFORE, in consideration of the premises, and for the purpose of making the said Oil and Gas Lease more definite and certain in respect to the identity of the lands intended to be covered thereby, we do hereby declare that it was and is our intention to lease for oil and gas purposes the identical tract of land last above described; and we hereby amended said Oil and Gas Lease in respect to the description of the lands included therein, and ratify and adopt the same as so amended.

EXECUTED the 29<sup>th</sup> day of December, 2006.

DF Ranch, LLC

By:  
Its Manager

STATE OF ILLINOIS )  
COUNTY OF Knox )ss.

Before me the undersigned, a Notary Public, within and for said County and State, on this 29<sup>th</sup> day of December, 2006, personally appeared Donald E Fike, to me personally known to be the identical person who executed the within and foregoing instrument and acknowledged to me at he executed the same as his free and voluntary act and deed for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.

My commission expires: 8-19-07

Verona J. Cox  
Notary Public

After recording return to:  
Bison Energy Corp.  
P.O. Box 3234  
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