| FORM 5A Rev 02/08 | State of Colorado Oil and Gas Conservation Commission | DE | ET | OE | ES |

FORM 5A Rev 02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109

COMPLETED INTERVAL REPORT

| DE | ET | OE | ES |

Document Number:

400134415

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120

2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP

3. Address: P O BOX 173779

    City: DENVER   State: CO   Zip: 80217-37

4. Contact Name: Kenny Trueax

    Phone: (720) 929-6383

    Fax: (720) 929-7383

5. API Number   05-123-22588-00

6. County: WELD

7. Well Name: MOSER   Well Number: 4-4

8. Location: QtrQtr: NWNW   Section: 4   Township: 2N   Range: 65W   Meridian: 6

9. Field Name: WATTENBERG   Field Code: 90750

Completed Interval

FORMATION: J-NIOBRARA-CODELL   Status: COMMINGLED

Treatment Date: 01/07/2011   Date of First Production this formation: 01/26/2011

Perforations   Top: 6928   Bottom: 7730   No. Holes: 248   Hole size: 0.38

Provide a brief summary of the formation treatment: Open Hole: ☐

Drill out sand plug to commingle J Sand, Niobrara, Codell
No choke

This formation is commingled with another formation: ☐ Yes   ☒ No

Test Information:

Date: 01/23/2011   Hours: 24   Bbls oil: 4   Mcf Gas: 60   Bbls H2O: 0

Calculated 24 hour rate: Bbls oil: 4   Mcf Gas: 60   Bbls H2O: 0   GOR: 15000

Test Method: Flowing   Casing PSI: 229   Tubing PSI: 203   Choke Size:

Gas Disposition: SOLD   Gas Type: WET   BTU Gas: 1295   API Gravity Oil: 53

Tubing Size: 2 + 3/8   Tubing Setting Depth: 7625   Tbg setting date: 01/10/2011   Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No   If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

FORMATION: J SAND Status: PRODUCING

Treatment Date: 01/07/2011 Date of First Production this formation: 12/12/2005

Perforations Top: 7674 Bottom: 7730 No. Holes: 80 Hole size: 0.38

Provide a brief summary of the formation treatment: Open Hole: ☐

Drill out sand plug, circulate clean to 7755' to commingle J Sand, Niobrara, Codell

This formation is commingled with another formation: ☒ Yes ☐ No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

_____

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Kenny Trueax

Title: Regulatory Analyst II Date: _____ Email: Kenny.Trueax@anadarko.com

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Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)