

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



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RECEIVED

By Linda Spry O'Rourke at 10:54 am, Feb 24, 2011

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry Information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

Complete the Attachment
Checklist

OP OGCC

1. OGCC Operator Number: 100185	4. Contact Name DeAnne Spector	Complete the Attachment Checklist
2. Name of Operator: ENCANA OIL & GAS (USA) INC	DeAnne Spector	
3. Address: 370 17TH ST, STE 1700	Phone: 720-876-5826	OP OGCC
City: DENVER State: CO Zip: 80202	Fax: 720-876-6060	
5. API Number 05-045-18258	OGCC Facility ID Number 421392	Survey Plat
6. Well/Facility Name: Encana Fee	7. Well/Facility Number 2-13C (A10E)	Directional Survey
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWNW Sec. 11, T7S-R92W		Surface Eqpmt Diagram
9. County: Garfield	10. Field Name: Mamm Creek	Technical Info Page X
11. Federal, Indian or State Lease Number: N/A		Other X

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat	(a change of surface qtr/qtr is substantive and requires a new permit)
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/> FNL/FSL <input type="checkbox"/> FEL/FWL
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/> attach directional survey
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer	
Latitude	Distance to nearest property line Distance to nearest bldg, public rd, utility or RR
Longitude	Distance to nearest lease line Is location in a High Density Area (rule 603b)? Yes/No
Ground Elevation	Distance to nearest well same formation Surface owner consultation date:

GPS DATA:

Date of Measurement PDOP Reading Instrument Operator's Name

<input type="checkbox"/> CHANGE SPACING UNIT	<input type="checkbox"/> Remove from surface bond
Formation Formation Code Spacing order number Unit Acreage Unit configuration	Signed surface use agreement attached

<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	<input type="checkbox"/> CHANGE WELL NAME	NUMBER
Effective Date:	From:	
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	To:	
	Effective Date:	

<input type="checkbox"/> ABANDONED LOCATION:	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	Date well shut in or temporarily abandoned:
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No
Date Ready for Inspection:	MIT required if shut in longer than two years. Date of last MIT

<input type="checkbox"/> SPUD DATE:	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
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<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	*submit cbl and cement job summaries
Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date	

<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.	
Final reclamation will commence on approximately	<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done
Approximate Start Date:	Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: A10E visual monitoring	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: DeAnne Spector Date: 2/24/11 Email: deanne.spector@encana.com
Print Name: DeAnne Spector Title: Regulatory Analyst

COGCC Approved: Title Date:

CONDITIONS OF APPROVAL, IF ANY:



FOR OGCC USE ONLY

1. Operator Number:	100185	API Number:	05-045-18258
2. Name of Operator:	ENCANA OIL & GAS (USA) INC.		
3. Well Name:	Encana Fee	Well Number:	2-13C (A10E)
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	NWNW Sec. 11, T7S-R92W		

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

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DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Attached is our revised work plan to address the COAs on the A10E well pad. The location number is 421392. This sundry is for Surface Water Visual Monitoring and applies to API#s 05-045-18258, 05-045-18257 and 05-045-20395.

- Attachments:
- Revised work plan
 - Map
 - COA Aerial



**Work Plan for Visual Monitoring of Surface Water
A10E Drilling and Completion Activities
February 23, 2011**

Encana Oil & Gas (USA) Inc. (Encana) is providing this Work Plan in accordance with the Conditions of Approval (COAs, specifically COA #27) for APD #400072540 for well drilling and completion on Encana's A10E well pad. This Work Plan describes our schedule and locations for visual monitoring of West Divide Creek (WDC) and other surface water bodies as outlined in COA #22.

Figure 1 highlights known areas within the topographic sections identified in COA #22, where, depending on weather and seasonal conditions, there is potential for surface water to exist. The primary areas identified are:

- A ditch/creek bed that begins on Eubanks property and continues through the Encana (formerly Sherowski) and Arbaney properties. This ditch/creek bed does not currently contain any standing or flowing water, excluding snow melt, until it reaches a small, active spring located on the Arbaney property.
- A pond on Eubanks property (currently holding frozen snowmelt, but according to landowner, does not otherwise hold water)
- A pond on the Encana property (frozen snowmelt)
- 4 ponds on the Arbaney property (2 with snowmelt, one that is frozen, one that is dry)
- A creek bed that runs through the Moon and Arbaney properties (currently frozen). There are 2 small springs with limited flow along the stretch on the Moon Property.
- A pond on the Moon property (frozen)
- 2 ponds on the Walter property (dry)

These areas will collectively be referred to as the A10E Designated Area. The reported conditions are as of Friday, February 18, 2011. These conditions will change/fluctuate with winter/spring weather and/or the start of irrigation season. In addition, Encana will continue visual observations of WDC, at the 13 locations identified for the Moon Property/P3 Well Pad investigation (Figure 2). Visual observations for the Moon Property/P3 Well Pad investigation were completed on Friday, February 11, 2011, and included the ponds on the Moon and Encana properties and the 13 locations along WDC.

In order to meet the COAs for the A10E well pad, Encana proposes a schedule of visual observations in the A10E Designated Area based on corresponding drilling/completion activity. This schedule is described in the following sections. Visual observations along WDC will occur every 4 days throughout the schedule unless observations or conditions warrant otherwise. Possible exceptions to the overall schedule are discussed later in the Work Plan.

Surface Conductor Installation

The three surface conductors (40 foot depth) on the A10E well pad were installed the week of Monday, February 14, 2010. During this limited activity, visual observations of all locations within the A10E Designated Area occurred on Monday, Wednesday and Friday. WDC locations were monitored twice during the same period, on Wednesday, February 16 and Friday, February 18.

During the period following the surface conductor installation and the arrival of the drilling rig, no visual observations are planned.

Surface Hole Drilling

Three wells will be drilled on the A10E well pad with drilling expected to begin on or about February 28, 2011. The surface holes (approximate depth of 1,100 feet) will be drilled for each of the three wells consecutively (beginning from west to east on the well pad) prior to drilling any well to total depth.

Visual inspections in the A10E Designated Area will begin the first day of drilling and continue daily while the surface hole is drilled for each of the three wells. Drilling, cementing and rig skid is estimated to take approximately 24 to 48 hours per surface hole, or about 6 days total. Once the surface hole is completed on the third well, drilling of the remainder of that well to total depth will commence.

Drilling to Total Depth

While drilling to total depth, the frequency of the visual observations will be every two days for the A10E Designated Area. Drilling to total depth is expected to take 6-7 days per well, with an anticipated drilling rate of 1,000 feet per day.

Once drilling and cementing of production casing is completed on each of the three wells, the drill rig will be moved from location. This will initiate a second period of limited activity during which visual observations of surface water areas may not occur. This decision will be based on visual observations (or lack thereof) during drilling activities and take into account the schedule for upcoming well completion activities (including hydraulic fracturing of each well) and only with the approval of COGCC staff.

Well Completion

During well completion activities (including hydraulic fracturing of each well), visual observations will be completed every 2 days in the A10E Designated Area and every 4 days for WDC.

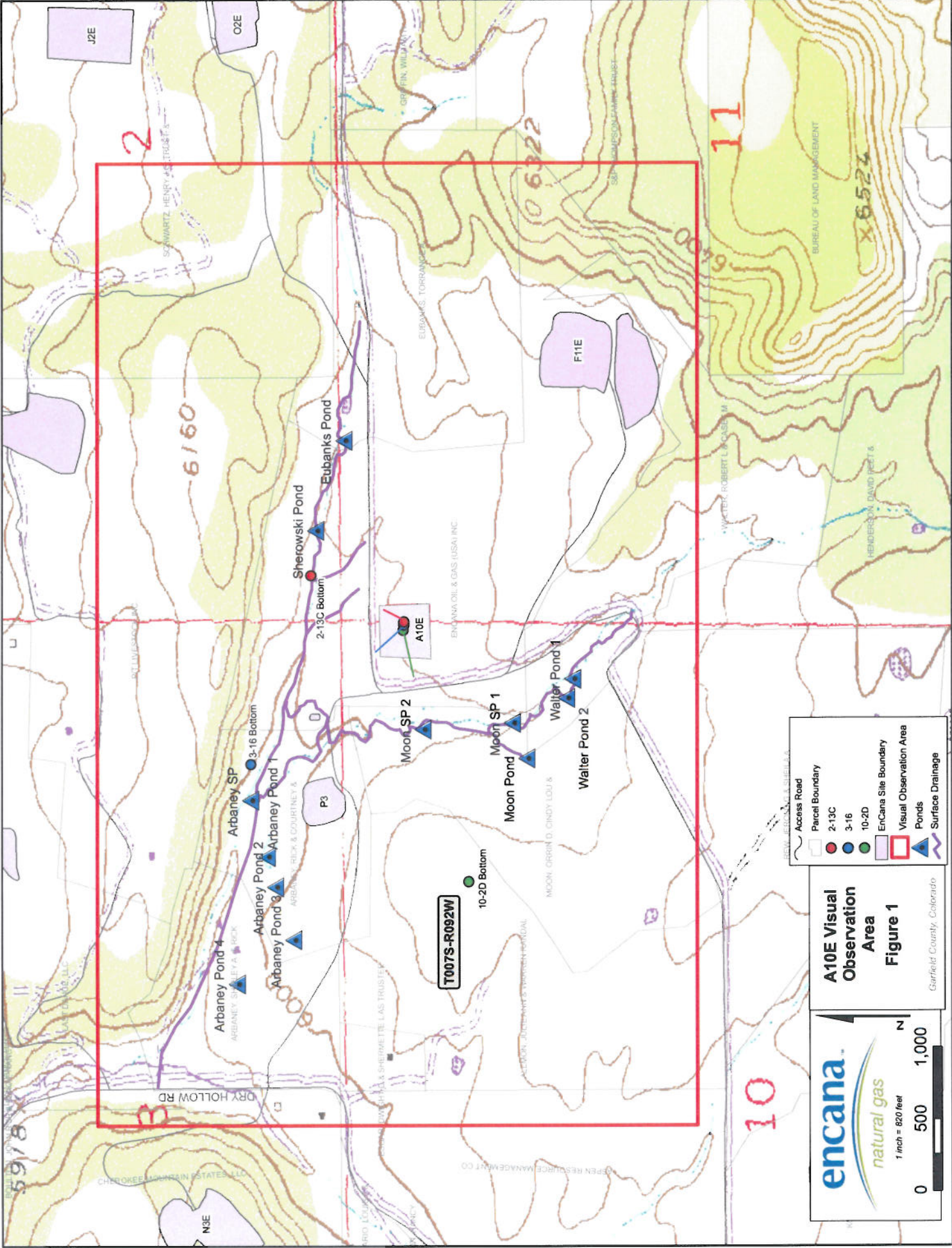
Overall Approach to Visual Observations

Encana will visually monitor the designated areas of potential surface water as described above for evidence of bubbling, or other obvious signs of release of gas, air, or fluid other than natural springs. The specific locations identified along WDC for the Moon Property/P3 Pad Investigation will continue to be monitored as discussed. Specific locations have not been identified within the A10E Designated Area, in part due to winter weather and changing ground surface conditions (frozen or partially frozen ponds/ground surface, muddy/boggy areas vs. limited actual flowing water conditions, etc.) Before beginning visual observations in the A10E Designated Area, the field observer will check with the drilling supervisor and record the current depth of drilling. Visual observations for evidence of bubbling in existing surface water will be documented in a field notebook. Any consistent or continued bubbling will be

documented with a GPS unit, given a location identification, and recorded on video camera. In the event that consistent or continued bubbling is observed in sufficient quantity for sample collection, samples will be obtained for laboratory analysis and notification will be made to Linda Spry O'Rourke, Environmental Protection Specialist with COGCC, as directed in COA #s 21 through 26.

In the event that overall weather conditions or high water/flood stages on WDC create unsafe working conditions, visual observations will not be completed and notification will be made to COGCC as soon as possible. Any other changes to the proposed schedule of observations will be discussed with and approved by COGCC before implementing.

Drilling and well completion activities are currently estimated to be completed by June 1, 2011. COGCC will be updated of any changes to this estimated schedule.



A10E Visual Observation Area
Figure 1

Garfield County, Colorado

