



State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED FEB 21 2011 COGCC/Rifle Office

1. OGCC Operator Number: 53650
2. Name of Operator: Marathon Oil Company
3. Address: 5555 San Felipe, Mailstop 35:02
4. Contact Name: Anna Walls
5. API Number 05-045-15085
6. Well/Facility Name: 596-31A
7. Well/Facility Number 18
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): NWNE Sec. 31, T5S, R96W, 6th PM
9. County: Garfield
10. Field Name: Grand Valley
11. Federal, Indian or State Lease Number:

Table with 3 columns and 5 rows for attachments: Survey Plat, Directional Survey, Surface Eqmpt Diagram, Technical Info Page, Other.

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)
Change of Surface Footage from Exterior Section Lines:
Change of Surface Footage to Exterior Section Lines:
Change of Bottomhole Footage from Exterior Section Lines:
Change of Bottomhole Footage to Exterior Section Lines:
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer
Latitude
Longitude
Ground Elevation
Distance to nearest property line
Distance to nearest lease line
Distance to nearest well same formation
Distance to nearest bldg, public rd, utility or RR
Is location in a High Density Area (rule 603b)?
Surface owner consultation date:

GPS DATA:
Date of Measurement
PDOP Reading
Instrument Operator's Name

CHANGE SPACING UNIT
Formation
Formation Code
Spacing order number
Unit Acreage
Unit configuration
Remove from surface bond
Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling):
Effective Date:
Plugging Bond: Blanket Individual
CHANGE WELL NAME
From:
To:
Effective Date:
NUMBER

ABANDONED LOCATION:
Was location ever built?
Is site ready for inspection?
Date Ready for inspection:
NOTICE OF CONTINUED SHUT IN STATUS
Date well shut in or temporarily abandoned:
Has Production Equipment been removed from site?
MIT required if shut in longer than two years. Date of last MIT

SPUD DATE:
REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK
Method used
Cementing tool setting/perf depth
Cement volume
Cement top
Cement bottom
Date
*submit cbl and cement job summaries

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.
Final reclamation will commence on approximately
Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent
Approximate Start Date: 2/22/2011
Report of Work Done
Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

Intent to Recomplete (submit form 2)
Change Drilling Plans
Gross Interval Changed?
Casing/Cementing Program Change
Request to Vent or Flare
Repair Well
Rule 502 variance requested
Other:
E&P Waste Disposal
Beneficial Reuse of E&P Waste
Status Update/Change of Remediation Plans
for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Anna Walls
Date: 2/21/2011
Email: awalls@marathonoil.com
Print Name: Anna Walls
Title: Regulatory Compliance Rep

COGCC Approved: King J. K
Title: FIT III
Date: 2/23/11
CONDITIONS OF APPROVAL, IF ANY:

FORM
4
Rev 12/05

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY
RECEIVED
FEB 21 2011
COGCC/Rifle Office

1. OGCC Operator Number:	53650	API Number:	05-045-15085
2. Name of Operator:	Marathon Oil Company	OGCC Facility ID #	
3. Well/Facility Name:	596-31A	Well/Facility Number:	18
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	NWNE Sec. 31, T5S, R96W		

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

Marathon Oil Company proposes the following casing repair procedure for well 596-31A-18 located in NWNE Sec. 31, T5S, R96W, 6th P.M., Garfield County, CO.

Previous Operations: During testing operations, production casing pressure was to be tested up to 3500 psi. Pressure was never able to stay above 1000 psi and steady injection rate of 1/2 bpm at 700 psi was noticed. Testing operations were suspended. A retrievable bridge plug was run and set at 2988' and tested from above.

Planned Operations: It is planned to repair the 4-1/2" casing via a casing patch. Remove Retrievable Bridge Plug. Remove casing hanger and retrieve parted casing. Top of fish at 3010'. Logan casing patch up on 4-1/2" casing pup. PU/MU Logan 10,000 psi casing patch and RIH w/ 4-1/2" casing. Test casing to 500/2500/6500 psi. RU wireline and packoff for 4-1/2" casing. PU 3.70" gauge ring and run to 9,625'. PBTD is 9640'. Test casing to 500/7500 psi.