



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

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JAN 26 2010
COGCC

Complete the Attachment
Checklist

OP OGCC

| | | | | |
|---|----------------------------------|----------------------|--|--|
| 1. OGCC Operator Number: 10273 | 4. Contact Name Andy Peterson | Survey Plat | | |
| 2. Name of Operator: HRM Resources, LLC | Phone: 970-669-7411 | | | |
| 3. Address: 410 17th St., Suite 1200 | Fax: 970-669-4077 | Surface Eqpm Diagram | | |
| City: Denver State: CO Zip: 80202 | | Technical Info Page | | |
| 5. API Number 05-001-09709 | OGCC Facility ID Number | Other | | |
| 6. Well/Facility Name: CARLSON | 7. Well/Facility Number 12-18 | | | |
| 8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): SWNW Sec. 18, T1S, R67W, 6 PM | | | | |
| 9. County: Adams | 10. Field Name: SPINDLE | | | |
| 11. Federal, Indian or State Lease Number: | | | | |

General Notice

| | |
|--|---|
| <input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit) | |
| Change of Surface Footage from Exterior Section Lines: | <input type="checkbox"/> FNL/FSL <input type="checkbox"/> FEL/FWL |
| Change of Surface Footage to Exterior Section Lines: | <input type="checkbox"/> FNL/FSL <input type="checkbox"/> FEL/FWL |
| Change of Bottomhole Footage from Exterior Section Lines: | <input type="checkbox"/> FNL/FSL <input type="checkbox"/> FEL/FWL |
| Change of Bottomhole Footage to Exterior Section Lines: | <input type="checkbox"/> FNL/FSL <input type="checkbox"/> FEL/FWL attach directional survey |
| Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer | |
| Latitude | Distance to nearest property line |
| Longitude | Distance to nearest bldg, public rd, utility or RR |
| Ground Elevation | Distance to nearest lease line |
| | Is location in a High Density Area (rule 603b)? Yes/No <input type="checkbox"/> |
| | Distance to nearest well same formation |
| | Surface owner consultation date: |
| GPS DATA: | |
| Date of Measurement | PDOP Reading |
| | Instrument Operator's Name |
| <input checked="" type="checkbox"/> CHANGE SPACING UNIT ADDITIONAL FORMATION | |
| Formation | Formation Code |
| Dakota | DKTA |
| Spacing order number | Unit Acreage |
| 218 499-15 | 160 320 |
| Unit configuration | |
| NW1/4 W1/2 | |
| <input type="checkbox"/> Remove from surface bond | |
| Signed surface use agreement attached | |
| <input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling): | <input type="checkbox"/> CHANGE WELL NAME |
| Effective Date: | From: |
| Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual | To: |
| | Effective Date: |
| <input type="checkbox"/> ABANDONED LOCATION: | <input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS |
| Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No | Date well shut in or temporarily abandoned: |
| Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No | Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date Ready for Inspection: | MIT required if shut in longer than two years. Date of last MIT |
| <input type="checkbox"/> SPUD DATE: | <input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set) |
| <input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK | |
| *submit cbl and cement job summaries | |
| Method used | Cementing tool setting/perf depth |
| | Cement volume |
| | Cement top |
| | Cement bottom |
| | Date |
| <input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. | |
| Final reclamation will commence on approximately | |
| <input type="checkbox"/> Final reclamation is completed and site is ready for inspection. | |

Technical Engineering/Environmental Notice

| | | |
|---|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Report of Work Done | |
| Approximate Start Date: | Date Work Completed: | |
| Details of work must be described in full on Technical Information Page (Page 2 must be submitted.) | | |
| <input type="checkbox"/> Intent to Recomplete (submit form 2) | <input type="checkbox"/> Request to Vent or Flare | <input type="checkbox"/> E&P Waste Disposal |
| <input checked="" type="checkbox"/> Change Drilling Plans | <input type="checkbox"/> Repair Well | <input type="checkbox"/> Beneficial Reuse of E&P Waste |
| <input type="checkbox"/> Gross Interval Changed? | <input type="checkbox"/> Rule 502 variance requested | <input type="checkbox"/> Status Update/Change of Remediation Plans |
| <input type="checkbox"/> Casing/Cementing Program Change | <input type="checkbox"/> Other: | for Spills and Releases |

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Andy Peterson Date: 1/21/10 Email: andy.peterson@petersonenergy.comPrint Name: Andy Peterson Title: V.P. of OperationsCOGCC Approved: David S. Neslin Title: BTJ Date: 1/27/10

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

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COGCC

1. OGCC Operator Number: 12073 API Number: 05-001-09709
2. Name of Operator: HRM Resources, LLC OGCC Facility ID #
3. Well/Facility Name: CARLSON Well/Facility Number: 12-18
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SWNW Sec. 18, T1S, R67W, 6 PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Request changing proposed depth to 8940' in order to drill into the Dakota Formation.

Add DKTA to previously approved NBRR, CODL, & JSND Formations.