

Kinder Morgan

Doe Canyon

5

API Well No.:

114

18 40N 17W

7/4/2007

Montezuma

County

7 Intermediate foam

Customer Representative:

Kenny Kornegie 325-207-5579

Halliburton Operator:

Ryan Pfeifer 391069

Ticket No.:

5171535

Halliburton

Cement & Equipment Summary

Job Type

7 Intermediate foam

				Measured	
Casing	Size	Weight	Grade	Depth	Total Casing
Surface	9 5/8	36		2,654	
Intermediate					
Production	7	29		8,524	
Tubing					
Drill Pipe					
Open Hole	8 3/4			8,524	

Cement Data

Spacer	40 Bbls Water				
Cement 1	50/50/V/Poz				2,000 Sacks
Additives	2% Gel, 1/10% FDP C766-05, 2/10% Versaset				
	Weight (lb/gal)	13.00	Yield (cuft/sk)	1.45	Water (gal/sk) 6.80
Cement 2	50/50/V/Poz				300 Sacks
Additives	2% Gel, 1/10% FDP C766-05, 2/10% Versaset				
	Weight (lb/gal)	13.50	Yield (cuft/sk)	1.28	Water (gal/sk) 5.74
Cement 3	Standard				100 Sacks
Additives	2% CalCl2				
	Weight (lb/gal)	15.60	Yield (cuft/sk)	1.18	Water (gal/sk)
Cement 4					Sacks
Additives					
	Weight (lb/gal)		Yield (cuft/sk)		Water (gal/sk)
Cement 5					Sacks
Additives					
	Weight (lb/gal)		Yield (cuft/sk)		Water (gal/sk)

Displacement **H2O 8.33 lb/gal**

Bbls

Cement Equipment

Provider	HES				
Guide Shoe		ea.	Centralizers	78	ea.
Float Shoe	1	ea.	Plug Type		ea.
Float Collar	1	ea.	Packer		ft.
DV Tool		ft.	Retainer		ft.

Halliburton Energy Services, Inc.
Houston, Texas 77058

70012 SAP

TO: HALLIBURTON ENERGY SERVICES, INC. - YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICE PERSONNEL TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO CUSTOMER LISTED BELOW AND DELIVER AND SELL PRODUCTS, SUPPLIES AND MATERIALS FOR THE PURPOSE OF SERVICING:

Well No. 5	Farm or Lease Doe Canyon	County Montezuma	State CO	Well Permit Number 114
Customer Kenny Komegie 325-207-5579		Well Owner Kinder Morgan		Job Purpose 7 Intermediate foam

THIS WORK ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED

A. CUSTOMER REPRESENTATION - Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by Halliburton Energy Services, Inc. (hereinafter "Halliburton").

B. PRICE AND PAYMENT - The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price list. All prices are exclusive of taxes. If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If Customer has an approved open account, invoices are payable on the twentieth day after the date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, or Halliburton's actual attorneys fees, whichever is greater, plus all collection and court costs. Customer agrees that the amount of attorney fees set out herein are reasonable and necessary.

C. RELEASE AND INDEMNITY - Customer agrees to RELEASE Halliburton Group from any and all liability for any and all damages whatsoever to property of any kind owned by, in the possession of, or leased by Customer and those persons and entities Customer has the ability to bind by contract or which are co-interest owners of joint ventures with Customer. Customer also agrees to DEFEND, INDEMNIFY, AND HOLD Halliburton Group HARMLESS from and against any and all liability, claims, costs, expenses, attorney fees and damages whatsoever for personal injury, illness, death, property damage and loss resulting from:

(loss of well control, services to control a well well whether underground or above the surface, seepage or underground damage, including loss of oil, gas, other mineral substances or water, surface damage arising from underground damage, damage to or loss of the well bore, subsurface trespass or any action in the nature thereof, fire, explosion, subsurface pressure, radioactivity, and pollution and contamination and its cleanup and control)

CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS obligations will apply from if the liability and claims are caused by the sole, concerted, active or passive negligence, fault, or strict liability of one or more members of the Halliburton Group, its subsidiaries or any vessel or any defect in the data, products, supplies, materials or equipment furnished by any member or members of the Halliburton Group whether in the design, manufacture, maintenance or marketing thereof or from a failure to warn of such defect. "Halliburton Group" is defined as Halliburton Energy Services, Inc., its parent, subsidiary, and affiliated companies, insurers and subcontractors and all its officers, directors, employees, consultants and agents. Customer's RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS obligations apply whether the personal injury, illness, death, property damage or loss is suffered by one or more members of the Halliburton Group, Customer, or any other person or entity. Customer agrees to warrant such obligations assumed herein with liability insurance with limits of not less than \$100,000. Customer agrees to name Halliburton Group as insured additional insureds on all of its general liability policies. Customer agrees that its liability under this Contract is not limited by the amounts of its insurance coverage, except where and as may be required by applicable local law for the provisions of this Contract to be enforceable.

D. EQUIPMENT LIABILITY - Customer shall at its risk and expense attempt to recover any Halliburton Group equipment lost or lodged in the well. If the equipment is recovered and repairable, Customer shall pay the repair costs, unless caused by Halliburton's sole negligence. If the equipment is not recovered or is irreparable, Customer shall pay the replacement cost, unless caused by Halliburton's sole negligence. If a radioactive source becomes lost or lodged in the well, Customer shall meet all requirements of Section 39.15(a) of the Nuclear Regulatory Commission regulations and any other applicable laws or regulations concerning retrieval or abandonment and shall permit Halliburton to monitor the recovery or abandonment efforts all at no risk or liability to Halliburton Group. Customer shall be responsible for damage to or loss of Halliburton group equipment, products, and materials while in transit aboard Customer-supplied transportation, even if such is arranged by Halliburton at Customer's request, and during loading and unloading from such transport. Customer will also pay for the repair or replacement of Halliburton group equipment damaged by corrosion or abrasion due to well effluents.

E. LIMITED WARRANTY - Halliburton warrants only title to the equipment, products, and materials supplied under this Contract and that same are free from defects in workmanship and materials for thirty (30) days from the date of delivery. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's sole liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale, lease or use of any equipment, products, or materials is expressly limited to the replacement of such on their return to Halliburton or, at Halliburton's option, to the allowance to Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, consequential, or punitive damages. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, HALLIBURTON IS UNABLE TO GUARANTEE THE EFFECTIVENESS OF THE EQUIPMENT, MATERIALS, OR SERVICE, NOR THE ACCURACY OF ANY CHART INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA FURNISHED BY HALLIBURTON GROUP. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton Group shall not be liable for and CUSTOMER SHALL INDEMNIFY HALLIBURTON GROUP AGAINST ANY DAMAGES ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed to or caused by the active or passive negligence, fault or strict liability of any member or members of Halliburton Group. Halliburton also does not warrant the accuracy of data transmitted by electronic process, and Halliburton will not be responsible for accidental or intentional interception of such data by third parties.

F. GOVERNING LAW - The validity, interpretation and construction of this Contract shall be determined by the laws of the jurisdiction where the services are performed or the equipment or materials are delivered.

G. DISPUTE RESOLUTION Customer and Halliburton agree that any dispute that may arise out of the performance of this Contract shall be resolved by binding arbitration by a panel of three arbitrators under the rules of the American Arbitration Association. The arbitration will take place in Houston, TX.

H. SEVERABILITY - If any provision or part thereof of this Contract shall be held to be invalid, void, or of no effect for any reason, such holding shall not be deemed to affect the validity of the remaining provisions of this Contract which can be given effect, without the invalid provision or part thereof, and to this end, the provisions of this Contract are declared to be severable. Customer and Halliburton agree that any provision of this Contract that is unenforceable or void under applicable law will be modified to achieve the intent of the parties hereunder to the greatest extent allowed by applicable law.

I. MODIFICATIONS - Customer agrees that Halliburton shall not be bound by any modifications to this Contract, except where such modification is made in writing by a duly authorized executive officer of Halliburton. Requests for modifications should be directed to the Vice President - Legal, 4100 Clinton Drive, Houston, TX, 77030.

I HAVE READ AND UNDERSTAND THIS WORK ORDER CONTRACT WHICH CONTAINS RELEASE AND INDEMNITY LANGUAGE WHICH CUSTOMER ACKNOWLEDGES IS CONSPICUOUS AND AFFORDS FAIR AND ADEQUATE NOTICE AND I REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

SIGNED:

DATE:

7/3/2007

TIME:

19:35

A.M./P.M.

CUSTOMER Authorized Signatory

Customer Acceptance of Materials and Services

THE CUSTOMER HEREBY ACKNOWLEDGES RECEIPT OF THE MATERIALS AND SERVICES DESCRIBED ON THE ATTACHED ORDER NUMBER

5171535

CUSTOMER Authorized Signatory

Field Ticket

Sales Order Number: 0005171535

Sales Order Date: Thursday, June 14, 2007

Sold To

KINDER MORGAN INC
ATTN: ACCOUNTS PAYABLE

500 DALLAS SUITE 1000
HOUSTON TX 77002

Ship To

KINDER MOR DOE CANYON #5, MONTEZU
DOE CANYON #5
MONTEZUMA
KINDER MOR

CORTEZ CO 81321

Order Type:

ZOS

Well Name:

DOE CANYON #5

Company Code:

1100

Customer PO No.:

N/A

Shipping Point:

Farmington, NM, USA

Sales Office:

Rocky Mountains BD

Well Type:

Gas

Well Category:

Development

Payment Terms:

Net 30 days from Invoice date

Material	Description	QTY	UOM	Base Amt	Unit Amt	Gross Amount	Discount	Net Amount
7522	CMT INTERMEDIATE CASING BOM	1	JOB					
1	ZI-MILEAGE FROM NEAREST HES BASE,/UNIT Number of Units	220 1	MI unit		9.79	2,153.80	-1,206.13	947.67
2	MILEAGE FOR CEMENTING CREW,ZI Number of Units	220 1	MI unit		5.76	1,267.20	-709.63	557.57
16091	ZI - PUMPING CHARGE DEPTH FEET/METERS (FT/M)	1 8430	EA FT		10,344.00	10,344.00	-5,792.64	4,551.36
16092	ADDITIONAL HOURS (PUMPING EQUIPMENT), ZI HOURS	3 1	EA hr		956.00	2,868.00	-1,606.08	1,261.92
132	PORT. DAS WICEMWIN;ACQUIRE W/HES, ZI NUMBER OF DAYS	1 1	JOB Days		1,649.00	1,649.00	-923.44	725.56
11941	FIELD STORAGE BIN DELIVERY, ZI Number of Units	220 2	MI unit		9.79	4,307.60	-2,412.25	1,895.34
16115	FIELD STORAGE BIN ON SITE >8 HRS, DAY, ZI DAYS OR PARTIAL DAY(WHOLE	2 1	EA Days		1,344.00	2,688.00	-1,505.28	1,182.72
7	ENVIRONMENTAL SURCHARGE,/JOB,ZI	1	JOB		134.00	134.00		210.38
8	IRON SAFETY INSPECTION SURCHARGE /JOB ZI	1	JOB		83.00	83.00		130.31
76400	ZI MILEAGE,CMT MTLs DEL/RET MIN NUMBER OF TONS	110 100.08	MI ton		3.35	36,879.48	-20,652.51	16,226.97
3965	HANDLE&DUMP SVC CHRg, CMT&ADDITIVES,ZI NUMBER OF EACH	2488 1	CF each		5.49	13,659.12	-7,649.11	6,010.01
12308	SBM 50-50 POZ (STANDARD)	2000	SK		27.17	54,340.00	-30,430.40	23,909.60

Material	Description	QTY	UOM	Base Amt	Unit Amt	Gross Amount	Discount	Net Amount
101477695	CHEM, HALAD-766, 50 LB SACK	162	LB		35.32	5,721.84	-3,204.23	2,517.61
101376573	Chem-Versaset, 55 lb sack	324	LB		12.12	3,926.88	-2,199.05	1,727.83
12308	SBM 50-50 POZ (STANDARD)	300	SK		27.17	8,151.00	-4,564.56	3,586.44
101477695	CHEM, HALAD-766, 50 LB SACK	24	LB		35.32	847.68	-474.70	372.98
101376573	Chem-Versaset, 55 lb sack	49	LB		12.12	593.88	-332.57	261.31
101394863	Cement-Standard Type V, Bulk	100	SK		39.26	3,926.00	-2,198.56	1,727.44
100005053	Chemical - Calcium Chloride Hi Test Pk	2	SK		251.00	502.00	-281.12	220.88
21914	SBM CHEMICAL WASH, ZI	1260	GAL		1.81	2,280.60	-1,277.14	1,003.46
101480799	CHEM-ZONESEAL 4000, TOTE TANK	130	GAL		162.00	21,060.00	-11,793.60	9,266.40
101229888	PLUG,CMTG,TOP,7,HWE,5.66 MIN/6.54 MAX CS	1	EA		288.00	288.00	-161.84	127.16
45	SSII FLOAT SHOE CHROME	1	EA					
45	SSII FLOAT COLLAR CHROME	1	EA					
100004480	CENTRALIZER-7"-CSG-8-1/2"-HINGED	78	EA		161.00	12,558.00	-7,032.48	5,525.52
100004626	CLP,LIM,7,HNGD,FRICT GRIP,WTH DRAW BOLT	1	EA		52.60	52.60	-29.46	23.14
100005045	KIT,HALL WELD-A	2	EA		74.30	148.60	-83.22	65.38
86955	ZI FUEL SURCHG-HEAVY TRKS >1 1/2 TON Number of Units	220 8	MI unit		0.45	792.00		792.00
86954	ZI FUEL SURCHG-CARS/PICKUPS<1 1/2TON Number of Units	220 2	MI unit		0.15	66.00		66.00
87605	ZI FUEL SURCHG-CMT & CMT ADDITIVES NUMBER OF TONS	110 100.08	MI ton		0.15	1,651.32		1,651.32
372867	Cmt PSL - DOT Vehicle Charge, CMT	8	EA		241.00	1,928.00		1,928.00

Material	Description	QTY	UOM	Base Amt	Unit Amt	Gross Amount	Discount	Net Amount
OperatorName: Ryan Pfiefer					Totals	194,868.60	-106,396.32	88,472.28
CustomerAgent: Kenny Kornegie								
Halliburton Approval:					FIELD TICKET TOTAL			\$88,472.28

X

Customer Signature

4X13

Kinder Morgan

DOE CANYON

#5

**API Well No.:
05-033-06130
SEC. 18 T40N R18W**

**6/7/2007
MONTEZUMA
County**

8 5/8 Surface

**Customer Representative:
KENNY KORNEGAY 375-207-557**

**Halliburton Operator:
TIM PHILLIPS**

**Ticket No.:
5146336**

Halliburton

Halliburton Energy Services, Inc.
Houston, Texas 77056

70012 SAP

TO: HALLIBURTON ENERGY SERVICES, INC. - YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICE PERSONNEL TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO CUSTOMER LISTED BELOW AND DELIVER AND SELL PRODUCTS, SUPPLIES AND MATERIALS FOR THE PURPOSE OF SERVICING:

Well No #5	Farm or Lease DOE CANYON	County MONTEZUMA	State CO.	Well Permit Number 05-033-06130
Customer JIMMY HALE 375-207-557		Well Owner Kinder Morgan	Job Purpose 8 5/8 Surface	

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loss of well control, services to control a well well whether underground or above the surface, however or underground damage, including loss of oil, gas, other mineral substances or water, surface damage arising from underground damage, damage to or loss of the well bore, subsurface trespass or any action in the nature thereof, fire, explosion, subsurface pressure, radioactivity, and pollution and contamination and its cleanup and control.

CUSTOMER'S RELEASE, DEFENSE, INDEMNITY, AND HOLD HARMLESS obligations will apply even if the liability and claims are caused by the sole, concurrent, active or passive negligence, fault, or strict liability of one or more members of the Halliburton Group, the associations of any one or any defect in the data, products, supplies, materials or equipment furnished by any member or members of the Halliburton Group whether to the design, manufacture, maintenance or use thereof or from a failure to warn of such defect. "Halliburton Group" is defined as Halliburton Energy Services, Inc., its parent, subsidiary, and affiliated companies, insurers and subcontractors and all its/their officers, directors, employees, consultants and agents. Customer's RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS obligations apply whether the personal injury, illness, death, property damage or loss is suffered by one or more members of the Halliburton Group, Customer, or any other person or entity. Customer agrees to support such obligations assumed herein with liability insurance with limits of not less than \$100,000. Customer agrees to name Halliburton Group as named additional insureds on all of its general liability policy(s). Customer agrees that its liability under this Contract is not limited by the amounts of its insurance coverage, except where and as may be required by applicable local law for the provisions of this Contract to be enforceable.

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I. MODIFICATIONS - Customer agrees that Halliburton shall not be bound by any modifications to this Contract, except where such modification is made in writing by a duly authorized executive officer of Halliburton. Requests for modifications should be directed to the Vice President - Legal, 4100 Clinton Drive, Houston, TX, 77020.

I HAVE READ AND UNDERSTAND THIS WORK ORDER CONTRACT WHICH CONTAINS RELEASE AND INDEMNITY LANGUAGE WHICH

CUSTOMER ACKNOWLEDGES IS CONSPICUOUS AND AFFORDS FAIR AND ADEQUATE NOTICE AND I REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

SIGNED:

DATE:

6/7/2007

TIME:

0800

A.M./P.M.

CUSTOMER Authorized Signatory

Customer Acceptance of Materials and Services

THE CUSTOMER HEREBY ACKNOWLEDGES RECEIPT OF THE
MATERIALS AND SERVICES DESCRIBED ON THE ATTACHED

ORDER NUMBER

5146336

CUSTOMER Authorized Signatory

Halliburton		JOB SUMMARY		SALES ORDER NUMBER 5146336		TICKET DATE June 7, 2007	
REGION NORTH AMERICA		NWA / COUNTRY ROCKY MOUNTAIN		BDA / STATE CO.		COUNTY MONTEZUMA	
MRJ ID / EMP # 226879		H.E.S. EMPLOYEE NAME TIM PHILLIPS		PSL DEPARTMENT Cement			
LOCATION FARMINGTON, NM		COMPANY Kinder Morgan		CUSTOMER REP. KENNY KORNEGAY 375-207-557			
TICKET AMOUNT		WELL TYPE 02 GAS		APIUM # 05-033-06130			
WELL LOCATION PLEASANT VIEW		DEPARTMENT Cement 10003		SAP BOMB NUMBER 020		JOB TYPE 8 5/8 Surface	
LEASE NAME DOE CANYON		Well No. #5		SEC / SEC. 18 T40N R18W		RNG	
H.E.S. EMP NAME / EMP # / (EXPOSURE HOURS) HRS							
Tim Phillips 226879		13.0		Myron Tycksen 410501		13.0	
Velma King 335486		13.0		DANIEL QUINN 411074		12.0	
H.E.S. UNIT #S / (R/T MILES) R/T MILES							
10547384		220		10251395		220	
10248068		220		10897849/10011274		220	
Form. Name Type: Form. Thickness From To Packer Type Set At Bottom Hole Temp. Pressure Retainer Depth Total Depth							
Tools and Accessories							
Type and Size		Qty	Make				
Float Collar 9 5/8		1	SSII AUTO				
Float Shoe 9 5/8		1	SSII AUTO				
Centralizers 9 5/8		20	S-4				
Plug 9 5/8		1	5 WIPER				
Limit Clamp 9 5/8		1	HINGED				
Stage Tool 9 5/8							
Insert Float 9 5/8							
Guide Shoe 9 5/8							
Weld-A 9 5/8		2	HALLIBURTON				
Materials							
Mud Type	H2O BASE	Density	9	Lb/Gal			
Disp. Fluid	H2O	Density	8.33	Lb/Gal			
Prop. Type	Size	Lb					
Prop. Type	Size	Lb					
Acid Type	Gal.	%					
Acid Type	Gal.	%					
Surfactant	Gal.	In					
NE Agent	Gal.	In					
Fluid Loss	Gal/Lb	In					
Gelling Agent	Gal/Lb	In					
Fric. Red.	Gal/Lb	In					
Breaker	Gal/Lb	In					
Blocking Agent	Gal/Lb						
Perfpac Balls	Qty.						
Other							
KCL substitute							
Other							
Other							
Well Data							
Casing		New/Used	Weight	Size	Grade	From	To
Surface		NEW	36#	9 5/8"	K55	0	2,658
Intermediate							
Production							
Drill Pipe							
Tubing							
Open Hole						0	2,638
Perforations							
Perforations							
Perforations							
Hours On Location Operating Hours Discription Of Job							
Date	Hours	Date	Hours				
6/7/07	5.00	6/7/07	1.00	PLEASE SEE JOB LOG			
Total 5.00		Total 1.00					
Hydraulic Horsepower							
Ordered		Avail.	Used				
Average Rates in BPM							
Treating		Disp.	Overall				
Feet 43.00		Cement Left in Pipe	Reason	Customer Request			
Cement Data							
Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal
1	1000	65/35 G POZ	BULK	6% GEL - 1/8# POLYFLAKE - 5# GILSONITE	10.33	1.96	12.4
1	300	TYPE "G"	BULK	1/8# POLYFLAKE - 1/10% HALAD 9	5.20	1.18	15.6
1	100	TYPE "G"	BULK	1/8# POLYFLAKE	5.20	1.18	15.6
			BULK				
			BULK				
Summary							
Circulating	RIG	Displacement	HES PUMP	Fluid Ahead Gal - bbl	40	Type:	10W - 20/MF - 10W
Breakdown	NO	Max. Psi		Calc.Return/Pit Bbl	100	Calc.Disp Bbl	202
Lost Returns	NO	Actual TOC	SURFACE	Calc.Return/Pit Sks	286	Actual Disp.	202
Cmt Rtn#Bbl	100 bbls	Calc. Tot	SURFACE	Cmnt.Slurry bbls			433
Cmt Rtn#Sks	286	Frac. Gradient	N/A	Total Volume bbls			675
Average Rate	7	Shut In Psi		Total Mixing/Slurry H2O			497
THE INFORMATION STATED HEREIN IS CORRECT CUSTOMER REPRESENTATIVE							
SIGNATURE							



Field Ticket

Sales Order Number: 0005146336		Sales Order Date: Thursday, June 07, 2007	
Sold To KINDER MORGAN INC ATTN: ACCOUNTS PAYABLE 500 DALLAS SUITE 1000 HOUSTON TX 77002		Order Type: ZOH Well Name: DOE CANYON #5 Company Code: 1100 Customer PO No.: na Shipping Point: Farmington, NM, USA Sales Office: Rocky Mountains BD Well Type: Oil Well Category: Development Payment Terms: Net 30 days from Invoice date	
Ship To BADGER G30685 1, HI A247 G30685 1 HI A247 BADGER CAMERON LA 70631			

Material	Description	QTY	UCM	Base Amt	Unit Amt	Gross Amount	Discount	Net Amount
7521	CMT SURFACE CASING BOM	1	JOB					
1	ZI-MILEAGE FROM NEAREST HES BASE,UNIT Number of Units	220 1	Mi unit		9.79	2,153.80	-1,163.05	990.75
2	MILEAGE FOR CEMENTING CREW,ZI Number of Units	220 1	Mi unit		5.76	1,267.20	-684.29	582.91
16091	ZI - PUMPING CHARGE DEPTH FEET/METERS (FT/M)	1 2658	EA FT		5,584.00	5,584.00	-3,015.36	2,568.64
7	ENVIRONMENTAL SURCHARGE, JOB, ZI	1	JOB		134.00	134.00		134.00
8	IRON SAFETY INSPECTION SURCHARGE /JOB ZI	1	JOB		83.00	83.00		83.00
3965	HANDLE&DUMP SVC CHR, CMT&ADDITIVES,ZI NUMBER OF EACH	1271 1	CF each		5.49	6,977.79	-3,768.01	3,209.78
76400	ZI MILEAGE,CMT MTL'S DEL/RET MIN NUMBER OF TONS	110 1	Mi ton		3.35	368.50	-198.99	169.51
13383	SBM MUD FLUSH,ZI	840	GAL		2.16	1,814.40	-979.78	834.62
12311	SBM CEMENT-HALLIBURTON LIGHT PREMIUM	800	SK		33.89	27,112.00	-14,640.48	12,471.52
100003700	Chem- Gilsonite (Bulk)	4000	LB		1.43	5,720.00	-3,088.80	2,631.20
101216940	Chemical - Po-E-Flake, 25 lb bag	100	LB		7.84	784.00	-423.36	360.64
100003685	CEM,CLASS G / PREMIUM, BULK	300	SK		40.42	12,126.00	-6,548.04	5,577.96

Material	Description	QTY	UOM	Base Amt	Unit Amt	Gross Amount	Discount	Net Amount
101216940	Chemical - PoE-Flake, 25 lb bag	50	LB		7.84	392.00	-211.68	180.32
100001617	Chemical - Halad-9 (50 lb)	28	LB		26.04	729.12	-393.72	335.40
100003685	CEM,CLASS G / PREMIUM, BULK	100	SK		40.42	4,042.00	-2,182.68	1,859.32
101216940	Chemical - PoE-Flake, 25 lb bag	12	LB		7.84	94.08	-50.80	43.28
100004955	SHOE,FLT,9-5/8 8RD,2-3/4 SUPER SEAL	1	EA		1,402.00	1,402.00	-757.08	644.92
100004823	CLR,FLT,9-5/8 8RD 29.3-40PPF,2-3/4	1	EA		1,553.00	1,553.00	-838.62	714.38
100004485	CENTRALIZER-9-5/8"-CSG-12 1/4"-HINGED	20	EA		207.00	4,140.00	-2,235.60	1,904.40
101214575	PLUG,CMTG,TOP,9 5/8,HWE,8.16 MIN/9.06 MA	1	EA		454.00	454.00	-245.16	208.84
100005045	KIT,HALL WELD-A	2	EA		74.30	148.60	-80.24	68.36
100004629	CLP,LIM,9 5/8,HNGD,FRICT GRIP,WTH DRAW	1	EA		63.20	63.20	-34.13	29.07
86955	ZI FUEL SURCHG-HEAVY TRKS >1 1/2 TON Number of Units	220 7	Mi unit		0.45	693.00		693.00
86954	ZI FUEL SURCHG-CARS/PICKUPS<1 1/2TON Number of Units	220 1	Mi unit		0.15	33.00		33.00
87605	ZI FUEL SURCHG-CMT & CMT ADDITIVES NUMBER OF TONS	110 52.18	Mi ton		0.15	860.97		860.97
372867	Cmt PSL - DOT Vehicle Charge, CMT	7	EA		241.00	1,687.00		1,687.00
16115	FIELD STORAGE BIN ON SITE >8 HRS,DAY,ZI DAYS OR PARTIAL DAY(WHOLE	1 1	EA Days		1,344.00	1,344.00	-725.76	618.24
11941	FIELD STORAGE BIN DELIVERY	220 1	Mi EA		9.79	2,153.80	-1,163.05	990.75

OperatorName:

TIM PHILLIPS

Totals

83,914.46

-43,428.68

40,485.78

CustomerAgent

KENNY KORNEGAY

Halliburton Approval:

FIELD TICKET TOTAL

\$40,485.78

X

Customer Signature

Cement & Equipment Summary

Job Type

8 5/8 Surface

Casing	Size	Weight	Grade	Measured Depth	Total Casing
Surface	9 5/8"	36#	K55	2,658	
Intermediate					
Production					
Tubing					
Drill Pipe					
Open Hole				2,638	

Cement Data

Spacer	40 Bbls 10/W - 20/MF - 10/W				
Cement 1	65/35 G POZ				1,000 Sacks
Additives	6% GEL - 1/8# POLYFLAKE - 5# GILSONITE				
	Weight (lb/gal)	12.40	Yield (cuft/sk)	1.96	Water (gal/sk) 10.33
Cement 2	TYPE "G"				300 Sacks
Additives	1/8# POLYFLAKE - 1/10% HALAD 9				
	Weight (lb/gal)	15.60	Yield (cuft/sk)	1.18	Water (gal/sk) 5.20
Cement 3	TYPE "G"				100 Sacks
Additives	1/8# POLYFLAKE				
	Weight (lb/gal)	15.60	Yield (cuft/sk)	1.18	Water (gal/sk)
Cement 4					Sacks
Additives					
	Weight (lb/gal)		Yield (cuft/sk)		Water (gal/sk)
Cement 5					Sacks
Additives					
	Weight (lb/gal)		Yield (cuft/sk)		Water (gal/sk)

Displacement H2O 8.33 lb/gal 202 Bbls

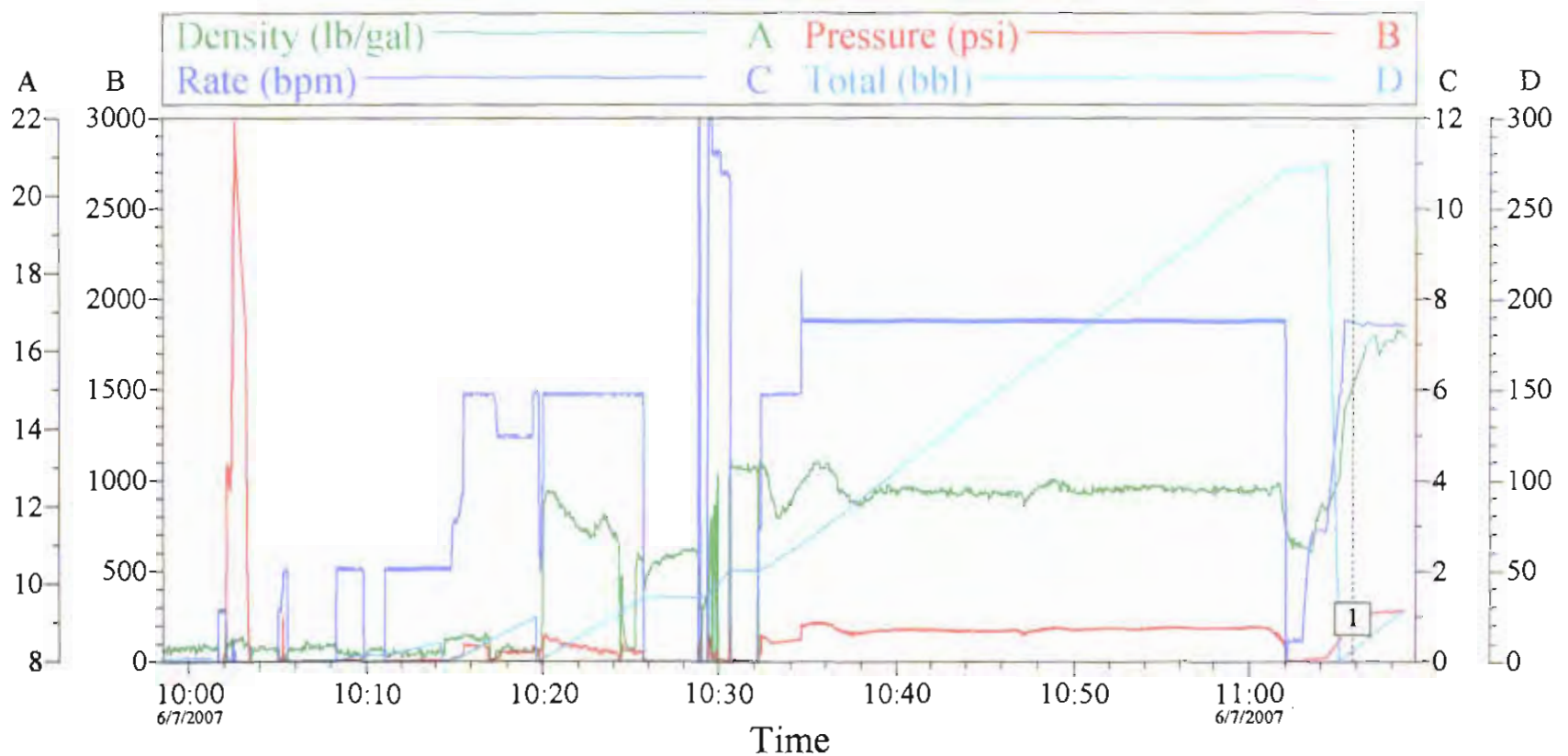
Cement Equipment

Provider	HES				
Guide Shoe		ea.	Centralizers	20	ea.
Float Shoe	1	ea.	Plug Type	9 5/8	1
Float Collar	1	ea.	Packer		ft.
DV Tool		ft.	Retainer		ft.

Halliburton				JOB LOG		TICKET # 5146336	TICKET DATE 6/7/2007
REGION NORTH AMERICA LAND		NWA / COUNTRY ROCKY MOUNTAIN		BDA / STATE CO.		COUNTY MONTEZUMA	
MSL ID / EMPL # 226879		H.E.S. EMPLOYEE NAME TIM PHILLIPS		PSL DEPARTMENT Cement			
LOCATION FARMINGTON, NM		COMPANY Kinder Morgan		CUSTOMER REP / PHONE KENNY KORNEGAY 375-207-557			
TICKET AMOUNT		WELL TYPE 02 GAS		APPOINT # 05-033-06130			
WELL LOCATION PLEASANT VIEW		DEPARTMENT Cement 10003		JOB PURPOSE CODE 020		Description 8 5/8 Surface	
LEASE / WELL # DOE CANYON		Well No. #5		SEC 7 SEC. 18 T40N R18W			
Chart No.	Time	Rate (BPM)	Volume (BBL/GAL)	Pmps T C	Press. (PSI) Tbg Csg.	Job Description / Remarks	
7-Jun	0800					ARRIVED ON LOCATION	
	0815					LOCATION ASSESSMENT & SAFETY MEETING	
	0830					SPOT EQUIPMENT AND RIG UP.	
	1030					HELD PRE JOB SAFETY MEETING.	
	1002	0.5	0.5	X	3000	PRESSURE TEST LINES	
	1009	2	10	X	7	PUMP SPACER 1 H2O	
	1014	6	20	X	89	PUMP SPACER 2 MUD FLUSH	
	1016	6	10	X	91	PUMP SPACER 1H2O	
	1020	7.5	279	X	118	PUMP LEAD CEMENT @ 12.4 LB YLD 1.96 WTR 10.33	
	1040	7.5	114 IN	X	180	CONT. LEAD CEMENT	
	1055	7.5	245 IN	X	188	CONT. LEAD CEMENT	
	1105	6	63	X	254	PUMP TAIL CEMENT @ 15.6 LB YLD 1.18 WTR 5.2	
	1113					SHUT DOWN / DROP PLUG	
	1114	6	202	X	307	PUMP DISPLACEMENT H2O	
	1155	4	192 IN	X	935	CONT. DISPLACEMENT H2O	
	1159	4	202 IN	X	1300	BUMP PLUG / FINAL PRESSURE WAS 1067 PSI	
	1200					CHECK FLOATS / FLOATS HELD	
						CIRCULATED 100 BBLs OF CEMENT TO SURFACE	
						286 SACKS OF CEMENT TO PIT	
						HAD GOOD CIRCULATION ENTIRE JOB	
	2000	0.5	10	X	78	PUMPED CAP CEMENT TO SURFACE	
						THANK YOU	
						TIM, MYRON AND CREW	

KINDER MORGAN 9 5/8" SURFACE

SO# 5146336



Event Log											
Intersection			PP	Intersection			PP	Intersection			PP
1	Start Job	11:05:47	254.2	2	Test Lines	12:11:19	284.7	3	Pump Spacer 1	12:12:22	284.7
4	Pump Spacer 2	12:22:22	284.7	5	Pump Spacer	12:32:22	284.7				