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# **KINDER MORGAN INC**

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**Goodman Point #12  
MC ELMO DOME  
Montezuma County , Colorado**

## **Cement Production Casing** **14-Jan-2008**

### **Job Site Documents**

## Field Ticket

<b>Field Ticket Number:</b> 5610388		<b>Field Ticket Date:</b> Monday, January 14, 2008	
<b>Bill To:</b> KINDER MORGAN, INC 17801 HIGHWAY 666 CORTEZ, CO 81321		<b>Job Name:</b> 7" Foamed Production Casing <b>Order Type:</b> Streamline Order (ZOH) <b>Well Name:</b> Goodman Point #12 <b>Company Code:</b> 1100 <b>Customer PO No.:</b> NA <b>Shipping Point:</b> Farmington, NM USA 4109E Main <b>Sales Office:</b> Rocky Mountains BD <b>Well Type:</b> <b>Well Category:</b>	
<b>Ship To:</b> KINDER MORGAN INC Goodman Point, #12 2621088 UNKNOWN,			

Material	Description	QTY	UOM	Base Amt	Unit Amt	Gross Amount	Discount	Net Amount
7523	CMT PRODUCTION CASING BOM	1	JOB	0.00	0.00	0.00	56%	0.00
2	MILEAGE FOR CEMENTING CREW,ZI	203	MI	0.00	5.76	1,169.28	56%	514.48
	Number of Units	1						
1	ZI-MILEAGE FROM NEAREST HES BASE,/UNIT	203	MI	0.00	9.79	11,924.22	56%	5,246.66
	Number of Units	6						
16091	ZI - PUMPING CHARGE	1	EA	0.00	9,080.00	9,080.00	56%	3,995.20
	DEPTH	7885						
	FEET/METERS (FT/M)		FT					
132	PORT. DAS W/CEMWIN/ACQUIRE W/HES, ZI	1	JOB	0.00	1,649.00	1,649.00	56%	725.56
	NUMBER OF DAYS	1						
90	ZI QUICK LATCH ATTACHMENT	1	JOB	0.00	491.00	491.00	56%	218.04
	SIZE IN INCHES/MILLIMETER	7						
	INCHES/MILLIMETERS (IN/MM)		IN					
16115	FIELD STORAGE BIN ON SITE >8 HRS, DAY,ZI	2	EA	0.00	1,344.00	2,688.00	56%	1,182.72
	DAYS OR PARTIAL DAY(WHOLE NO.)	1						
11941	FIELD STORAGE BIN DELIVERY, ZI	1	MI	0.00	9.79	19.58	56%	8.62
	Number of Units	2						
86954	ZI FUEL SURCHG-CARS/PICKUPS<1 1/2TON	203	MI	0.00	0.15	80.90		80.90
	Number of Units	2						
86955	ZI FUEL SURCHG-HEAVY TRKS >1 1/2 TON	203	MI	0.00	0.45	548.10		548.10
	Number of Units	6						
7	ENVIRONMENTAL SURCHARGE,/JOB,ZI	1	JOB	0.00	134.00	134.00		134.00
8	IRON SAFETY INSPECTION SURCHARGE /JOB ZI	1	JOB	0.00	83.00	83.00		83.00

Material	Description	QTY	UOM	Base Amt	Unit Amt	Gross Amount	Discount	Net Amount
87805	ZI FUEL SURCHG-CMT & CMT ADDITIVES NUMBER OF TONS	101.5 91.96	MI	0.00	0.15	1,400.09		1,400.09
372867	Cmt PSL - DOT Vehicle Charge, CMT	6	EA	0.00	241.00	1,446.00		1,446.00
76400	ZI MILEAGE,CMT MTLS DEL/RET MIN NUMBER OF TONS	101.5 91.96	MI	0.00	3.35	31,268.70	56%	13,758.23
3965	HANDLE&DUMP SVC CHRQ, CMT&ADDITIVES,ZI NUMBER OF EACH	2283 1	CF	0.00	5.49	12,533.67	56%	5,514.81
13383	MUD FLUSH	840	GAL	0.00	2.16	1,814.40	56%	798.34
12308	50-50 POZ (STANDARD)	1800	SK	0.00	27.17	48,906.00	56%	21,518.64
100003890	POZMIX A FLYASH	5100	LB	0.00	24.46	1,247.46	56%	548.88
100005053	CALCIUM CHLORIDE HI TEST PLT	3	SK	0.00	251.00	753.00	56%	331.32
100003685	CLASS G / PREMIUM	100	SK	0.00	40.42	4,042.00	56%	1,778.48
100004480	CENTRALIZER-7"-CSG-8-1/2"-HINGED	65	EA	0.00	161.00	10,465.00	56%	4,604.60
100004626	CLAMP - LIMIT - 7 - HINGED -	1	EA	0.00	52.60	52.60	56%	23.14
100005045	KIT,HALL WELD-A	2	EA	0.00	74.30	148.60	56%	65.38
100005053	CALCIUM CHLORIDE HI TEST PLT	2	SK	0.00	251.00	502.00	56%	220.88
101376573	VERSASET	292	LB	0.00	12.12	3,539.04	56%	1,557.18
100001612	DIACEL LWL - LOW WATER LOSS	292	LB	0.00	35.91	10,485.72	56%	4,813.72
101460799	ZONESEAL 4000	179	GAL	0.00	162.00	28,998.00	56%	12,759.12
100003749	SCR-100 SYNTHETIC CEMENT	146	LB	0.00	70.95	10,358.70	56%	4,557.83
12308	50-50 POZ (STANDARD)	300	SK	0.00	27.17	8,151.00	56%	3,586.44
101376573	VERSASET	49	LB	0.00	12.12	593.88	56%	261.31
100001612	DIACEL LWL - LOW WATER LOSS	49	LB	0.00	35.91	1,759.59	56%	774.22
45	7" Chrome Float Collar	1	EA		0.00	0.00		0.00
45	7" Chrome Float Shoe	1	EA		0.00	0.00		0.00

Material	Description	QTY	UOM	Base Amt	Unit Amt	Gross Amount	Discount	Net Amount
101229886	PLUG,CMTG, TOP, 7, HWE, 5.66 MIN/6.54 MAX CS	1	EA	0.00	289.00	289.00	56%	127.16
3	ZI-DERRICK CHARGE	4	EA	0.00	987.00	3,948.00		3,948.00
<b>Totals</b>						<b>210,549.53</b>	<b>113,640.48</b>	<b>96,909.05</b>

Halliburton Rep:

JESS TALLMAN

Totals

USD

Customer Agent:

Halliburton Approval

THIS OUTPUT DOES NOT INCLUDE TAXES. APPLICABLE SALES TAX WILL BE BILLED ON THE FINAL INVOICE.

CUSTOMER HEREBY ACKNOWLEDGES RECEIPT OF THE MATERIALS AND SERVICES DESCRIBED ABOVE AND ON THE ATTACHED DOCUMENTS.

X  
Customer Signature

FIELD TICKET TOTAL. USD 96 909.05

## Field Ticket

<b>Field Ticket Number:</b> 5610389		<b>Field Ticket Date:</b> Monday, January 14, 2008	
<b>Bill To:</b> KINDER MORGAN, INC 17801 HIGHWAY 666 CORTEZ, CO 81321		<b>Job Name:</b> 7" Foamed Production Casing <b>Order Type:</b> Streamline Order (ZOH) <b>Well Name:</b> Goodman Point #12 <b>Company Code:</b> 1450 <b>Customer PO No.:</b> NA <b>Shipping Point:</b> Farmington, NM USA 4109E Main <b>Sales Office:</b> Rocky Mountains BD <b>Well Type:</b> <b>Well Category:</b>	
<b>Ship To:</b> KINDER MORGAN INC Goodman Point, #12 2621088 UNKNOWN,			

Material	Description	QTY	UOM	Base Amt	Unit Amt	Gross Amount	Discount	Net Amount
342210	N2 BOM-Foam Cementing w/o CT	1	JOB	0.00	0.00	0.00		0.00
3558	N2 - FOAM CMT, INC FIRST 10,000 SCF	1	EA	0.00	2,215.00	2,215.00	56%	974.60
353672	N2 Pmp Chg; D-4K SCFW/0-113 SCMM PUMPING PRESSURE PRESSURE UNITS (PSI/MPA/BAR)	1 8000	UN PSI	0.00	4,290.00	4,290.00	56%	1,887.60
3564	N2 FOAM GENERATOR, PER JOB. NUMBER OF JOBS	1 1	EA	0.00	1,292.00	1,292.00	56%	568.48
87054	N2 HEAVY TRUCKS (> 11/2 TONS)/MILE Number of Units	101.5 1	MI	0.00	0.45	45.68		45.68
373155	N2 DOT Vehicle Charge	1	EA	0.00	241.00	241.00		241.00
3567	MILEAGE FOR NITROGEN EQUIPMENT Number of Units	203 1	MI	0.00	9.79	1,987.37	56%	874.44
13459	LIQUID NITROGEN	220000	SCF	0.00	6.92	15,224.00	56%	6,698.56
				<b>Totals</b>	<b>USD</b>	<b>25,295.05</b>	<b>14,004.69</b>	<b>11,290.36</b>

Halliburton Rep: JESS TALLMAN

Customer Agent:

Halliburton Approval

THIS OUTPUT DOES NOT INCLUDE TAXES. APPLICABLE SALES TAX WILL BE BILLED ON THE FINAL INVOICE.  
 CUSTOMER HEREBY ACKNOWLEDGES RECEIPT OF THE MATERIALS AND SERVICES DESCRIBED ABOVE AND ON THE ATTACHED DOCUMENTS.

X  
 Customer Signature

FIELD TICKET TOTAL USD 11,290.36



## The Road to Excellence Starts with Safety

Sold To #: 320986	Ship To #: UNKNOWN	Quote #:	Sales Order #: 5610388
Customer: KINDER MORGAN INC	Customer Rep:		
Well Name: Goodman Point	Well #: #12	API/UWI #:	
Field: MC ELMO DOME	City (SAP): UNKNOWN	County/Parish: Montezuma	State: Colorado
Contractor: EXP Drilling Co.	Rig/Platform Name/Num: EXP12		
Job Purpose: Cement Production Casing			
Well Type: Development Well	Job Type: Cement Production Casing		
Sales Person: SNYDER, RANDALL	Srvc Supervisor: TALLMAN, JESS	MBU ID Emp #: 122519	

## Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BERGMAN, JEFFREY James	8.0	392893	HARRY, RICARDO D	18.0	316206	HOUSE, JEFFREY Edward	18.0	427132
KOURIM, DUSTIN J	18.0	433766	newman, orin	18.0	392893	PEREZ, DIANA	6.0	413593
RADOJITS, KOLT J	8.0	398349	TALLMAN, JESS L	18.0	122519	VALDEZ, ESTEBAN R	20.0	196320
WOOD, BRANDON M	8.0	412753						

## Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10025104	101.5 mile	10026545C	101.5 mile	10046360	101.5 mile	10243553	101.5 mile
10248068	101.5 mile	10251407C	101.5 mile	10811442	101.5 mile	10948691	101.5 mile
11018454	101.5 mile	78678	101.5 mile				

## Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
TOTAL			Total is the sum of each column separately					

## Job

Formation Name	Top	Bottom	Called Out	Date	Time	Time Zone
Formation Depth (MD)			On Location	13 - Jan - 2008	09:00	MST
Form Type		BHST	Job Started	13 - Jan - 2008	19:00	MST
Job depth MD	8733. ft	Job Depth TVD	Job Completed	14 - Jan - 2008	08:42	MST
Water Depth		Wk Ht Above Floor		14 - Jan - 2008	12:15	MST
Perforation Depth (MD)	From	To	Departed Loc	14 - Jan - 2008	13:30	MST

## Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
7"	Used		7.	6.184	29.				7883.		7883.

Sales/Rental/3<sup>rd</sup> Party (HES)

Description	Qty	Qty uom	Depth	Supplier
CENTRALIZER-7"-CSG-8-1/2"-HINGED	78	EA		
CLAMP - LIMIT - 7 - HINGED -	1	EA		
KIT,HALL WELD-A	2	EA		
7" Chrome Float Collar	1	EA		
7" Chrome Float Shoe	1	EA		
PLUG,CMTG,TOP,7,HWE,5.66 MIN/6.54 MAX CS	1	EA		

## Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			



Miscellaneous Materials											
Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%				
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty					
Fluid Data											
Stage/Plug #: 1											
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk		
1	Water Spacer		10.0	bbl	8.34	.0	.0	.0			
2	MUD FLUSH	MUD FLUSH - ZI - SBM (13383)	20.0	bbl	8.4	.0	.0	.0			
3	Water Spacer		10.0	bbl	8.34	.0	.0	.0			
4	50/50 Poz Standard Foamed Cement	POZ STANDARD 50/50 - SBM (12308)	1800.0	sacks	13.	1.44	6.69		6.78		
0.2 %		VERSASET, 55 LB SK (101376573)									
0.2 %		DIACEL LWL (100001612)									
1 %		ZONESEAL 4000, 55 GAL DRUM (101466487)									
0.1 %		SCR-100 (100003749)									
6.688 Gal		FRESH WATER									
5	50/50 Poz	POZ STANDARD 50/50 - SBM (12308)	300.0	sacks	13.5	1.29	5.73		5.73		
0.2 %		VERSASET, 55 LB SK (101376573)									
0.2 %		DIACEL LWL (100001612)									
5.728 Gal		FRESH WATER									
6	Displacement		321.065	bbl	8.34	.0	.0	.0			
7	Cap Cement	CMT - STANDARD - TYPE II CEMENT (100064006)	100.0	sacks	15.	1.31	6.06		6.06		
94 lbm		CMT - PREMIUM - CLASS G REG OR TYPE V, BULK (100003685)									
2 %		CALCIUM CHLORIDE - HI TEST PELLET (100005053)									
6.064 Gal		FRESH WATER									
Calculated Values			Pressures			Volumes					
Displacement	291	Shut In: Instant		Lost Returns		Cement Slurry		Pad			
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment			
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job			
Rates											
Circulating		Mixing	6	Displacement	6	Avg. Job	6				
Cement Left In Pipe	Amount	40 ft	Reason	Shoe Joint							
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID				
The Information Stated Herein Is Correct				Customer Representative Signature							

*The Road to Excellence Starts with Safety*

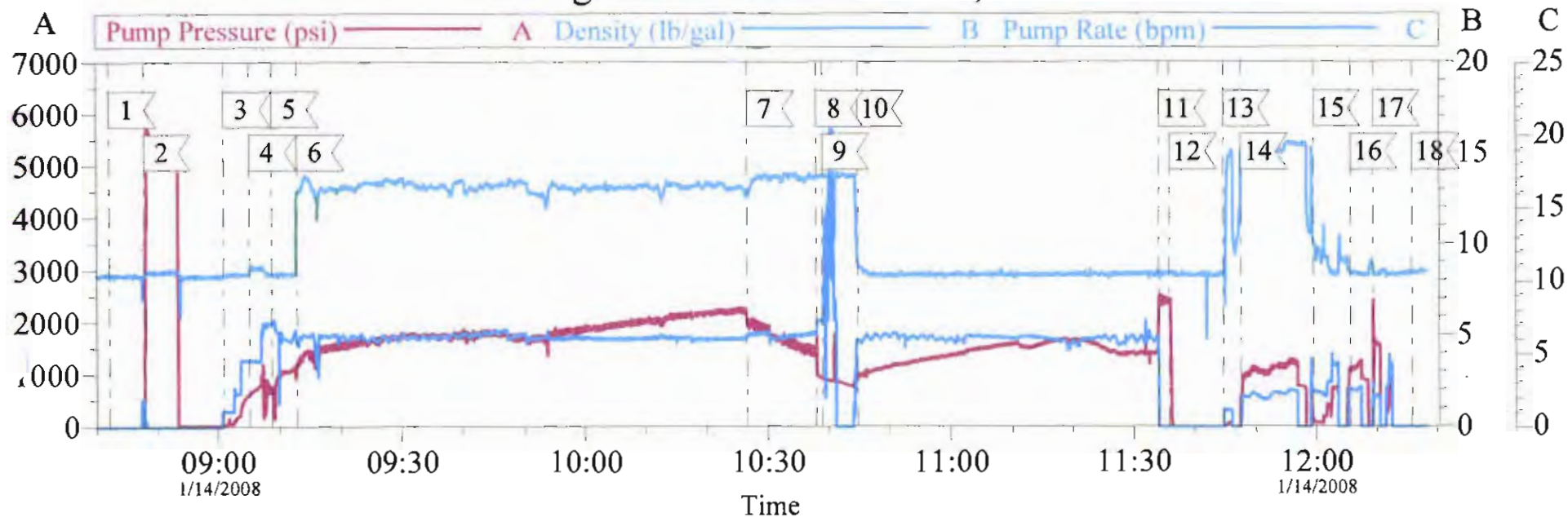
Sold To #: 320986	Ship To #: UNKNOWN	Quote #:	Sales Order #: 5610388
Customer: KINDER MORGAN INC	Customer Rep:		
Well Name: Goodman Point	Well #: #12	API/UWI #:	
Field: MC ELMO DOME	City (SAP): UNKNOWN	County/Parish: Montezuma	State: Colorado
Legal Description:			
Lat:	Long:		
Contractor: EXP Drilling Co.	Rig/Platform Name/Num: EXP12		
Job Purpose: Cement Production Casing	Ticket Amount:		
Well Type: Development Well	Job Type: Cement Production Casing		
Sales Person: SNYDER, RANDALL	Srv Supervisor: TALLMAN, JESS	MBU ID Emp #: 122519	

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	01/13/2008 09:00							
Safety Meeting	01/13/2008 15:50							
Crew Leave Yard	01/13/2008 16:00							
Arrive at Location from Service Center	01/13/2008 19:00							
Pre-Rig Up Safety Meeting	01/13/2008 19:05							
Rig-Up Equipment	01/13/2008 19:10							
Pre-Job Safety Meeting	01/14/2008 06:30							
Start Job	01/14/2008 08:24							MAX PRESSURE FOR JOB 5000
Pressure Test	01/14/2008 08:47						5500.0	fluid
Pressure Test	01/14/2008 08:50						6000.0	n2
Pump Spacer 1	01/14/2008 09:00		4.5	10	10		626.0	
Pump Spacer 2	01/14/2008 09:05		6	20	30		1199.0	
Pump Spacer 1	01/14/2008 09:08		6	25	55		1200.0	
Pump Foam Cement	01/14/2008 09:12		6	461	516		2281.0	
Pump Tail Cement	01/14/2008 10:26		6	68	584		2201.0	
Drop Plug	01/14/2008 10:37							
Pump Displacement	01/14/2008 10:44		6		291		2018.0	
Bump Plug	01/14/2008 11:34				291		2535.0	



Activity Description	Date/Time	Cht #	Rate bbl/ min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Check Floats	01/14/2008 11:35							FLOATS HELD 55 BBL OF FOAM CEMENT BACK TO PIT
Pump Cap Cement	01/14/2008 11:47		2.5	23			1299. 0	
Clean Lines	01/14/2008 11:59							
Unknown Event Number	01/14/2008 12:05		2	5			1269. 0	flush lines to backside with 5 bbl of water
End Job	01/14/2008 12:15							wash up choke manifold

# Kinder Morgan Goodman Point #12, CMT Plot



## Local Event Log

Maximum			UPPP	Maximum			UPPP
1	Start Job	08:42:04	70.62	2	Pressure Test	08:47:49	6037
3	Pump Water	09:00:57	626.2	4	Pump Mud Flush	09:05:03	1199
5	Pump Water	09:08:39	1200	6	Pump Foamed Lead	09:12:47	2281
7	Pump Tail Cement	10:26:31	2201	8	Drop Plug	10:37:51	1718
9	Wash Up	10:38:51	1773	10	Pump Displacement	10:44:43	2018
11	Bump Plug	11:34:05	2535	12	Check Floats	11:35:48	2454
13	Wash Lines	11:44:35	112.1	14	Pump Cap Cement	11:47:29	1299
15	Wash Lines	11:59:31	1120	16	Pump Water	12:05:41	1269
17	Wash Lines	12:09:23	2430	18	End Job	12:15:53	-8.782

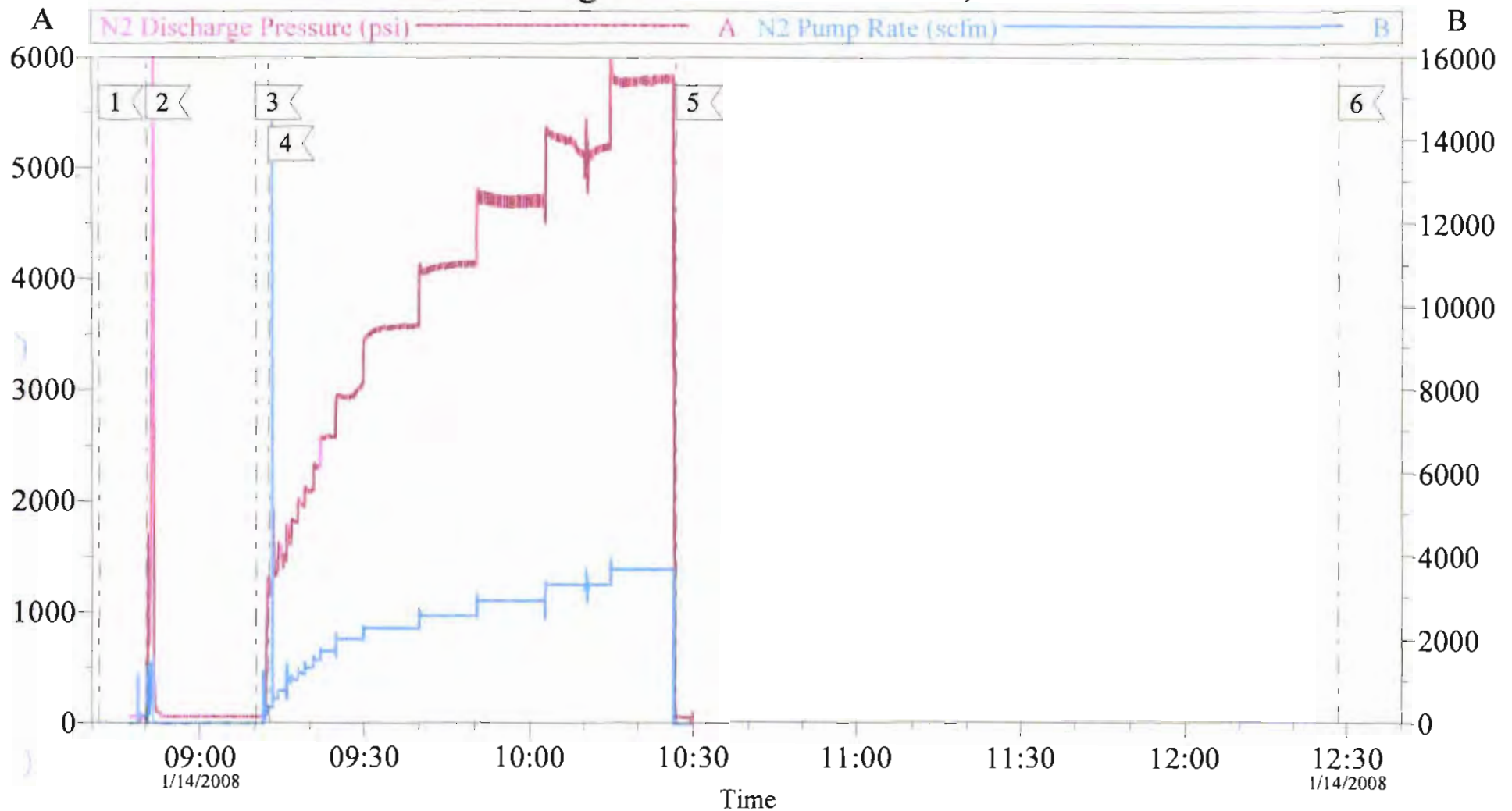
Customer: Kinder Morgan  
Well Description: 7" Foam

Job Date: 14-Jan-2008

Sales Order #: 5610388

OptiCem v6.2.3  
14-Jan-08 12:28

# Kinder Morgan Goodman Point #12, N2 Plot



## Local Event Log

1	Start Job	08:41:21	2	Pressure Test	08:50:12
3	Pump Water	09:10:10	4	Pump Foamed Lead Cement	09:12:27
5	Pump Tail Cement	10:26:54	6	End Job	12:28:29

Customer:  
Well Description:

Job Date: 14-Jan-2008  
UWI:

Sales Order #: 5610388

OptiCem v6.2.3  
14-Jan-08 12:41

***Cementing Cover Sheet***

TO:	<u>RADOJITS, KOLT</u>
FROM:	<u>STROMBERG, STEVEN</u>
REQUESTED ON LOCATION:	<u>25-Dec-2007 23:00 MST</u>
CUSTOMER:	<u>KINDER MORGAN INC</u>
WELL NAME/NBR/LEASE:	<u>Goodman Point , 12 / Goodman Point</u>

**TABLE OF CONTENTS:**

- Job Site Documents
- Directions To Well Location
- Work Order Contract
- Job Summary
- Job Log
- CPI Log Summary
- HSE

**MBU LEADER:** BE SURE THAT YOU HAVE RECEIVED EACH OF THE DOCUMENTS LISTED ABOVE. IF NOT, CONTACT CENTRAL DISPATCH IMMEDIATELY.



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# **KINDER MORGAN INC**

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**Goodman Point 12  
MC ELMO DOME  
Montezuma County , Colorado**

## **Cement Surface Casing** **27-Dec-2007**

### **Job Site Documents**

Customer Name: **KINDER MORGAN INC**

Well Name : **Goodman Point**

Well Number: **12**

Lease: **Goodman Point**

API/UWI: **05-083-06634**

Sales Order: **5575718**

Customer Representative: **Kornegie, Kenny**

Mobile : **970-799-1931**

**Directions:**

**From Cortez, Colorado, north on 491 to Avenue U. Turn left and follow the main road and rig signs to location.**

## Work Order Contract

Order Number

5575718

Halliburton Energy Services, Inc.  
Houston, Texas 77056

TO: HALLIBURTON ENERGY SERVICES, INC. - YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICE PERSONNEL TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO CUSTOMER LISTED BELOW AND DELIVER AND SELL PRODUCTS, SUPPLIES AND MATERIALS FOR THE PURPOSE OF SERVICING:

Well No. 12	Farm or Lease Goodman Point	County Montezuma	State Colorado	Well Permit Number
Customer KINDER MORGAN INC		Well Owner	Job Purpose Cement Surface Casing	

**THIS WORK ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED**

A. CUSTOMER REPRESENTATION - Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by Halliburton Energy Services, Inc. (hereinafter "Halliburton").

B. PRICE AND PAYMENT - The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price list. All prices are exclusive of taxes. If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If Customer has an approved open account, invoices are payable on the twentieth day after the date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, or Halliburton's actual attorneys fees, whichever is greater, plus all collection and court costs. Customer agrees that the amount of attorney fees set out herein are reasonable and necessary.

C. RELEASE AND INDEMNITY - Customer agrees to **RELEASE** Halliburton Group from any and all liability for any and all damages whatsoever to property of any kind owned by, in the possession of, or leased by Customer and those persons and entities Customer has the ability to bind by contract or which are co-interest owners or joint ventures with Customer. Customer also agrees to **DEFEND, INDEMNIFY, AND HOLD** Halliburton Group **HARMLESS** from and against any and all liability, claims, costs, expenses, attorney fees and damages whatsoever for personal injury, illness, death, property damage and loss resulting from:

loss of well control, services to control a well well whether underground or above the surface, reservoir or underground damage, including loss of oil, gas, other mineral substances or water, surface damage arising from underground damage, damage to or loss of the well bore, subsurface trespass or any action in the nature thereof, fire, explosion, subsurface pressure, radioactivity, and pollution and contamination and its cleanup and control.

CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS obligations will apply even if the liability and claims are caused by the sole, concurrent, active or passive negligence, fault, or strict liability of one or more members of the Halliburton Group, the unreasonableness of any vessel or any defect in the data, products, supplies, materials or equipment furnished by any member or members of the Halliburton Group whether in the design, manufacture, maintenance or marketing thereof or from a failure to warn of such defect. "Halliburton Group" is defined as Halliburton Energy Services, Inc., its parent, subsidiary, and affiliated companies, insurers and subcontractors and all its officers, directors, employees, consultants and agents. CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS obligations apply whether the personal injury, illness, death, property damage or loss is suffered by one or more members of the Halliburton Group, Customer, or any other person or entity. Customer agrees to support such obligations assumed herein with liability insurance with limits of not less than \$500,000. Customer agrees to name Halliburton Group as named additional insured on all of its general liability policy(s). Customer agrees that its liability under this Contract is not limited by the amounts of its insurance coverage, except where and as may be required by applicable local law for the provisions of this Contract to be enforceable.

D. EQUIPMENT LIABILITY - Customer shall at its risk and expense attempt to recover any Halliburton Group equipment lost or lodged in the well. If the equipment is recovered and repairable, Customer shall pay the repair costs, unless caused by Halliburton's sole negligence. If the equipment is not recovered or is irreparable, Customer shall pay the replacement cost, unless caused by Halliburton's sole negligence. If a radioactive source becomes lost or lodged in the well, Customer shall meet all requirements of Section 39.15(a) of the Nuclear Regulatory Commission regulations and any other applicable laws or regulations concerning retrieval or abandonment and shall permit Halliburton to monitor the recovery or abandonment efforts all at no risk or liability to Halliburton Group. Customer shall be responsible for damage to or loss of Halliburton group equipment, products, and materials while in transit aboard Customer-supplied transportation, even if such is arranged by Halliburton at Customer's request, and during loading and unloading from such transport. Customer will also pay for the repair or replacement of Halliburton group equipment damaged by corrosion or abrasion due to well effluents.

E. LIMITED WARRANTY - Halliburton warrants only title to the equipment, products, and materials supplied under this Contract and that same are free from defects in workmanship and materials for thirty (30) days from the date of delivery. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's sole liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale, lease or use of any equipment, products, or materials is expressly limited to the replacement of such on their return to Halliburton or, at Halliburton's option, to the allowance to Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, consequential, or punitive damages. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, HALLIBURTON IS UNABLE TO GUARANTEE THE EFFECTIVENESS OF THE EQUIPMENT, MATERIALS, OR SERVICE, NOR THE ACCURACY OF ANY CHART INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA FURNISHED BY HALLIBURTON GROUP. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton Group shall not be liable for and CUSTOMER SHALL INDEMNIFY HALLIBURTON GROUP AGAINST ANY DAMAGES ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed to or caused by the active or passive negligence, fault or strict liability of any member or members of Halliburton Group. Halliburton also does not warrant the accuracy of data transmitted by electronic process, and Halliburton will not be responsible for accidental or intentional interception of such data by third parties.

F. GOVERNING LAW - The validity, interpretation and construction of this Contract shall be determined by the laws of the jurisdiction where the services are performed or the equipment or materials are delivered.

G. DISPUTE RESOLUTION Customer and Halliburton agree that any dispute that may arise out of the performance of this Contract shall be resolved by binding arbitration by a panel of three arbitrators under the rules of the American Arbitration Association. The arbitration will take place in Houston, TX.

H. SEVERABILITY - If any provision or part thereof of this Contract shall be held to be invalid, void, or of no effect for any reason, such holding shall not be deemed to affect the validity of the remaining provisions of this Contract which can be given effect, without the invalid provision or part thereof, and to this end, the provisions of this Contract are declared to be severable. Customer and Halliburton agree that any provision of this Contract that is unenforceable or void under applicable law will be modified to achieve the intent of the parties hereunder to the greatest extent allowed by applicable law.

I. MODIFICATIONS - Customer agrees that Halliburton shall not be bound by any modifications to this Contract, except where such modification is made in writing by a duly authorized executive officer of Halliburton. Requests for modifications should be directed to the Vice President - Legal, 10200 Bellaire Blvd., Houston, TX 77072-5299.

**I HAVE READ AND UNDERSTAND THIS WORK ORDER CONTRACT WHICH CONTAINS RELEASE AND INDEMNITY LANGUAGE WHICH CUSTOMER ACKNOWLEDGES**

**IS CONSPICUOUS AND AFFORDS FAIR AND ADEQUATE NOTICE AND I REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT. I AM SIGNING THIS WORK ORDER CONTRACT WITH THE UNDERSTANDING THAT ITS TERMS AND CONDITIONS WILL NOT APPLY TO THE EXTENT THEY CONFLICT WITH TERMS AND CONDITIONS OF A SIGNED MASTER SERVICE CONTRACT BETWEEN THE PARTIES.**

SIGNED:

DATE: 12-27-07

TIME:

0500

A.M./P.M.

CUSTOMER Authorized Signatory



*The Road to Excellence Starts with Safety*

<b>Sold To #:</b> 320986		<b>Ship To #:</b> 2621088		<b>Quote #:</b>		<b>Sales Order #:</b> 5575718	
<b>Customer:</b> KINDER MORGAN INC				<b>Customer Rep:</b> Kornegie, Kenny			
<b>Well Name:</b> Goodman Point			<b>Well #:</b> 12		<b>API/UWI #:</b> 05-083-06634		
<b>Field:</b> MC ELMO DOME		<b>City (SAP):</b> Cortez, Colorado		<b>County/Parish:</b> Montezuma		<b>State:</b> Colorado	
<b>Lat:</b> N 37.402 deg. OR N 37 deg. 24 min. 8.496 secs.				<b>Long:</b> W 108.754 deg. OR W -109 deg. 14 min. 44.16 secs.			
<b>Contractor:</b> EXP Drilling Co.			<b>Rig/Platform Name/Num:</b> EXP 12				
<b>Job Purpose:</b> Cement Surface Casing							
<b>Well Type:</b> Development Well			<b>Job Type:</b> Cement Surface Casing				
<b>Sales Person:</b> SNYDER, RANDALL			<b>Srv Supervisor:</b> RADOJITS, KOLT			<b>MBU ID Emp #:</b> 398349	

## Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
HOUSE, JEFFREY Edward	0.0	427132	Kourim, Dustin E	0.0	433676	LEACHMAN, RICHARD Dwain	0.0	415693
RADOJITS, KOLT J	0.0	398349	TYLER, LUTHER	0.0	375283			

## Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

## Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours

TOTAL	Total is the sum of each column separately							
-------	--	--	--	--	--	--	--	--

## Job

Formation Name	Formation Depth (MD)	Top	Bottom	Form Type	Job depth MD	Job Depth TVD	Water Depth	Perforation Depth (MD)	From	To
				BHST	3206. ft	3206. ft				
							Wk Ht Above Floor			
							4. ft			

## Job Times

Date	Time	Time Zone
25 - Dec - 2007	17:00	MST
25 - Dec - 2007	23:00	MST
26 - Dec - 2007	05:00	MST
27 - Dec - 2007	04:00	MST
27 - Dec - 2007	09:00	MST

## Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
12 1/4" Open Hole				12.25					3206.		3206.
9 5/8" Surface Pipe	Used		9.625	8.921	36.		J-55		3206.		3206.

## Sales/Rental/3<sup>rd</sup> Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE,FLT,9-5/8 8RD,2-3/4 SUPER SEAL	1	EA		
CLR,FLT,9-5/8 8RD 29.3-40PPF,2-3/4	1	EA		
CENTRALIZER-9-5/8"-CSG-12 1/4"-HINGED	18	EA		
COLLAR-STOP-9 5/8"-FRICTION-HINGED	1	EA		
KIT,HALL WELD-A	1	EA		
PLUG,CMTG,TOP,9 5/8,HWE,8.16 MIN/9.06 MA	1	EA		

## Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			



Miscellaneous Materials											
Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%	Treatment Fld	Conc	Inhibitor	Conc
				Sand Type	Size						
Fluid Data											
Stage/Plug #: 1											
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk		
1	Water		10.00	bbl	8.33	.0	.0	.0			
2	CHEMICAL WASH	CHEMICAL WASH - SBM (21914)	20.00	bbl	8.4	.0	.0	.0			
3	Water		10.00	bbl	8.33	.0	.0	.0			
4	Lead Cement	HALLIBURTON LIGHT PREMIUM - SBM (12311)	800.0	sacks	12.4	1.87	9.38		9.38		
	0.125 lbm	POLY-E-FLAKE (101216940)									
	5 lbm	GILSONITE, BULK (100003700)									
	9.378 Gal	FRESH WATER									
5	Tail Cement	CMT - PREMIUM - CLASS G, 94 LB SK (100003685)	300.0	sacks	15.6	1.18	5.2		5.2		
	94 lbm	CMT - PREMIUM - CLASS G REG OR TYPE V, BULK (100003685)									
	0.1 %	HALAD(R)-9, 50 LB (100001617)									
	0.125 lbm	POLY-E-FLAKE (101216940)									
	5.198 Gal	FRESH WATER									
6	Displacement		234.481	bbl	8.33	.0	.0	.0			
7	Top Out Cement	CMT - PREMIUM - CLASS G, 94 LB SK (100003685)	100.0	sacks	15.6	1.18	5.26		5.26		
	94 lbm	CMT - PREMIUM - CLASS G REG OR TYPE V, BULK (100003685)									
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)									
	5.258 Gal	FRESH WATER									
Calculated Values			Pressures			Volumes					
Displacement		Shut In: Instant		Lost Returns	0	Cement Slurry	15.6	Pad			
Top Of Cement		5 Min		Cement Returns	66BBL	Actual Displacement	244.5	Treatment			
Frac Gradient		15 Min		Spacers	3	Load and Breakdown		Total Job			
Rates											
Circulating		Mixing		Displacement		Avg. Job					
Cement Left In Pipe	Amount	45 ft	Reason	Shoe Joint							
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID				
The Information Stated Herein Is Correct				Customer Representative Signature							

*The Road to Excellence Starts with Safety*

Sold To #: 320986	Ship To #: 2621088	Quote #:	Sales Order #: 5575718
Customer: KINDER MORGAN INC		Customer Rep: Komegie, Kenny	
Well Name: Goodman Point	Well #: 12	API/UWI #: 05-083-06634	
Field: MC ELMO DOME	City (SAP): Cortez, Colorado	County/Parish: Montezuma	State: Colorado
Legal Description:			
Lat: N 37.402 deg. OR N 37 deg. 24 min. 8.496 secs.		Long: W 108.754 deg. OR W -109 deg. 14 min. 44.16 secs.	
Contractor: EXP Drilling Co.		Rig/Platform Name/Num: EXP 12	
Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: SNYDER, RANDALL		Srv Supervisor: RADOJITS, KOLT	MBU ID Emp #: 398349

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Depart Location Safety Meeting	12/25/2007 17:00							
Crew Leave Yard	12/25/2007 17:00							
Arrive at Location from Service Center	12/25/2007 23:00							
Pre-Rig Up Safety Meeting	12/26/2007 05:00							
Rig-Up Equipment	12/26/2007 05:10							
Pre-Job Safety Meeting	12/26/2007 06:37							
Start Job	12/26/2007 07:52							
Pressure Test	12/26/2007 07:55							HES equipment 3000psi
Pump Spacer 1	12/26/2007 07:56		3		10		10.0	H2O
Pump Spacer 2	12/26/2007 08:05		4		20		12.0	Chemical morflo wg17 halad 9
Pump Spacer 1	12/26/2007 08:13		5		10		22.0	H2O
Pump Lead Cement	12/26/2007 08:16		5		266.43		139.0	12.4# 1.87YLD9.38MIX
Pump Tail Cement	12/26/2007 08:22		5		63.04		154.0	15.6# 1.18YLD5.2MIX
Drop Plug	12/26/2007 09:50							manually dropped plug
Pump Displacement	12/26/2007 09:53		3		244.5		641.0	pumped displacement
Cement Returns to Surface	12/26/2007 10:30		3					178bbbls away cmt to surface.reciculated66bls
Bump Plug	12/26/2007 10:53		3		244		876.0	walked up 500psi over

## Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/ min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Check Floats	12/26/2007 10:55							floats held
End Job	12/26/2007 10:56							
Pump Cap Cement	12/27/2007 02:52							15.6#1.18YLD 5.26MIX
Rig-Down Equipment	12/27/2007 04:30							
Job Complete	12/27/2007 05:00							
Depart Location Safety Meeting	12/27/2007 05:15							Road condionts sever/snow&ice
Crew Leave Location	12/27/2007 05:19							



		Ticket # 5575718		Ticket date 12/27/2007	
NWA/Country United States of America		BDA/State Colorado		Parish/County Montezuma	
MBU ID/EMPL # 398349		HES Employee Name RADOJITS, KOLT		PSL Department Cement Surface Casing	
Location Farmington, NM USA 4109E Main		Company KINDER MORGAN INC		Customer Rep Komegie, Kenny	
Ticket Amount		Well Type Development Well		Customer Rep Phone	
Field/Area MC ELMO DOME		Well Name Goodman Point		Well # 12	
API/UWI # 05-083-06634	Job Purpose Code Cement Surface Casing	Well Category Development		SEC	TWN RNG

### CPI Job Log Summary

Lost Time	
Operating Non Conformance Lost Time – Halliburton	Equipment Non Conformance Materials Non Conformance Design Non Conformance
Standby Time	
Standby – Rig Standby Standby – Customer Standby – Hours Policy	
Job Time	
Call Taken – Date/Time/Zone 21 - Dec - 2007 13:15 (GMT-07:00) Mountain Time	Start Rig Up – Date/Time/Zone 26 - Dec - 2007 05:00 (GMT-07:00) Mountain Time
Call Out Crew – Date/Time/Zone 25 - Dec - 2007 17:00 (GMT-07:00) Mountain Time	Complete Rig Up – Date/Time/Zone
Crew Called Actual – Date/Time/Zone 25 - Dec - 2007 17:00 (GMT-07:00) Mountain Time	Rqstd Job Start – Date/Time/Zone 25 - Dec - 2007 23:00 (GMT-07:00) Mountain Time
Crew Arrive Service Center – Date/Time/Zone	Actual Job Start – Date/Time/Zone 26 - Dec - 2007 05:00 (GMT-07:00) Mountain Time
Crew Leave Service Center – Date/Time/Zone	Job Complete – Date/Time/Zone 27 - Dec - 2007 04:00 (GMT-07:00) Mountain Time
Crew Rqstd On Location – Date/Time/Zone 25 - Dec - 2007 23:00 (GMT-07:00) Mountain Time	Start Rig Down – Date/Time/Zone 27 - Dec - 2007 04:15 (GMT-07:00) Mountain Time
Crew Arrive On Location – Date/Time/Zone 25 - Dec - 2007 23:00 (GMT-07:00) Mountain Time	Crew Leave Location – Date/Time/Zone 27 - Dec - 2007 09:00 (GMT-07:00) Mountain Time
	Crew Return Service Center – Date/Time/Zone
Hours	
Total Man Hours 0	Location Hours



1. Location Information: Which PSL? (Cement, Stim, WL, L&P)			
DATE 27-Dec-2007	TICKET NUMBER 5575718	CUSTOMER KINDER MORGAN INC	WELL NAME / NBR / LEASE Goodman Point , 12/ Goodman Point
LIST OF EMPLOYEES ON SITE. (In case of evacuation, check boxes as employees are accounted for – use additional paper if needed)			
<input type="checkbox"/> HOUSE, JEFFREY Edward (427132)	<input type="checkbox"/> Kourim, Dustin E (4336766)	<input type="checkbox"/> LEACHMAN, RICHARD Dwain (415693)	<input type="checkbox"/> RADOJITS, KOLT J (398349)
<input type="checkbox"/> TYLER, LUTHER (375283)			
2. Discussion of Hazards Found at the Job Site			
<input checked="" type="checkbox"/> <b>Electrical</b> Discuss location of electrical lines and power sources in relation to equipment and lines.		<input checked="" type="checkbox"/> <b>Confined Spaces</b> Discuss any required entry into confined spaces (e.g. cellars, tanks, pits.).	
<input checked="" type="checkbox"/> <b>Chemicals</b> Discuss possible exposures to substances such as dusts, Chemicals , vapors, radioactive materials, explosives, and Fla./combustible materials. Provide MSDS sheets, H2S, Gas Flammable gasses.		<input checked="" type="checkbox"/> <b>Noise</b> Discuss areas with high noise levels and avoid these areas or provide hearing protection.	
<input checked="" type="checkbox"/> <b>Overhead</b> Discuss overhead hazards (e.g. guy wires, DME, chains, pulleys hazards while on the rig floor or under the rig floor).		<input checked="" type="checkbox"/> <b>Walking / working surfaces</b> Discuss the terrain where the rig up and job will occur (e.g. boards, limestone, mud, stairways, walkways, the derrick, and the rig floor).	
<input checked="" type="checkbox"/> <b>Cranes, Masts, Booms</b> Discuss hazards associated with overhead lifting devices.		<input checked="" type="checkbox"/> <b>Lifting</b> Discuss proper lifting techniques and ways to eliminate or reduce heavy lifting such as forklifts, cranes, and sharing the load.	
<input checked="" type="checkbox"/> <b>Weather</b> Discuss weather conditions (e.g. heat, cold, ice, snow, rain, wind, dust, visibility, etc.)		<input checked="" type="checkbox"/> <b>Falling</b> Discuss job procedures requiring work at heights greater than 10 ft. (3.3 m).	
<input checked="" type="checkbox"/> <b>Chemical spills &amp; releases</b> Tote tanks, frac tanks, drums, hose connections and pumps.		<input checked="" type="checkbox"/> <b>Pressure</b> Discuss pressure hazards such as DME and bulk tanks.	
<input checked="" type="checkbox"/> <b>Ignition Sources</b> Discuss possible ignition sources (e.g. engines, electrical equipment, open flames, smoking, etc.)		<input checked="" type="checkbox"/> <b>LO / TO</b> Discuss equipment that has been locked or tagged out.	
<input checked="" type="checkbox"/> <b>Well bore fluids or gasses</b> Discuss shale shaker, frac tanks, return lines and vent lines.		<input checked="" type="checkbox"/> <b>RA Handling</b> Discuss hazards working around different types of radiation. Restrict the work area to those with the proper training. Follow approved Procedures	
<input checked="" type="checkbox"/> <b>Explosives Handling</b> Discuss hazards of working with and around explosive materials. Restrict the work area to those that have proper training. Follow approved procedures.			
3. Hazard Controls			
<input checked="" type="checkbox"/> <b>Personal protective equipment</b> Discuss required PPE such as respirators, head protection, hearing protection, protective footwear, hand and skin protection, and fall protection.		<input checked="" type="checkbox"/> <b>Vents</b> Discuss vent lines for frac tanks and bulk tanks.	
<input checked="" type="checkbox"/> <b>Physical barriers</b> Discuss items such as hose covers, line tiedowns, guards, railings, and inert gas blankets.		<input checked="" type="checkbox"/> <b>Equipment monitored for leaks</b> during job and contained	
<input checked="" type="checkbox"/> <b>Weather</b> Discuss control measures for weather factors such as temperature, wind, ice, rain, snow, etc.		<input checked="" type="checkbox"/> <b>Equipment wash-up</b> per customers instructions.	
<input checked="" type="checkbox"/> <b>Ignition source controls</b> Discuss control measures for ignition sources such as the use of spark arrestors, emergency shutdown procedures, and NO SMOKING rules.		<input checked="" type="checkbox"/> <b>Equipment drain pans</b> drained in approved containers prior to leaving location.	
<input checked="" type="checkbox"/> <b>Crane, Masts, Booms</b> Safe working capacities have been calculated per charts on equipment and will not be overloaded.		<input checked="" type="checkbox"/> <b>All empty containers</b> must be returned to facility i.e. empty sacks, pails, and drums.	
<input checked="" type="checkbox"/> <b>Safety equipment</b> Discuss safety items such as pop-off valves, fire extinguishers, and communication devices.		<input checked="" type="checkbox"/> <b>Waste handling</b> Discussion of chemical and waste handling procedures.	

### 4. Contingency Plans for Emergencies

- |   |   |
|---|---|
| <input checked="" type="checkbox"/> <b>Location of eyewash/safety shower station</b> Discuss the location of the eyewash/safety shower station and how to use it.   | <input checked="" type="checkbox"/> <b>Contaminated soil</b> Discuss procedures for spill / leak cleanup.   |
| <input checked="" type="checkbox"/> <b>Assembly points</b> Discuss where to gather in the event of an emergency.  | <input checked="" type="checkbox"/> <b>Injury and accident procedures</b> Discuss personnel responsibilities and procedures in the event of an injury or accident.  |
| <input checked="" type="checkbox"/> <b>Fire fighting</b> Discuss fire fighting responsibilities with the appropriate personnel (trained and equipped personnel only).   | <input checked="" type="checkbox"/> <b>Rescue procedures</b> Discuss rescue procedures with the appropriate personnel (trained and equipped).                       |
| <input checked="" type="checkbox"/> <b>Wind direction</b> Discuss the wind direction and how it may change the contingency plan such as the assembly area location, and discuss how to detect wind direction on the job site (e.g. windsocks, streamers, etc.). | <input checked="" type="checkbox"/> <b>Emergency shut down procedures</b> Discuss when, how, and what to shut down in the event of an emergency.                    |
| <input checked="" type="checkbox"/> <b>First aid station</b> Point out the location of the first aid kit and who is responsible for administering first aid.  | <input checked="" type="checkbox"/> <b>Recovery procedures</b> Discuss how to return to normal operating procedures after an emergency.                             |
| <input checked="" type="checkbox"/> <b>Reporting Spills</b> Discuss measures used for spill reporting.  | <input checked="" type="checkbox"/> <b>Nearest hospital</b> The best route of travel along with everyone understanding which vehicle will be used as the ambulance. |
| <input checked="" type="checkbox"/> <b>Spill Response Kit</b> Review location of Spill Response Kit.  |   |

<input type="checkbox"/> <b>Head count</b>	Employees	5
	Other	1
	Total	6

### 5. Roles and Responsibilities

<input checked="" type="checkbox"/> <b>Communicated</b>	<input checked="" type="checkbox"/> <b>Assigned</b>
---	---

### 6. Emergency Escape Procedures (Communicate the following information with all employees on location).

Safe Refuge Area and / or Meeting Point: Entrance to location

Note: If wind direction changes do not proceed to gathering point, but rather proceed upwind after observing wind direction indicator.

**Evacuation may occur on site because of:**  
(Check appropriate boxes)

☐ Release of H2S above 10 ppm

☒ Blowout

☐ Release of flammable gasses

☐ Release of other gasses

☒ Fire

**The following equipment is required on location:**  
(Check appropriate boxes)

☐ H2S monitors

☐ Combustible gas monitors

☐ Wind direction indicator (windsocks, streamers, etc.)

☐ Escape respirators (one for each employee)

☐ Full facepiece positive pressure SCBA

### 7. Emergency Telephone Numbers and / or Method of Contact

Sheriff: \_\_\_\_\_ Hospital (Actual phone numbers other than 911): Cortez Colorado

Supervisor: \_\_\_\_\_ Customer: KINDER MORGAN INC

First Aid Responders on this site (Names): Kourim, Dustin E (004336766) Designated emergency vehicle & mobile phone #

**Rescue Procedures** If emergency rescue is necessary, the following is required: (Check appropriate boxes)

☐ Full facepiece SCBA (30 Minute)

☐ Escape respirators

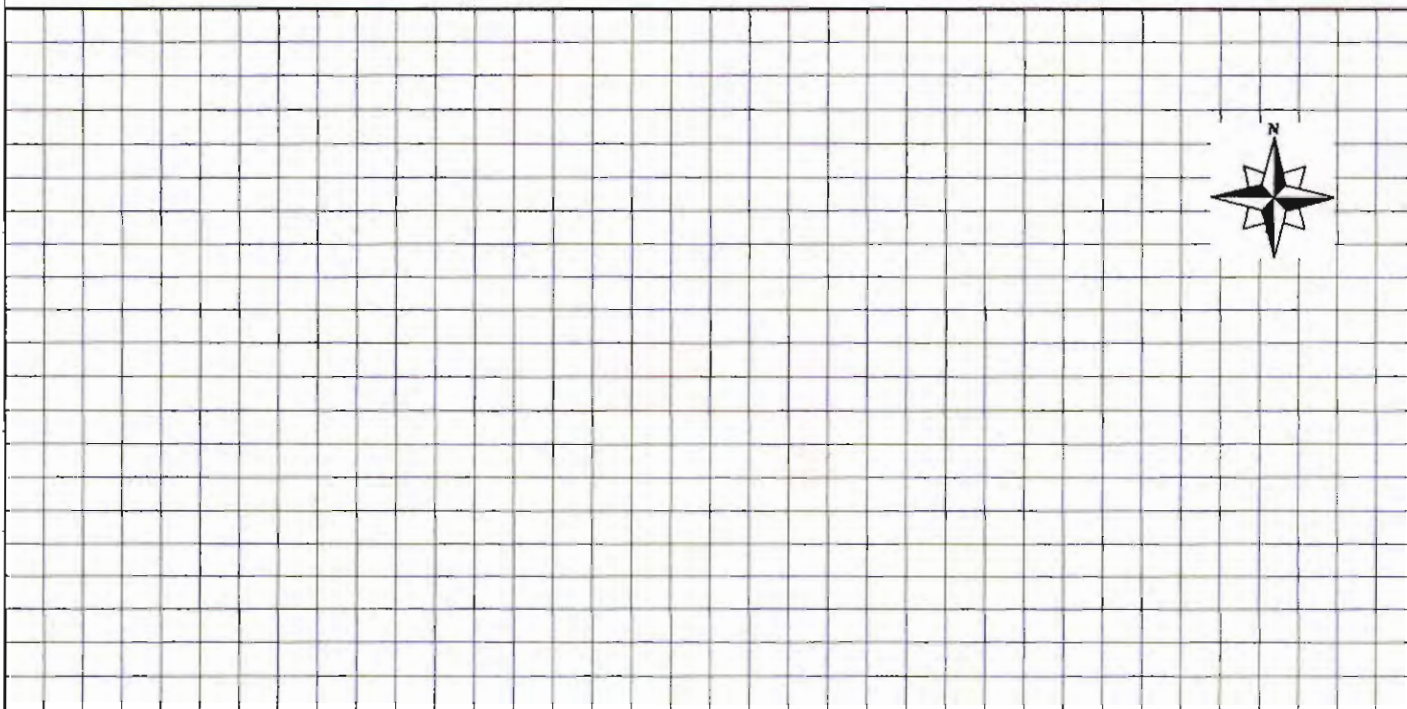
☐ Protective clothing:

☐ Monitoring Equipment:

List:

List:

**Site Plan** (Draw the location, indicate the wind direction, and mark the safe area / meeting point.)



**10. Postjob HSE Meeting** (Note: Enter information into IJR)

Date:

Time:

Check Appropriate box for each incident event

☐ Vehicle Accident

☒ No Vehicle Accident

☐ Injury

☒ No Injury

☐ Spill

☐ Near Miss

☒ No Near Miss

☒ Location is as clean as when we arrived.

☐ JSA Complete

Is follow up with customer needed?

☒ Yes

☐ No

COMMENTS

CUSTOMER REPRESENTATIVE

HALLIBURTON REPRESENTATIVE

KOLT RADOJITS

## Field Ticket

Field Ticket Number: 5575718

Field Ticket Date: Saturday, December 22, 2007

## Bill To:

KINDER MORGAN, INC  
17801 HIGHWAY 666  
CORTEZ, CO 81321

Job Name: 9 5/8" Surface Pipe  
Order Type: Streamline Order (ZOH)  
Well Name: Goodman Point 12  
Company Code: 1100  
Customer PO No.: NA  
Shipping Point: Farmington, NM USA 4109E Main  
Sales Office: Rocky Mountains BD  
Well Type: Oil  
Well Category: Development

## Ship To:

KINDER MORGAN INC  
Goodman Point, 12  
2621088  
Cortez, Colorado, CO

Material	Description	QTY	UOM	Base Amt	Unit Amt	Gross Amount	Discount	Net Amount
7521	CMT SURFACE CASING BOM	1	JOB	0.00	0.00	0.00	56%	0.00
2	MILEAGE FOR CEMENTING CREW,ZI	200	MI	0.00	5.76	1,152.00	56%	506.88
	Number of Units	1						
1	ZI-MILEAGE FROM NEAREST HES BASE,/UNIT	200	MI	0.00	9.79	1,958.00	56%	861.52
	Number of Units	1						
76400	ZI MILEAGE,CMT MTLs DEL/RET MIN	100	MI	0.00	3.35	20,043.05	56%	8,818.94
	NUMBER OF TONS	59.83						
3965	HANDLE&DUMP SVC CHRg, CMT&ADDITIVES,ZI	1447	CF	0.00	5.49	7,944.03	56%	3,495.37
	NUMBER OF EACH	1						
132	PORT. DAS W/CEMWIN;ACQUIRE W/HES, ZI	1	JOB	0.00	1,649.00	1,649.00	56%	725.56
	NUMBER OF DAYS	1						
74038	ZI PLUG CONTAINER RENTAL-1ST DAY	1	EA	1,322.00	218.00	1,540.00	56%	677.60
	DAYS OR FRACTION (MIN1)	2						
18091	ZI - PUMPING CHARGE	1	EA	0.00	6,114.00	6,114.00	56%	2,690.16
	DEPTH	3206						
	FEET/METERS (FT/M)		FT					
18115	FIELD STORAGE BIN ON SITE >8 HRS, DAY, ZI	1	EA	0.00	1,344.00	1,344.00	56%	591.36
	DAYS OR PARTIAL DAY(WHOLE NO.)	1						
11941	FIELD STORAGE BIN DELIVERY, ZI	200	MI	0.00	9.79	1,958.00	56%	861.52
	Number of Units	1						
21914	CHEMICAL WASH	640	GAL	0.00	1.81	1,520.40	56%	668.98
12311	HALLIBURTON LIGHT PREMIUM	800	SK	0.00	33.89	27,112.00	56%	11,929.28



Material	Description	QTY	UOM	Base Amt	Unit Amt	Gross Amount	Discount	Net Amount
101216940	POLY-E-FLAKE	100	LB	0.00	7.84	784.00	56%	344.96
100003700	GILSONITE	4000	LB	0.00	1.43	5,720.00	56%	2,516.80
100003685	CLASS G / PREMIUM	300	SK	0.00	40.42	12,126.00	56%	5,335.44
100001617	HALAD-9	29	LB	0.00	28.04	755.16	56%	332.27
101216940	POLY-E-FLAKE	38	LB	0.00	7.84	297.92	56%	131.08
100003685	CLASS G / PREMIUM	100	SK	0.00	40.42	4,042.00	56%	1,778.48
100005053	CALCIUM CHLORIDE HI TEST PLT	3	SK	0.00	251.00	753.00	56%	331.32
86955	ZI FUEL SURCHG-HEAVY TRKS >1 1/2 TON	200	MI	0.00	0.45	360.00		360.00
	Number of Units	4						
86954	ZI FUEL SURCHG-CARS/PICKUPS<1 1/2TON	200	MI	0.00	0.15	60.00		60.00
	Number of Units	2						
372867	Cmt PSL - DOT Vehicle Charge, CMT	4	EA	0.00	241.00	964.00		984.00
7	ENVIRONMENTAL SURCHARGE,/JOB,ZI	1	JOB	0.00	134.00	134.00		134.00
8	IRON SAFETY INSPECTION SURCHARGE /JOB ZI	1	JOB	0.00	83.00	83.00		83.00
87605	ZI FUEL SURCHG-CMT & CMT ADDITIVES	100	MI	0.00	0.15	897.45		897.45
	NUMBER OF TONS	59.83						
100004955	SHOE,FLT,9-5/8 8RD,2-3/4 SUPER SEAL	1	EA	0.00	1,402.00	1,402.00		1,402.00
100004823	CLR,FLT,9-5/8 8RD 29,3-40PPF,2-3/4	1	EA	0.00	1,553.00	1,553.00		1,553.00
100004485	CENTRALIZER-9-5/8"-CSG-12 1/4"-HINGED	18	EA	0.00	207.00	3,726.00	54%	1,713.96
100004629	COLLAR-STOP-9 5/8"-FRICTION-HINGED	1	EA	0.00	63.20	63.20	54%	29.07
100005045	KIT,HALL WELD-A	1	EA	0.00	74.30	74.30	54%	34.18
101214575	PLUG,CMTG,TOP,9 5/8,HWE,8.18 MIN/9.06 MA	1	EA	0.00	454.00	454.00	54%	208.84
2	MILEAGE FOR CEMENTING CREW,ZI	240	MI	0.00	5.78	1,382.40		1,382.40
	Number of Units	1						
1	ZI-MILEAGE FROM NEAREST HES BASE,/UNIT	240	MI	0.00	9.79	2,349.60		2,349.60
	Number of Units	1						
76400	ZI MILEAGE,CMT MTLs DEL/RET MIN	120	MI	0.00	3.35	22,905.96		22,905.96

Material	Description	QTY	UOM	Base Amt	Unit Amt	Gross Amount	Discount	Net Amount
	NUMBER OF TONS	56.98						
3985	HANDLE&DUMP SVC CHRG, CMT&ADDITIVES,ZI	1375	CF	0.00	5.49	7,548.75		7,548.75
	NUMBER OF EACH	1						
<b>Totals</b>				<b>USD</b>		<b>140,770.22</b>	<b>56,546.49</b>	<b>84,223.73</b>

Halliburton Rep:

KOLT RADOJITS

Customer Agent:

Kenny Komegie

Halliburton Approval

THIS OUTPUT DOES NOT INCLUDE TAXES. APPLICABLE SALES TAX WILL BE BILLED ON THE FINAL INVOICE.  
CUSTOMER HEREBY ACKNOWLEDGES RECEIPT OF THE MATERIALS AND SERVICES DESCRIBED ABOVE AND ON THE ATTACHED DOCUMENTS.

X

Customer Signature

FIELD TICKET TOTAL: USD

84,223.73

# HALLIBURTON

BAROID

Halliburton Energy Services, Inc.

## SALES ORDER

Sales Order Number: 5590716

Sales Order Date: December 31, 2007

**SOLD TO:**

KINDER MORGAN INC  
ATTN: ACCOUNTS PAYABLE  
500 DALLAS SUITE 1000  
HOUSTON TX 77002  
USA

Rig Name: EXP 12  
Well/Rig Name: KINDER MORGANGOODMAN POINT #12,  
Quote No: 21380842  
Company Code: 1100  
Customer P.O. No.: GOODMAN POINT #12 / CDX 12  
Shipping Point: Farmington, NM  
Sales Office: Rocky Mountains BD  
Well Type: Gas  
Well Category: Development  
Service Location: 020C  
Payment Terms: Net 30 days from Invoice date  
Ticket Type: Services  
Order Type: ZOB

**SHIP TO:**

KINDER MORGANGOODMAN POINT #12,  
GOODMAN POINT #12  
MONTEZUMA  
CORTEZ CO 81321  
USA

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
211428	BA.DM LAND SERVICES BOM (lb.)	1.00	JO8					
200585	BA.AQUAGEL GOLDSEAL - 50 LB	288.000	BAG		12.03	3,464.64	1,808.64-	1,656.00
201590	BA.BARACOR 700 - 55 GAL DRUM	4.000	DRM		8,008.00	32,032.00	26,889.00-	5,143.00
201605	BA.H2S SCAVENGER DA320 - 55	16.000	DRM		2,189.89	35,038.24	19,929.44-	15,108.80
201410	BA.SALT - DRILLER'S ROCK - 50	980.000	BAG		14.11	13,827.80	7,595.00-	6,232.80
201864	BA.PALLET - EA	31.000	EA		52.80	1,636.80	954.80-	682.00
201866	BA.SHRINK WRAP (OR STRCH) -	31.000	EA		59.11	1,832.41	1,150.41-	682.00
SALES ORDER AMOUNT						87,831.89	58,327.29-	29,504.60
Sales Tax - State								855.63
SALES ORDER TOTAL								30,360.23
Total Weight: 75,034.00 LB								US Dollars

GP-12 1-1-08

**INVOICE INSTRUCTIONS:**

Signed



Date

Signed

Halliburton Authorized Signatory

Date