

FORM
5

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

2556141

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 8960 4. Contact Name: KERRY MCCOWEN
2. Name of Operator: BONANZA CREEK ENERGY OPERATING COMPAN Phone: (720) 279-2330
3. Address: P O BOX 21974 Fax: _____
City: BAKERSFIELD State: CA Zip: 93390

5. API Number 05-123-30508-00 6. County: WELD
7. Well Name: NORTH PLATTE Well Number: 24C
8. Location: QtrQtr: SESW Section: 24 Township: 5N Range: 63W Meridian: 6
Footage at surface: Distance: 1320 feet Direction: FSL Distance: 1320 feet Direction: FWL
As Drilled Latitude: 40.381030 As Drilled Longitude: -104.389060

GPS Data:

Data of Measurement: 06/13/2010 PDOP Reading: 2.7 GPS Instrument Operator's Name: LARRY ROBBINS

** If directional footage

at Top of Prod. Zone Distance: _____ feet Direction: _____ Distance: _____ feet Direction: _____
Sec: _____ Twp: _____ Rng: _____
at Bottom Hole Distance: _____ feet Direction: _____ Distance: _____ feet Direction: _____
Sec: _____ Twp: _____ Rng: _____

9. Field Name: WATTENBERG 10. Field Number: 90750

11. Federal, Indian or State Lease Number: _____

12. Spud Date: (when the 1st bit hit the dirt) 05/21/2010 13. Date TD: 05/26/2010 14. Date Casing Set or D&A: 05/27/2010

15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 6671 TVD _____ 17 Plug Back Total Depth MD 6615 TVD _____

18. Elevations GR 4571 KB 4581

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CBL,GR,CD,CN,DI

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8		0	374	270	0	374	CALC
1ST	7+7/8	4+1/2		0	6,634	248	2,871	6,643	CBL

ADDITIONAL CEMENT

Cement work date: _____

Details of work: _____

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	3,309		<input type="checkbox"/>	<input type="checkbox"/>	
SUSSEX	4,054		<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	6,267		<input type="checkbox"/>	<input type="checkbox"/>	
FORT HAYS	6,499		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	6,522		<input type="checkbox"/>	<input type="checkbox"/>	

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: KERRY A MCCOWEN

Title: V.P. OPERATIONS-RM Date: 6/21/2010 Email: KAM@BONANZACRK.COM

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: *David S. Nash* Director of COGCC Date: 2/23/2011

Attachment Check List

Att Doc Num	Name
2072017	CEMENT JOB SUMMARY
2556141	FORM 5 SUBMITTED

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	req cement tkt	11/24/2010 9:04:15 AM

Total: 1 comment(s)