

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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COMPLETED INTERVAL REPORT

Document Number:

400127475

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 4. Contact Name: Eileen Roberts
 2. Name of Operator: NOBLE ENERGY INC Phone: (303) 2284330
 3. Address: 1625 BROADWAY STE 2200 Fax: (303) 2284286
 City: DENVER State: CO Zip: 80202

5. API Number 05-123-31525-00 6. County: WELD
 7. Well Name: WCLI USX S Well Number: 33-02P
 8. Location: QtrQtr: NWNE Section: 33 Township: 4N Range: 68W Meridian: 6
 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA-CODELL Status: PRODUCING
 Treatment Date: 11/19/2010 Date of First Production this formation: 12/22/2010
 Perforations Top: 7100 Bottom: 7400 No. Holes: 152 Hole size: 0
 Provide a brief summary of the formation treatment: Open Hole:
 Frac'd Niobrara-Codell w/ 411810 gals of Silverstim and Slick Water with 704,206#'s of Ottawa sand.
 The Niobrara and Codell are producing through Composite Flow Through Plugs.
 Commingle Niobrara and Codell.
 This formation is commingled with another formation: Yes No
Test Information:
 Date: 12/30/2010 Hours: 24 Bbls oil: 56 Mcf Gas: 76 Bbls H2O: 0
 Calculated 24 hour rate: Bbls oil: 56 Mcf Gas: 76 Bbls H2O: 0 GOR: 1357
 Test Method: FLOWING Casing PSI: 650 Tubing PSI: 0 Choke Size: 012/64
 Gas Disposition: SOLD Gas Type: WET BTU Gas: 1330 API Gravity Oil: 45
 Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____
 Reason for Non-Production:

 Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____
 Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Eileen Roberts

Title: Regulatory Specialist Date: 1/26/2011 Email eroberts@nobleenergyinc.com
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Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: *David S. Neslin* Director of COGCC Date: 2/4/2011

Attachment Check List

Att Doc Num	Name
400127475	COMPLETED INTERVAL REPORT
400127618	CEMENT JOB SUMMARY
400130684	FORM 5A SUBMITTED

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)