

FORM  
5A  
Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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COMPLETED INTERVAL REPORT

Document Number:

2509172

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 4. Contact Name: JENNIFER BARNETT  
 2. Name of Operator: NOBLE ENERGY INC Phone: (303) 228-4342  
 3. Address: 1625 BROADWAY STE 2200 Fax: (303) 228-4286  
 City: DENVER State: CO Zip: 80202

5. API Number 05-125-11727-00 6. County: YUMA  
 7. Well Name: WAKEFIELD TRUST Well Number: 12-7  
 8. Location: QtrQtr: SWNW Section: 7 Township: 2S Range: 44W Meridian: 6  
 9. Field Name: VERNON Field Code: 86500

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING  
 Treatment Date: 05/03/2010 Date of First Production this formation: 05/25/2010  
 Perforations Top: 2137 Bottom: 2170 No. Holes: 99 Hole size: 45/100  
 Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:   
 FRAC: 500 GALS 7.5% HCL ACID BREAKDOWN, 10,000 GALS 30% CO2 FOAM GEL PADS, 32,713 GALS 30% CO2 FOAM GEL, CARRYING 50,020 LBS 16/30 DANIELS SAND & 50,280 LBS 12/20 DANIELS SAND, AVG PSI: 859 PSI, AVG. FL. RATE: 14.8 BPM.  
 This formation is commingled with another formation:  Yes  No  
**Test Information:**  
 Date: 05/25/2010 Hours: 24 Bbls oil: 0 Mcf Gas: 93 Bbls H2O: 0  
 Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 93 Bbls H2O: 0 GOR: 0  
 Test Method: FLOWING Casing PSI: 397 Tubing PSI: \_\_\_\_\_ Choke Size: 50/100  
 Gas Disposition: SOLD Gas Type: WET BTU Gas: 990 API Gravity Oil: 0  
 Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_  
 Reason for Non-Production: \_\_\_\_\_  
 Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_  
 Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

Comment: \_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.  
 Signed: \_\_\_\_\_ Print Name: JENNIFER BARNETT  
 Title: REGULATORY ANALYST Date: 5/27/2010 Email JBARNETT@NOBLEENERGYINC.COM

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:

*David S. Neslin*

Director of COGCC

Date: 2/21/2011

**Attachment Check List**

Att Doc Num	Name
2509172	FORM 5A SUBMITTED

Total Attach: 1 Files

**General Comments**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

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