

**FORM  
5**Rev  
02/08State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

2555389

**DRILLING COMPLETION REPORT**

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 100322 4. Contact Name: EILEEN ROBERTS  
2. Name of Operator: NOBLE ENERGY INC Phone: (303) 228-4330  
3. Address: 1625 BROADWAY STE 2200 Fax: (303) 228-4286  
City: DENVER State: CO Zip: 80202

5. API Number 05-123-30789-00 6. County: WELD  
7. Well Name: THISTLE DOWN B Well Number: 31-22D  
8. Location: QtrQtr: SWNE Section: 31 Township: 5N Range: 64W Meridian: 6  
Footage at surface: Distance: 2395 feet Direction: FNL Distance: 2593 feet Direction: FEL  
As Drilled Latitude: 40.356256 As Drilled Longitude: -104.592423

## GPS Data:

Data of Measurement: 05/26/2010 PDOP Reading: 4.0 GPS Instrument Operator's Name: PAUL TAPPY

## \*\* If directional footage

at Top of Prod. Zone Distance: 2543 feet Direction: FNL Distance: 1295 feet Direction: FEL  
Sec: 31 Twp: 5N Rng: 64W  
at Bottom Hole Distance: 2542 feet Direction: FNL Distance: 1292 feet Direction: FEL  
Sec: 31 Twp: 5N Rng: 64W

9. Field Name: WATTENBERG 10. Field Number: 90750

11. Federal, Indian or State Lease Number: \_\_\_\_\_

12. Spud Date: (when the 1st bit hit the dirt) 02/27/2010 13. Date TD: 03/02/2010 14. Date Casing Set or D&A: 03/03/2010

## 15. Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation16. Total Depth MD 7362 TVD 7177 17 Plug Back Total Depth MD 7309 TVD 712418. Elevations GR 4789 KB 4802

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

## 19. List Electric Logs Run:

CBL/GR/CCL, SDL/DSNL/ACL/TRL

## 20. Casing, Liner and Cement:

### CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8		0	529	200	0	540	CALC
1ST	7+7/8	4+1/2		0	7,354	590	2,130	7,354	CBL

### ADDITIONAL CEMENT

Cement work date: \_\_\_\_\_

Details of work: \_\_\_\_\_

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
NIOBRARA	6,720		<input type="checkbox"/>	<input type="checkbox"/>	
FORT HAYS	7,004		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	7,027		<input type="checkbox"/>	<input type="checkbox"/>	

Comment: \_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: EILEEN ROBERTS

Title: REGULATORY Date: 6/2/2010 Email: EROBERTS@NOBLEENERGYINC.COM

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: *David G. Nashin* Director of COGCC Date: 2/18/2011

### Attachment Check List

Att Doc Num	Name
2555387	DIRECTIONAL SURVEY
2555388	CEMENT JOB SUMMARY
2555389	FORM 5 SUBMITTED

Total Attach: 3 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)