

FORM  
5  
Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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DRILLING COMPLETION REPORT

Document Number:

2555019

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type  Final completion  Preliminary completion

1. OGCC Operator Number: 100322 4. Contact Name: ANDREA RAWSON  
2. Name of Operator: NOBLE ENERGY INC Phone: (303) 228-4253  
3. Address: 1625 BROADWAY STE 2200 Fax: (303) 228-4286  
City: DENVER State: CO Zip: 80202

5. API Number 05-123-26968-00 6. County: WELD  
7. Well Name: DILLARD USX AB Well Number: 03-16  
8. Location: QtrQtr: SESE Section: 3 Township: 7N Range: 64W Meridian: 6  
Footage at surface: Distance: 660 feet Direction: FSL Distance: 660 feet Direction: FEL  
As Drilled Latitude: 40.596700 As Drilled Longitude: -104.528105

GPS Data:

Data of Measurement: 02/10/2009 PDOP Reading: 1.8 GPS Instrument Operator's Name: BRIAN DEROSE

\*\* If directional footage

at Top of Prod. Zone Distance: feet Direction: Distance: feet Direction:  
Sec: Twp: Rng:  
at Bottom Hole Distance: feet Direction: Distance: feet Direction:  
Sec: Twp: Rng:

9. Field Name: WATTENBERG 10. Field Number: 90750  
11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 10/19/2008 13. Date TD: 10/25/2008 14. Date Casing Set or D&A: 10/25/2008

15. Well Classification:

Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

16. Total Depth MD 9047 TVD 17 Plug Back Total Depth MD 8999 TVD

18. Elevations GR 4853 KB 4865

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CBL/GR/CCL, CDL/CNL/ML, DIL/GR

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8		0	771	408	0	771	
1ST	7+7/8	4+1/2		0	9,044	1,300	50	9,044	CBL

ADDITIONAL CEMENT

Cement work date: \_\_\_\_\_

Details of work: \_\_\_\_\_

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
NIOBRARA	6,695		<input type="checkbox"/>	<input type="checkbox"/>	
FORT HAYS	6,986		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	7,009		<input type="checkbox"/>	<input type="checkbox"/>	
GREENHORN	7,089		<input type="checkbox"/>	<input type="checkbox"/>	
D SAND	7,411		<input type="checkbox"/>	<input type="checkbox"/>	
MOWRY	7,476		<input type="checkbox"/>	<input type="checkbox"/>	
J SAND	7,495		<input type="checkbox"/>	<input type="checkbox"/>	

Comment: \_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: ANDREA RAWSON

Title: REGULATORY Date: 5/13/2010 Email: ARAWSON@NOBLEENERGYINC.COM

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: *David S. Neslin* Director of COGCC Date: 2/18/2011

**Attachment Check List**

Att Doc Num	Name
2555018	CEMENT JOB SUMMARY
2555019	FORM 5 SUBMITTED

Total Attach: 2 Files

**General Comments**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)