

FORM
5
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:
400134118

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 10000 4. Contact Name: Kristina Lee
2. Name of Operator: BP AMERICA PRODUCTION COMPANY Phone: (303) 659-9581
3. Address: 501 WESTLAKE PARK BLVD Fax: (303) 659-8209
City: HOUSTON State: TX Zip: 77079

5. API Number 05-067-09727-00 6. County: LA PLATA
7. Well Name: DAUGHETEE, L.A. GU Well Number: 4
8. Location: QtrQtr: NESW Section: 28 Township: 34N Range: 9W Meridian: M
Footage at surface: Distance: 1978 feet Direction: FSL Distance: 1726 feet Direction: FWL
As Drilled Latitude: 37.160171 As Drilled Longitude: -107.833889

GPS Data:

Data of Measurement: 10/19/2009 PDOP Reading: 3.8 GPS Instrument Operator's Name: Brent Carter

** If directional footage

at Top of Prod. Zone Distance: 831 feet Direction: FSL Distance: 2205 feet Direction: FWL
Sec: 28 Twp: 34N Rng: 9W
at Bottom Hole Distance: 786 feet Direction: FSL Distance: 2221 feet Direction: FWL
Sec: 28 Twp: 34N Rng: 9W

9. Field Name: IGNACIO BLANCO 10. Field Number: 38300
11. Federal, Indian or State Lease Number: Fee

12. Spud Date: (when the 1st bit hit the dirt) 09/29/2009 13. Date TD: 10/02/2009 14. Date Casing Set or D&A: 10/03/2009

15. Well Classification:

Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 3690 TVD 3330 17 Plug Back Total Depth MD 3636 TVD _____

18. Elevations GR 6752 KB 6768

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CBL and Porosity logs

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR					24				
SURF	12+1/4	8+5/8	24		479	380		488	
1ST	7+7/8	5+1/2	15.5		3,680	320		3,690	

ADDITIONAL CEMENT

Cement work date: _____

Details of work: _____

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
FRUITLAND	3,033	3,437	<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Deviation and cement summaries were submitted with the preliminary form 5 11/30/2009.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Kristina Lee

Title: Regulatory Consultant -BP Date: _____ Email: leeka@bp.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name
400134438	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)