

**FORM
5**Rev
02/08State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400131862

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 10000 4. Contact Name: Kristina Lee
2. Name of Operator: BP AMERICA PRODUCTION COMPANY Phone: (303) 659-9581
3. Address: 501 WESTLAKE PARK BLVD Fax: (303) 659-8209
City: HOUSTON State: TX Zip: 77079

5. API Number 05-067-09728-00 6. County: LA PLATA
7. Well Name: DAUGHETEE, LA GU Well Number: 3
8. Location: QtrQtr: NESW Section: 28 Township: 34N Range: 9W Meridian: M
Footage at surface: Distance: 2018 feet Direction: FSL Distance: 1725 feet Direction: FWL
As Drilled Latitude: 37.160282 As Drilled Longitude: -107.833895

GPS Data:

Data of Measurement: 10/19/2009 PDOP Reading: 6.0 GPS Instrument Operator's Name: Brent Carter

** If directional footage

at Top of Prod. Zone Distance: 1859 feet Direction: FSL Distance: 2621 feet Direction: FEL
Sec: 28 Twp: 34n Rng: 9w
at Bottom Hole Distance: 1868 feet Direction: FSL Distance: 2586 feet Direction: FEL
Sec: 28 Twp: 34n Rng: 9w

9. Field Name: IGNACIO BLANCO 10. Field Number: 3830011. Federal, Indian or State Lease Number: Fee12. Spud Date: (when the 1st bit hit the dirt) 10/04/2009 13. Date TD: 10/07/2009 14. Date Casing Set or D&A: 10/08/2009

15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation16. Total Depth MD 3573 TVD 3303 17 Plug Back Total Depth MD 3519 TVD 18. Elevations GR 6752 KB 6768

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

Cement Bond log and porosity combined log

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24	0	479	400		490	CALC
1ST	7+7/8	5+1/2	15.5	0	3,563	295		3,564	CALC

ADDITIONAL CEMENT

Cement work date: _____

Details of work: _____

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
FRUITLAND	2,952	3,330	<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Directional survey and Cement summaries were submitted with the preliminary form 5 11/30/2009.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Kristina Lee

Title: Regulatory Consultant -BP Date: _____ Email: leeka@bp.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name
400133843	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)