

FORM  
5  
Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

DRILLING COMPLETION REPORT

Document Number:

400133874

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type  Final completion  Preliminary completion

1. OGCC Operator Number: 100185 4. Contact Name: Marina Ayala  
2. Name of Operator: ENCANA OIL & GAS (USA) INC Phone: (720) 876-3663  
3. Address: 370 17TH ST STE 1700 Fax: (720) 876-4663  
City: DENVER State: CO Zip: 80202-56

5. API Number 05-045-17589-00 6. County: GARFIELD  
7. Well Name: N. Parachute Well Number: EF10D-21 C28 59  
8. Location: QtrQtr: NENW Section: 28 Township: 5S Range: 95W Meridian: 6  
Footage at surface: Distance: 1207 feet Direction: FNL Distance: 2287 feet Direction: FWL  
As Drilled Latitude: 39.588735 As Drilled Longitude: -108.060521

GPS Data:

Data of Measurement: 02/15/2010 PDOP Reading: 1.4 GPS Instrument Operator's Name: Ben Johnson

\*\* If directional footage

at Top of Prod. Zone Distance: 1414 feet Direction: FSL Distance: 1484 feet Direction: FEL  
Sec: 21 Twp: 5S Rng: 95W  
at Bottom Hole Distance: 1434 feet Direction: FSL Distance: 1487 feet Direction: FEL  
Sec: 21 Twp: 5S Rng: 95W

9. Field Name: GRAND VALLEY 10. Field Number: 31290

11. Federal, Indian or State Lease Number: \_\_\_\_\_

12. Spud Date: (when the 1st bit hit the dirt) 03/17/2010 13. Date TD: 05/26/2010 14. Date Casing Set or D&A: 05/27/2010

15. Well Classification:

Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

16. Total Depth MD 10641 TVD 9799 17 Plug Back Total Depth MD 10593 TVD 9752

18. Elevations GR 6175 KB 6197

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CBL, RST and Mud Logs.

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16	Line pipe	0	145	6	0	145	CALC
SURF	12+1/4	9+5/8	36	0	1,732	383	0	1,732	CALC
2ND	7+7/8	4+1/2	12	0	10,618	1,463	1,957	10,618	CBL

ADDITIONAL CEMENT

Cement work date: \_\_\_\_\_

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WILLIAMS FORK	6,738	10,489	<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	10,489	10,641	<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

RST and CBL in same doc.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Marina Ayala

Title: Permitting Tech Date: \_\_\_\_\_ Email: marina.ayala@encana.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

**Attachment Check List**

Att Doc Num	Name
400133896	LAS-
400133898	LAS-
400133899	
400133901	

Total Attach: 4 Files

**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)