

FORM  
5

Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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DRILLING COMPLETION REPORT

Document Number:

2611247

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type  Final completion  Preliminary completion

1. OGCC Operator Number: 100322 4. Contact Name: TANIA MCNUTT  
2. Name of Operator: NOBLE ENERGY INC Phone: (281) 876-6105  
3. Address: 1625 BROADWAY STE 2200 Fax: (281) 876-2503  
City: DENVER State: CO Zip: 80202

5. API Number 05-045-17152-00 6. County: GARFIELD  
7. Well Name: BATTLEMENT MESA Well Number: 34-33A  
8. Location: QtrQtr: SENW Section: 34 Township: 7S Range: 95W Meridian: 6  
Footage at surface: Distance: 1569 feet Direction: FNL Distance: 2294 feet Direction: FWL  
As Drilled Latitude: 39.396672 As Drilled Longitude: -107.984674

GPS Data:

Data of Measurement: 08/03/2009 PDOP Reading: 2.2 GPS Instrument Operator's Name: ROBERT WOOD

\*\* If directional footage

at Top of Prod. Zone Distance: 2426 feet Direction: FSL Distance: 2008 feet Direction: FEL  
Sec: 34 Twp: 7S Rng: 95W  
at Bottom Hole Distance: 2396 feet Direction: FSL Distance: 2052 feet Direction: FEL  
Sec: 34 Twp: 7S Rng: 95W

9. Field Name: RULISON 10. Field Number: 75400

11. Federal, Indian or State Lease Number: \_\_\_\_\_

12. Spud Date: (when the 1st bit hit the dirt) 05/10/2009 13. Date TD: 06/28/2009 14. Date Casing Set or D&A: 06/28/2009

15. Well Classification:

Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

16. Total Depth MD 9280 TVD 9054 17 Plug Back Total Depth MD 9133 TVD 8907

18. Elevations GR 8291 KB 8315

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CBL/RMTE

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	20		0	170	15	0	170	
SURF	14+3/4	9+5/8		0	3,029	1,071	0	3,029	CALC
1ST	8+3/4	4+1/2		0	9,271	1,064	3,300	9,271	CBL

ADDITIONAL CEMENT

Cement work date: \_\_\_\_\_

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WILLIAMS FORK	6,247		<input type="checkbox"/>	<input type="checkbox"/>	TOP OF GAS: 7224
CAMEO	8,596		<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	9,099		<input type="checkbox"/>	<input type="checkbox"/>	WO-----FRAC/PERF TO OCCUR END OF 2010/EARLY 2011

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Y \_\_\_\_\_ Print Name: TANIA MCNUTT

Title: REG ANALYST Date: 4/5/2010 Email: TMCNUTT@NOBLEENERGYINC.COM

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: *David S. Neslin* Director of COGCC Date: 2/16/2011

**Attachment Check List**

Att Doc Num	Name

Total Attach: 0 Files

**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)