

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400132599

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 4. Contact Name: Eileen Roberts
2. Name of Operator: NOBLE ENERGY INC Phone: (303) 2284330
3. Address: 1625 BROADWAY STE 2200 Fax: (303) 2284286
City: DENVER State: CO Zip: 80202

5. API Number 05-123-30827-00 6. County: WELD
7. Well Name: 70 Ranch USX BB Well Number: 27-08
8. Location: QtrQtr: SENE Section: 27 Township: 5N Range: 63W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: <u>J SAND</u>		Status: <u>PRODUCING</u>	
Treatment Date: <u>11/29/2010</u>		Date of First Production this formation: <u>12/02/2010</u>	
Perforations	Top: <u>7010</u>	Bottom: <u>7060</u>	No. Holes: <u>88</u> Hole size: <u>0.41</u>
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>	
<u>Frac'd J-Sand w/ 146803 gals of Vistar and Slick Water with 281,500#'s of Ottawa sand.</u>			
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Test Information:			
Date: <u>12/30/2010</u>	Hours: <u>24</u>	Bbls oil: <u>55</u>	Mcf Gas: <u>307</u> Bbls H2O: <u>176</u>
Calculated 24 hour rate:		Bbls oil: <u>55</u>	Mcf Gas: <u>307</u> Bbls H2O: <u>176</u> GOR: <u>5581</u>
Test Method: <u>FLOWING</u>	Casing PSI: <u>1290</u>	Tubing PSI: <u>603</u>	Choke Size: <u>016/64</u>
Gas Disposition: <u>SOLD</u>	Gas Type: <u>WET</u>	BTU Gas: <u>1290</u>	API Gravity Oil: <u>46</u>
Tubing Size: _____	Tubing Setting Depth: _____	Tbg setting date: _____	Packer Depth: _____
Reason for Non-Production: <div style="border: 1px solid black; height: 20px; width: 100%;"></div>			
Date formation Abandoned: _____		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____
Bridge Plug Depth: _____		Sacks cement on top: _____	

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 11/29/2010 Date of First Production this formation: 12/02/2010

Perforations Top: 6282 Bottom: 6444 No. Holes: 120 Hole size: 0

Provide a brief summary of the formation treatment: Open Hole: ☐

Frac'd Niobrara-Codell w/ 375430 gals of Vistar and Slick Water with 601,000#'s of Ottawa sand.

Commingle Niobrara and Codell.

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Eileen Roberts

Title: Regulatory Specialist Date: _____ Email eroberts@nobleenergyinc.com

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Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)