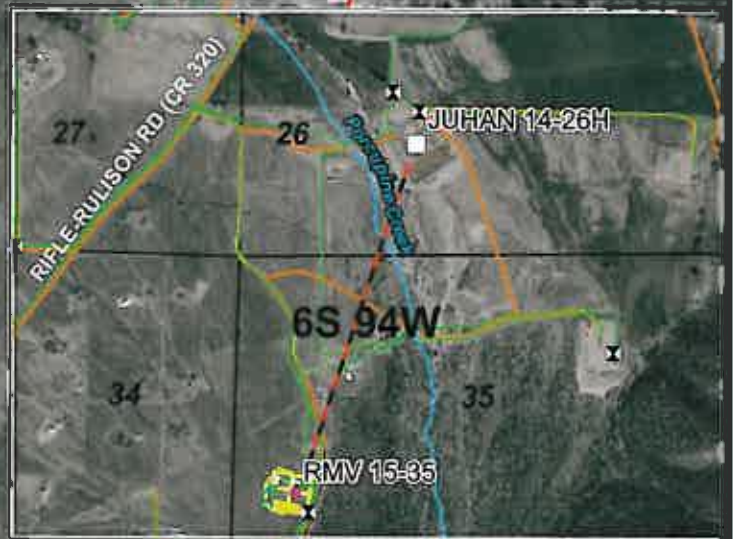


Geologist Information

General: Existing location, 16 new wells (1 existing)
Ownership: Savage surface/split minerals
SUA Status: Needed
Spacing Units: 2 spacing units – section 34 and section 35
Adjacent Owners: Youberg



0 50 100 200
Feet

Plan of Development

Access: Use existing access
Drilling: Efficiency rig
Cuttings: In trench on location
SIMOPS: Yes
Completion: Frac from Juhan 14-26H frac pad
Flowback: Back to Juhan 14-26H frac pad
Prod Equip: Production equipment to be on South West side of pad. Water will be piped through an existing water line to the existing Juhan tank pad. Condensate will be kept in tanks on pad and hauled off by truck.
Pipeline: A new 8" gas/4" water line will be installed from the production equipment, across the pad and tie-in at the existing 8" gas and 4" water lines in Porcupine Creek road (as shown).

Legend

- | | |
|-------------------------------|--|
| ● Production Gas Well | Proposed Production Equipment Area |
| ⊠ Valve or Valve Set | Proposed Daylight Line |
| — Stream | Proposed Pad or Pit |
| — Proposed Frac Line | — Existing Overhead Electric |
| — Pipeline (Valley) | ⊠ Existing Fence |
| — Pipeline (Valley, Proposed) | — Existing Road |

Williams Production RMT

RMV 15-35
Plan of Development

Date Prepared: January 26, 2011

