

FORM
6
Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:
02/04/2011

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2592863

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 100264 Contact Name: WANETT MCCAULEY
 Name of Operator: XTO ENERGY INC Phone: (505) 333-3630
 Address: 382 CR 3100 Fax: (505) 333-3284
 City: AZTEC State: NM Zip: 87410 Email: WANETT_MCCAULEY@XTOENERGY.COM

24 hour notice required, contact: Name: DURAN, JOHN Tel: (719) 846-4715
 Email: _____

API Number 05-071-06410-00
 Well Name: GOLDEN EAGLE MINE Well Number: GE-26-88
 Location: QtrQtr: SESW Section: 28 Township: 33S Range: 67W Meridian: 6
 County: LAS ANIMAS Federal, Indian or State Lease Number: _____
 Field Name: PURGATOIRE RIVER Field Number: 70830

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 37.139086 Longitude: -104.892869
 GPS Data:
 Data of Measurement: 08/12/2009 PDOP Reading: 6.0 GPS Instrument Operator's Name: GARY L. TERRY
 Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Top of Casing Cement: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Code	Perf. Top	Perf. Bottom	Date	Method of Isolation	Plug Depth
RATON COAL	RTON	573	600			

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	9+7/8	7	23	573				

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIPB #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 200 sks cmt from 500 ft. to 0 ft. in Plug Type: ANNULUS Plug Tagged:

Set 45 sks cmt from 573 ft. to 370 ft. in Plug Type: CASING Plug Tagged:

Set 45 sks cmt from 370 ft. to 170 ft. in Plug Type: CASING Plug Tagged:

Set 40 sks cmt from 170 ft. to 0 ft. in Plug Type: CASING Plug Tagged:

Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged:

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Provide Technical Detail:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: WANETT MCCAULEY@XTOENERGY

Title: REG.COMPLIANCE TECH Date: 2/2/2011 Email: WANETT_MCCAULEY@XTOENERGY.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: SUTPHIN, DIRK Date: 2/16/2011

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: 8/15/2011

- 1) Provide 48 hour notice of MIRU to John Duran at 719-846-4715 or email John.Duran@state.co.us.
 - 2) Depending on where the annulus is tagged +/-200' consider perforating the casing above the 1st tag inside casing in order to put some cement in the annulus as deep as possible.

Attachment Check List

Att Doc Num	Name
2592863	FORM 6 INTENT SUBMITTED
2592864	OPERATIONS SUMMARY
2592865	WELLBORE DIAGRAM
2592866	OTHER

Total Attach: 4 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)